

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

SEP 04 2007 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33342
Name: Blue Jay Operating, LLC.
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6/29/2006 6/30/2006 3/2/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26467-0000
County: Wilson
W2 SE NW Sec. 31 Twp. 27 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Donohue Well #: A-2
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: See Perf. Record
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1,356.00 Plug Back Total Depth: 1343'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan 1-11-08 N/A 8-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/27/07

Subscribed and sworn to before me this 27 day of August
07

Notary Public: Tracy Miller
Date Commission Expires: _____
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Blue Jay Operating. LLC. Lease Name: Donohue Well #: A-2
 Sec. 31 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 1/4" | 8 5/8" | 26 | 43' | Portland | 40 | |
| Longstring | 6 3/4" | 4 1/2" | 10.5 | 1347' | Thickset | 140 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Mulberry 809.5-810.5' | Mulberry Water Frac: 2100# 16/30 Sand | |
| 4 | Summit 886-887.5'; Mulky 900.5-903.5 | Summit/Mulky Water Frac: 11,700# 16/30 Sand | |
| 4 | Croweburg 987-988.5' | Croweburg Water Frac: 400# 16/30 Sand | |
| 4 | Mineral 1048.5-1049.5' | Mineral Water Frac: 2350# 16/30 Sand | |
| 4 | | | |

| | | | | | |
|---|-----------|--|-------------|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 3/3/07 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 20 | 50-75 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SEP 04 2007

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

CONSERVATION DIVISION
WICHITA, KS

HAVE RIG
Rig # 2
WILL DIG!

| | | | | | |
|----------------------|---------------------------|---------------------|--------------------|--------------------|--------------------|
| Rig #: | 2 | Lic: 33342 | S 31 | T 27 | R 15 E |
| API #: | 15-205-26467-0000 | | Location: W2-SE-NW | | |
| Operator: | Blue Jay Operating LLC | | County: Wilson | | |
| | 4916 Camp Bowie Suite 204 | | | | |
| | Fort Worth, TX 76107 | | | | |
| | | | Gas Tests | | |
| Well #: | A-2 | Lease Name: Donohue | Depth | Pounds | Orifice flow - MCF |
| Location: | 1980 ft. from N | Line | 580 | 3 | 1/4 2.92 |
| | 1650 ft. from W | Line | 780 | Gas Check the Same | |
| Spud Date: | 6/29/2006 | | 855 | Gas Check the Same | |
| Date Completed: | 6/30/2006 | TD: 1356' | 905 | 5 | 1/4 3.71 |
| Driller: | Josiah Kephart | | 930 | Gas Check the Same | |
| Casing Record | Surface | Production | 1055 | 3 | 1/4 2.92 |
| Hole Size | 11 1/4" | 6 3/4" | 1155 | Gas Check the Same | |
| Casing Size | 8 5/8" | | 1205 | Gas Check the Same | |
| Weight | 26# | | | | |
| Setting Depth | 43 | | | | |
| Cement Type | Portland | | | | |
| Sacks | 40 | | | | |
| Feet of Casing | 43 | | | | |
| Note: | Used Booster. | | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|------------|-----|--------|-------------|-----|--------|---------------|
| 0 | 1 | Overburden | 322 | 328 | shale | 594 | 668 | shale |
| 1 | 29 | clay | 328 | 346 | sand | 668 | 678 | lime |
| 29 | 34 | gravel | 346 | 361 | shale | 678 | 699 | lime |
| 34 | 51 | lime | 361 | 368 | lime | 699 | 703 | lime |
| 51 | 54 | sand | 368 | 390 | shale | 703 | 707 | sand |
| 54 | 87 | lime | 390 | 487 | lime | 707 | 712 | lime |
| 87 | 178 | shale | 487 | 497 | shale | 712 | 716 | shale |
| 178 | 206 | lime | 497 | 500 | lime | 716 | 719 | lime |
| 206 | 238 | shale | 500 | 526 | sand | 719 | 741 | sand |
| 238 | 243 | lime | 526 | 528 | lime | 741 | 765 | shale |
| 243 | 246 | shale | 528 | 558 | shale | 765 | 774 | sand |
| 246 | 302 | lime | 558 | 576 | lime | 774 | 775 | Mulberry coal |
| 280 | | Add water | 576 | 578 | shale | 775 | 798 | sand |
| 0 | 308 | shale | 578 | 580 | Black shale | 798 | 812 | shale |
| 308 | 320 | sand | 580 | 583 | shale | 812 | 840 | Pink lime |

| 320 | 322 | lime | 583 | 594 | lime | 840 | 842 | shale |
|----------------------------------|--------|-----------------------|---------------------|--------|-----------|------------|--------|-----------|
| Operator: Blue Jay Operating LLC | | | Lease Name: Donohue | | | Well # A-2 | | page 2 |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 842 | 845 | shale | | | | | | |
| 845 | 862 | Pink lime | | | | | | |
| 862 | 868 | shale | | | | | | |
| 868 | 871 | Lexington Black shale | | | | | | |
| 871 | 887 | shale | | | | | | |
| 887 | 890 | sand | | | | | | |
| 890 | 893 | shale | | | | | | |
| 893 | 894 | Oswego lime | | | | | | |
| 894 | 901 | shale | | | | | | |
| 901 | 903 | Summit Black shale | | | | | | |
| 903 | 905 | Black shale | | | | | | |
| 905 | 906 | Mulky coal | | | | | | |
| 906 | 910 | shale | | | | | | |
| 910 | 921 | lime | | | | | | |
| 921 | 936 | sand | | | | | | |
| 936 | 950 | shale | | | | | | |
| 950 | 967 | sand | | | | | | |
| 967 | 996 | shale | | | | | | |
| 996 | 1000 | sand | | | | | | |
| 1000 | 1044 | shale | | | | | | |
| 1044 | 1050 | lime | | | | | | |
| 1050 | 1051 | coal | | | | | | |
| 1051 | 1085 | shale | | | | | | |
| 1085 | 1086 | Black shale | | | | | | |
| 1086 | 1141 | shale | | | | | | |
| 1141 | 1145 | sand | | | | | | |
| | | oil odor | | | | | | |
| 1145 | 1189 | shale | | | | | | |
| 1189 | 1197 | sand | | | | | | |
| 1197 | 1217 | shale | | | | | | |
| 1217 | 1218 | Black shale | | | | | | |
| 1218 | 1242 | shale | | | | | | |
| 1242 | 1356 | Mississippi lime | | | | | | |
| 1356 | | Total Depth | | | | | | |

Notes: 06LG-062906-R2-052-Donohue A-2 - BJO

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ATTN: Jeff

TICKET NUMBER 10246
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|------------|---------------|---------|--------|
| 7-5-06 | 3070 | Donohue A-2 | 31 | 275 | 15E | Wilson |
| CUSTOMER <u>Gateway TITAN</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>P.O. Box 960</u> | | | <u>463</u> | <u>ALAN</u> | | |
| CITY <u>Meeker</u> | | | <u>479</u> | <u>Justin</u> | | |
| STATE <u>OK</u> | | | <u>437</u> | <u>Jim</u> | | |
| ZIP CODE <u>74855</u> | | | | | | |

JOB TYPE Longstump HOLE SIZE 6 3/4 HOLE DEPTH 1356' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1347' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.4" DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 25 BBL fresh water. wash down 10' casing. Pump 45sk Gel flush, 12 BBL Dye water. Rig up Cement Head. Mixed 140 sks Thick Set Cement w/ 5" Kol-Seal Pac/sk @ 13.4" Pac/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.4 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 psi. Good Cement Returns to surface. 8 BBL Slurry. Job Complete. Rig down.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | CONSERVATION DIVISION UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|----------------------------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE | 3.15 | 126.00 |
| 1126 A | 140 sks | THICK Set Cement | 14.65 | 2051.00 |
| 1110 A | 700 " | KOL-SEAL 5" Pac/sk | .36 | 252.00 |
| 1118 A | 200 " | Gel Flush | .14 | 28.00 |
| 5407 | 7.7 tons | Ton Mileage BULK TRUCK | MIC | 275.00 |
| 5502 C | 4 Hrs | 80 BBL VAC TRUCK | 90.00 | 360.00 |
| 1123 | 3000 gals | City water | 12.80 Am 1000 | 38.40 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 4129 | 1 | 4 1/2 Centralizers | 36.00 | 36.00 |
| 4156 | 1 | 4 1/2 Tripper Valve Float shoe | 208.00 | 208.00 |
| Sub Total | | | | 4214.40 |
| THANK you | | | 6.3% | SALES TAX 167.16 |
| | | | | ESTIMATED TOTAL 4381.56 |

AUTHORIZATION Called By Mike Coleman

TITLE Co. Rep.

DATE _____