

8-19  
AUG 19

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,536-00-00 **CONFIDENTIAL**

County Logan  
150' E of C  
SW - SE - SE Sec. 7 Twp. 11S Rge. 33 X W

Operator: License # 3988

330' Feet from (S) N (circle one) Line of Section

Name: Slawson Exploration Company, Inc.

840' Feet from (E) W (circle one) Line of Section

Address: 621 N. Robinson, Suite 490

Footages Calculated from nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73102-6217

Lease Name Nollette AB Well # #1

Purchaser: \_\_\_\_\_

Field Name Monument

Operator Contact Person: Steve Slawson

Producing Formation LKC/ Mississippi

Phone (800) 333-5493

Elevation: Ground 3182' KB 3187'

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 4805' PBSD \_\_\_\_\_

License: 30684

Amount of Surface Pipe Set and Cemented at 406' Feet

Wellsite Geologist: George Mueller

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set ALT #2 D+A Feet

If Alternate II completion, cement circulated from (DR)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX Cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 17,000 ppm Fluid volume 1527 bbls

Operator: N/A

Dewatering method used evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED  
9-6-1994  
SEP 6 1994

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title \_\_\_\_\_ Date 8-19-92

Subscribed and sworn to before me this 19th day of August 1992.

Notary Public: Mia A. Johnston

Date Commission Expires September 13, 1994

RECEIVED STATE CORPORATION COMMISSION

K.C.C. OFFICE USE

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

AUG 21 1992  
8-21-1992

Distribution

KCC  SWD/Rep  Other

KGS  Plug  Other

(Specify)

JUL 29 1992

CONFIDENTIAL

CONFIDENTIAL

OKC

Operator Name Slawson Exploration Lease Name Nollette AB Well # #1

Sec. 7 Top. 11S Rpt. 33  East  West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (top), Depth and Datum  Sample  
Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	406'	60-40 posmix	250	2% gel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.								
Producing Method		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

ORIGINAL

15-109-20536-00-00

CONFIDENTIAL

8-19  
AUG 19  
CONFIDENTIAL

ATTACHMENT TO ACO-1 for:

NOLLETTE 'AB' #1  
150' E of C SW SE SE Sec. 7-11S-33W  
Logan County, Kansas

- DST #1 - 4274'-4326' (140' & 160' zones) times 30-20-20-20. Rec 60' thin watery mud, IFP 30-40#, FFP 50-60#, ISIP 1215#, FSIP 1215#.
- DST #2 - 4317'-4345' (180' zone) times 30-20-20-20. Rec 5' mud w/tr of oil. IFP 10-20#, FFP 30-30#, ISIP 110#, FSIP 80#.
- DST #3 - 4343'-4375' (LKC 200') times 30-45-45-60, weak blow, 3" in 30 min. Rec 150' GIP, 60' oil (37° API Corr), 60' OCM (10% oil, 90% mud). IFP 20-40#, FFP 50-70#, ISIP 1209#, FSIP 1187#.

LOG TOPS:

Anyhdrite	2667'	(+ 519)
B/Anyhdrite	2692'	(+ 494)
Heebner	4086'	(- 900)
Lansing	4128'	(- 942)
Muncie Creek	4266'	(-1080)
Stark	4346'	(-1160)
BKC	4407'	(-1221)
Marm	4435'	(-1249)
Ft. Scott	4802'	(-1416)
L/Cherokee	4631'	(-1445)
Johnson Zone	4673'	(-1487)
Mississippi	4752'	(-1566)
LTD	4804'	

RELEASED  
9-6-1994  
SEP 6 1994  
FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
8-21-1992  
AUG 21 1992  
CONSERVATION DIVISION  
Wichita, Kansas

15-109-20536-00-00

Phone 913-483-2627. Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
Phone Ness, City 913-798-3843

*New*

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8-19  
AUG 19 2008  
CONFIDENTIAL

Date	7-2-92	Sec.	7	Twp.	11 <sup>s</sup>	Range	33 <sup>W</sup>	Called Out		On Location	7:15 PM	Job Start		Finish	7:30 PM
Lease	Nollette	Well No.	AB-1	Location	Movement U.S.			County	Logan	State	Kan				

Contractor	Abercrombie RTD #5	
Type Job	Surface	
Hole Size	12 1/4	T.D. 408'
Csg.	8 5/8	Depth 406'
Tbg. Size		Depth
Drill Pipe		Depth RELEASED
Tool		Depth SEP 6 1992
Cement Left in Csg.	Approx 15'	Shoe Joint 9-6-1994
Press Max.		Minimum FROM CONFIDENTIAL
Meas Line		Displace <input checked="" type="checkbox"/>
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Stawson Exploration Co. Inc	
Street	621 N. Robinson, Suite 490	
City	OKlahoma City	State OK 73102-6217
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X W. C. Craig	

### EQUIPMENT

No.	Cementer	Walt Gerald
Pumptrk 153	Helper	
No.	Cementer	Mark
Pumptrk	Helper	
	Driver	
Bulktrk 218	Driver	

<b>CEMENT</b>		
Amount Ordered	250 SKS 60/40 per 3% CC - 2% Gel	
Consisting of		
Common	150	6.10 915.00
Poz. Mix	100	2.40 240.00
Gel.	5	6.25 31.25
Chloride	8	21.00 168.00
Quickset		
Sales Tax		

### DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 Plus	42.00
	2.00 per mile 9m	18.00
	Sub Total	440.00
	Tax	
	Total	

Handling	1.00 per SK	250.00
Mileage	4¢ per SK/mile	90.00
	Sub Total	1663.00
	Total	

Remarks:

Cement Did Circ

RECEIVED  
STATE CORPORATION COMMISSION  
8-21-1992  
AUG 21 1992  
CONSERVATION DIVISION  
Wichita, Kansas

15-109-20536-00-00

Phone 913-LEPHON 17, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

8-19  
AUG 19

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1517

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-10-92	Sec.	7	Fwp.	11 <sup>s</sup>	Range	33 <sup>w</sup>	Called Out		On Location	11:30 AM	Job Start	1:30 PM	Finish	4:15 PM
Lease	Nollette	Well No.	A-B-1	Location	Monument	County	Logan	State	KS						
Contractor	Abercrambie Drly RTD Inc, #5 Owner														

Type Job	plug		
Hole Size	7 7/8	T.D.	4805
Csg.		Depth	
Tbg. Size		Depth	RELEASED
Drill Pipe		Depth	9-6-1994
Tool		Depth	SEP 6 1994
Cement Left in Csg.		FROM CONFIDENTIAL	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Abercrambie RTD  
Street: 801 Union Center  
City: Wichita State: Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X W.C. Craig

**EQUIPMENT**

No.	Cementer	Dane Jerald
Pumptrk 153	Helper	
No.	Cementer	Jason
Pumptrk	Helper	
	Driver	
Bulktrk 218	Driver	

**CEMENT**

Amount Ordered	200 <sup>00</sup> 6% gel
Consisting of	
Common	120 SKs @ 6 <sup>25</sup> = 762 <sup>00</sup>
Poz. Mix	80 SKs @ 2 <sup>65</sup> = 212 <sup>00</sup>
Gel.	7 SKs @ 6 <sup>25</sup> = 47 <sup>25</sup>
Chloride	
Quickset	
Sales Tax	
Handling	1.00 per SK = 200 <sup>00</sup>
Mileage	4¢ per SK mile = 72 <sup>00</sup>
9 miles	
Sub Total	
Total	1,293 <sup>25</sup>

**DEPTH of Job**

Reference:	Dump trk chg	380 <sup>00</sup>
	1200 per mile	18 <sup>00</sup>
	8 <sup>5</sup> w/ plug	21 <sup>00</sup>
	Sub Total	
	Tax	
	Total	419 <sup>00</sup>

Remarks:

- 25 sk @ 2700
- 80 sk @ 2400
- 40 sk @ 1800
- 20 sk @ 500
- 10 sk @ 40 w/c plug

Floating Equipment

10 mouse hole  
15 Rat hole

RECEIVED  
STATE CORPORATION COMMISSION  
8-21-1992  
AUG 21 1992  
CONSERVATION DIVISION  
Wichita, Kansas