

ORIGINAL

15-109-20664-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 200 N Harvey, Ste 141212 A
3-12-1998
City/State/Zip: Oklahoma City, OK 73102
Purchaser: Inland Crude Purchasing Corp
Operator Contact Person: Steve Slawson
Phone: (405) 232-0201
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
1-10-98 1-19-98 2-11-98
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20664-00-00
County Logan
SW-SW-NW Sec. 6 Twp. 11 Rge. 33 X E
3000 Feet from (S) Line of Section
500 Feet from (W) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW)
Lease Name DUMLER Well # 2-6
Field Name _____
Producing Formation Johnson & LKC
Elevation: Ground 3163.9' KB _____
Total Depth 4800 PBTD _____
Amount of Surface Pipe Set and Cemented at 338' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2680 Feet
If Alternate II completion, cement circulated from 2680
feet depth to surface w/ 475 sx cmt.
Drilling Fluid Management Plan A.H. 2, 9-30-98 UR
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 4000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name KCC 3-5
Lease Name MAR 5 License No. _____
Quarter CONFIDENTIAL S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Div Oper Mgr. Date 3/5/98
Subscribed and sworn to before me this 5th day of March
19 98
Notary Public Clark O. Poy
Date Commission Expires 12-18-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

FROM CONFIDENTIAL

Operator Name Slawson Exploration Co., Inc. Lease Name Dumler Well # 2-6
 Sec. 6 Twp. 11 Rge. 33 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4060	-891
Lansing	4104	-935
B/Kansas City	4386	-1217
Upper Cherokee	4573	-1404
Lower Cherokee	4608	-1439
Top Of Miss	4706	-1537

DIL-SP-GR-CNL-CDL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8-5/8"	23#/335	338	60/40 Poz	200	2% gel 3% CC
Production		4½	10.5#/4804	4799	1)ASC 2) 60/40 Poz	175 475	10% salt 2% gel 5# gilsonite 10% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	Johnson	4657'-59'	500 gal
4	200' zone	4343'-46' & 4339'-41'	500 gal	15% Fe

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4713	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
2-20-98			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		100		0		0	
							Gravity
							27.5°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4339'-4659'

15-109-20664-00-00
ALLIED CEMENTING CO., INC. 8686

MIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>1-20-98</u>	SEC. <u>6</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Dwyler</u>		WELL # <u>2-6</u>	LOCATION <u>Monument 1 1/2 - 1 1/2 N - E.S.</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)		CONFIDENTIAL					

CONTRACTOR Mallard Dels Co. #1
 TYPE OF JOB Production Top Stage
 HOLE SIZE 7 7/8 T.D. 4800'
 CASING SIZE 4 1/2 DEPTH 4799
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-V Tool DEPTH 2680'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 16.12'
 CEMENT LEFT IN CSG. 16'
 PERFS. KGC
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 475 SKS 60/40 pcc
10% Gel, 1/4" Flo-Seal

COMMON	<u>285</u>	SKS	@	<u>7.55</u>	<u>2,151.75</u>
POZMIX	<u>190</u>	SKS	@	<u>3.25</u>	<u>617.50</u>
GEL	<u>32</u>	SKS	@	<u>9.50</u>	<u>304.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>119</u>	#	@	<u>1.15</u>	<u>136.85</u>
			@		
			@		
			@		
			@		
HANDLING	<u>475</u>	SKS	@	<u>1.05</u>	<u>498.75</u>
MILEAGE	<u>4 1/2</u>	per SK/mile			<u>266.25</u>
RELEASED	<u>3-5-2000</u>				
	<u>MAR 05 2000</u>				
TOTAL					<u>3,974.25</u>

EQUIPMENT MAR 3-5
 PUMP TRUCK CEMENTER Walt Dean
 # 300 HELPER Wayne
 BULK TRUCK DRIVER Jeff
 # 280
 BULK TRUCK DRIVER Robert
 # 315

REMARKS:

FROM CONFIDENTIAL SERVICE

Opened Tool J 800 psi, circ 4 1/2 hrs, mixed 475 SKS Lite released plus, displaced plug to Dry Tool Pressured to 1500 psi shut tool released it held cement ccc to surface, approx 10 BBL in Pit
thl

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	<u>580.00</u>

CHARGE TO: Slawson Exploration Co, Inc
 STREET 200 N. Harvey # 1412
 CITY Okemuhne STATE Okla ZIP 73102

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] PRINTED NAME _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

15-109-20664-00-00

ALLIED CEMENTING CO., INC. 8685

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Caldley

DATE <u>1-20-98</u>	SEC. <u>6</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>6:15 AM</u>
LEASE <u>Dumler</u>		WELL# <u>2-6</u>		LOCATION <u>Monument 1W-1 1/2 N-E.S.</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard Dels Co #1</u>		OWNER <u>Same</u>	
TYPE OF JOB <u>Production Bottom Stage</u>		CONFIDENTIAL	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4800'</u>		
CASING SIZE <u>4 1/2</u>	DEPTH <u>4799'</u>		
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL <u>D-V Tool</u>	DEPTH <u>2680'</u>		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT <u>16.12'</u>		
CEMENT LEFT IN CSG. <u>16'</u>			
PERFS.			
DISPLACEMENT			

CEMENT			
AMOUNT ORDERED	<u>175 SKS ASC, 10% salt</u>		
	<u>2% Gel, 5% Gelsolite, 500 gal WFR-2</u>		
	<u>25 SKS Scavenger</u>		
COMMON ASC	<u>175 SKS</u>	@ <u>9.05</u>	<u>1,583.75</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE		@	
	<u>Lta 25 SKS</u>	@ <u>6.65</u>	<u>166.25</u>
	<u>Salt 16 SKS</u>	@ <u>7.00</u>	<u>112.00</u>
	<u>500 gal WFR-2</u>	@ <u>1.00</u>	<u>500.00</u>
		@	
		@	
HANDLING	<u>200 SKS</u>	@ <u>1.05</u>	<u>210.00</u>
MILEAGE	<u>4¢ per SK mile</u>		<u>112.00</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Walt Dean</u>
# <u>300</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>280</u>	DRIVER <u>Jeff</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Robert</u>

KCC
3-5
MAR 5

TOTAL 2,712.00

REMARKS:

Hooked up to casing circ 30 min
mixed 500 gal WFR-2, Tail in w/
25 SKS Scavenger, then mixed 175
SKS ASC, released Plug Pumped 33 1/2
BBL water + 42 1/2 BBL mud, landed
Plug 2, 1000 psi, released pressure
Float held, shut em

CONFIDENTIAL SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,080.00</u>
EXTRA FOOTAGE	@	
MILEAGE RELEASED miles	@ <u>2.85</u>	<u>39.70</u>
PLUG	@	
	@	
	@	

FROM CONFIDENTIAL

TOTAL 1,119.70

CHARGE TO: Slawson Exploration Co, Inc
STREET 200 N. Hawley # 1412
CITY Oklaoma City STATE Okla ZIP 73102

4 1/2" FLOAT EQUIPMENT

AEU Float shoe		<u>375.00</u>
Latch down Plug Assy	@	<u>390.00</u>
1-Basket	@	<u>129.00</u>
11- Centralizers	@	<u>583.00</u>
1-DV Tool	@	<u>3,654.00</u>
1-Loc Ring	@	<u>20.00</u>

TOTAL 5,151.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment