

15-109-20232-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC. (Donald C. Slawson, agent)
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15-109-20,232-00-00
COUNTY Logan
FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION
LEASE Flipse 'C'

PURCHASER N/A
ADDRESS

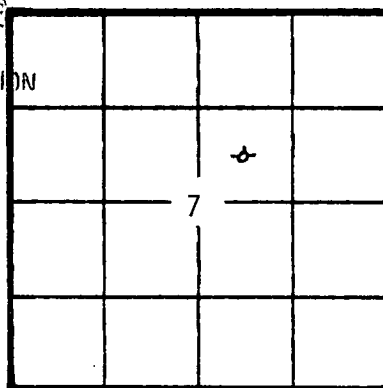
WELL NO. 1
WELL LOCATION C SW NE

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

1990 Ft. from North Line and
2000 Ft. from East Line of
the NE/C SEC. 7 TWP. 11S RGE. 33W

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 579
Great Bend, Kansas 67530

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4807' PBSD N/A
SPUD DATE April 4, 82 DATE COMPLETED April 14, 82
ELEV: GR 3162 DF 3165 KB 3168

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 585' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(X) Donald C. Slawson, agent for the OPERATOR OF THE Flipse 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 1982

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 589 Surface			<u>LOG TOPS</u>	
589 - 3056 Shale			ANHY 2658	(+510)
3056 - 3405 Shale & shells			B/ANHY 2684	(+484)
3405 - 3877 Shale			HEEB 4074	(-906)
3877 - 4199 Shale & lime			LANS 4116	(-948)
4199 - 4807 Lime			MUN CRK 4256	(-1088)
4807 RTD			STARK 4340	(-1172)
			BKC 4400	(-1232)
			L/CHER 4618	(-1450)
			JH ZN 4663	(-1495)
			MISS 4728	(-1560)
			LTD 4805	(-1637)
			RTD 4807	(-1639)
<p>DST #1 4173-4199 (70' Zn) 30-60-45-75, V-Wk Blow, Rec. 195' MSW, IFP 42-63#, ISIP 1220#, FFP 73-84#, FSIP 1189#, HP 2131-2120#.</p> <p>DST #2 4262-4272 (140' Zn) 30-60-45-75, Wk Blow, Rec. 485' MSW w/spts oil, IFP 84-147#, ISIP 1324#, FFP 168-231#, FSIP 1314#, HP 2205-2184#.</p> <p>DST #3 4304-4334 (180' Zn) 30-60-45-75, Fr Blow, Rec. 536' V-Sli SWCM w/oil spts. (Packer leaked - misrun) IFP 136-147#, ISIP 930#, FFP 157-178#, FSIP 920#, HP 2263-2179#.</p> <p>DST #4 4302-4334 (180' Zn) 30-60-45-75, Wk Blow/died, Rec. 58' G&OCM (20% O, 80% M, NW) IFP 42-42#, ISIP 932#, FFP 42-52#, FSIP 932#, HP 2263-2242#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	585'	60/40 poz	400 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations