

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33342
Name: Blue Jay Operating
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC.
License: 33539
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/12/2006	6/14/2006	6/14/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26605-0000
County: Wilson

NE NW NW _____ Sec. 6 Twp. 29 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wadel Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perf. Record
Elevation: Ground: 876 Kelly Bushing: N/A
Total Depth: 1302 Plug Back Total Depth: 1271
Amount of Surface Pipe Set and Cemented at 40' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALL TO THE RESERVE PIT
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
2007
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating Lease Name: Wadel Well #: A-1
 Sec. 6 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	40'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 832-833'	Mulberry Water Frac: 1550# 16/30 Sand	
4	Summit 909-910.5'; Mulky 921-922.5'	Summit/Mulky Water Frac: 8750# 16/30 Sand	
4	Bevier 986-987'; Croweburg 1005-1008'	Bevier/Croweburg Water Frac: 6050# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

KANSAS CORPORATION COMMISSION

TICKET NUMBER 10159

P.O. BOX 884, CHANUTE, KS 66720

SEP 04 2007

LOCATION Eureka

620-431-9210 OR 800-467-8676

FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-06	3070	Wade L. A-1				Wilson
CUSTOMER <u>Gateway Titan</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 960</u>			<u>463</u>	<u>Alan</u>		
CITY <u>Meeker</u>	STATE <u>OK</u>	ZIP CODE	<u>479</u>	<u>Calin</u>		
			<u>427</u>	<u>Larry</u>		
			<u>452/763</u>	<u>Jim</u>		

JOB TYPE Longevity HOLE SIZE 6 3/4" HOLE DEPTH 1302' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 42 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.6 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bmp Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl water.
Pump 15 Bbl Gel Flush, 10 Bbl water, 9 Bbl Dye water. Mixed 140 skr
Thick Set Cement w/ 5" Kol-Seal 5" 1/2" @ 13.2# 1/2". Wash out Pump
+ lines. Release Plug. Displaced w/ 20.6 Bbl water. Final Pump Pressure.
700 PSI. Bump Plug to 1200 PSI. Wait 2 min. Release Pressure.
Float Held. Good Cement to surface = 6 Bbl slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 skr	Thick Set Cement	14.65	2051.00
1110A	700 #	Kol-Seal 5" 1/2"	.36 #	252.00
1118A	200 #	Gel-Flush	.14 #	28.00
5407		Ton-mileage Bulk Truck	m/c	275.00
5501C	4 hrs	Water Transport	98.00	392.00
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	6000 gal	City water	12.80	76.80
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
4156	1	4 1/2" Flopper Type Float shoe	129.00	129.00
4129	1	4 1/2" Centralizer	29.00	29.00
			Sub Total	4558.80
		<u>Thank You!</u>	6.72	SALES TAX
				ESTIMATED
				TOTAL
				4722.97

AUTHORIZATION Called by Gary

TITLE _____

DATE _____

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107
Contractor License # 33539
817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX
620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW	Lic: 33342	S 6	T 29	R 14
API #:	205-26605		Location: NE NW NW		
Operator:	Blue Jay Operating LLC		County: Wilson		

			Gas Tests			
Well #:	A-1	Lease Name: Wadel	Depth	Oz	Orifice	flow - MCF
Location:	330'	ft. from N Line	930'		No Flow	
	800'	ft. from W Line	1005'		No Flow	
Spud Date:	6/12/2006		1030'		No Flow	
Date Completed:	6/14/2006	TD: 1302'	1180'		No Flow	
Driller:	Jeff Thompson		1222'	2	1/2	8.87
Casing Record		Surface	Production			
Hole Size	11 1/4"		6 3/4"			
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	40'					
Cement Type	Portland					
Sacks	10					
Feet of Casing	40' 4"					
Rig Time	Work Performed					
6/13/2006	engine air comp broke fitting at 1005'					
06FL-061206-CW-041-Wadel A-1-BJO						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	clay/gravel			gas odor	859	888	Shale
2	7	sand stone	558	559	coal	888	908	Oswego lime
7	135	shale	559	645	lime	908	914	Summit
135	153	lime	645	701	shale	914	920	lime
153	252	shale	701	712	lime	920	924	Mulky
252	268	lime	712	731	shale	924	930	lime
268	276	shale	731	739	lime	930	942	Shale
276	321	lime	739	768	shale	942	986	Sand/shale
321	341	shale	768	793	sand/shale	986	988	coal
341	367	sand	793	808	sand	988	991	Shale
		No show (wet)			no show	991	1007	Sand/shale
	360	Inject water	808	829	sand/shale	1007	1008	coal
367	409	sand/shale	829	832	lime	1008	1203	Shale
409	518	lime	832	833	coal	1203	1302	Mississippi lime
		oil in top 6"	833	836	shale	1302		Total Depth
518	558	shale/sand	836	859	Pink lime			