

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWD, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-2238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-109-20,240-00-00

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD _____

CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE NOLLETTE

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION 440' N of C W/2

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

2200 Ft. from North Line and

ADDRESS 801 Union Center

1320 Ft. from West Line of

Wichita, KS 67202

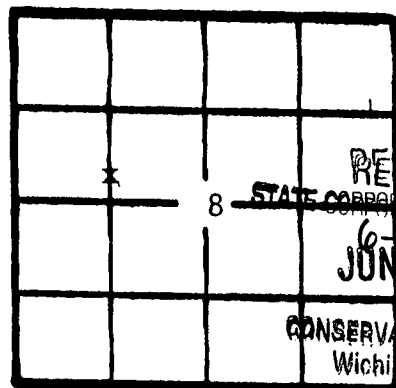
the W/2 SEC. 8 TWP. 11S RGE. 33W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL FLAT

ADDRESS 801 Union Center

Wichita, KS 67202



TOTAL DEPTH _____ PBD _____

SPUD DATE 5/12/82 DATE COMPLETED 5/21/82

RELV: GR 3164' DF 3167' KB 3169'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 553.39' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE NOLLETTE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

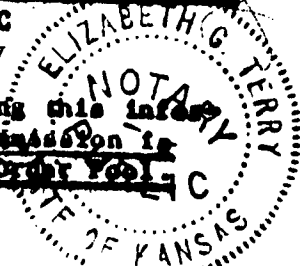
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 1981,
Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important tests of permeability and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, surface used, time lost open, flowing and shut in pressures, and recoveries

SHOW GEOLOGICAL NAMES, LOGS AND OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Clay & Sand	0	240	SAMPLE TOPS:		
Shale	240	560			
Shale & Sand	560	2142		Anhydrite	2658' (+ 511)
Shale	2142	2558		B/Anhyd.	2692' (+ 477)
Anhydrite	2558	2692		Heebner	4069' (- 900)
Shale	2692	3752		Toronto	4090' (- 921)
Shale & Lime	3752	4332		Lansing	4117' (- 948)
Lime	4332	4800		Stark Sh.	4340' (-1171)
Rotary Total Depth	4800			B/KC	4408' (-1239)
				Marmaton	4426' (-1257)
DST #1: (4314' - 4332') 30-45-30-45.			Pawnee	4532' (-1363)	
Very Wk. Blow, died 5". Rec. 35' mud.			Johnson	4674' (-1505)	
IFPs: 30-30#, ISIP: 838#, FFPs: 40-40#,			Mississ.	4742' (-1573)	
FSIP: 633#.			RTD	4800' (-1631)	
DST #2: (4160' - 4184') 30-45-30-45. Strong			ELEC. LOG TOPS:		
Blow. Rec. 2690' SW. IFPs: 80-876#, ISIP: 1293#.					
FFPs: 936-1194#, FSIP: 1283#.				Heebner	4073' (- 904)
				Toronto	4097' (- 918)
				Lansing	4118' (- 949)
				Stark Shale	4340' (-1171)
				B/KC	4410' (-1241)
				Marmaton	4426' (-1257)
				Pawnee	4532' (-1363)
				Cherokee	4588' (-1419)
			Miss.	4738' (-1569)	

Report of all strings set on surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft	Setting depth	Type cement	Grade	Type and amount additives
Surface	12 1/2"	8 5/8"	20#	558'	60-40 pos.	400	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Grade cement	Blocks per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Points set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours	Oil	Gas	Water %	Gas-oil ratio

Number of perforations, used or lost or sold	Perforations

