

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-109-20566-00-00
County Logan
C S/2-NE - NE - Sec. 8 Twp. 11S Rge. 33 X E

Operator: License # 5046

990' Feet from S/N (circle one) Line of Section
660' Feet from E/W (circle one) Line of Section

Name: Raymond Oil Company, Inc

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Address P.O. Box 48788

Lease Name W & W Farms Well # 1

City/State/Zip Wichita, Ks 67201

Field Name _____

Purchaser: N/A

Producing Formation None

Operator Contact Person: Pat Raymond

Elevation: Ground 3144 KB 3149

Phone (316) 267-4214

Total Depth 4695' PBDT _____

Contractor: Name: White & Ellis Drilling

Amount of Surface Pipe Set and Cemented at 307 Feet

License: 5420

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Clarke Sandberg

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 2-6-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 800 ppm Fluid volume 200 bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

7-14-94 7-21-94 7-21-94

Lease Name _____ License No. _____

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 8-15-94

Subscribed and sworn to before me this 15th day of August 1994.

Notary Public [Signature]

Notary Public Sharon A. Hill
NOTARY PUBLIC
State of Kansas
MY APP. EXPIRES 7-28-95

K.C.C. OFFICE RECEIVED
CORPORATION COMMISSION
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
AUG 17 1994
8-17-1994
Distribution
 KCC
 KGS
 SUD/Rep
 Plug
WICHITA, KANSAS
(Specify)

Operator Name Raymond OIL Co. Inc

Lease Name W & W Farms Well # 1

Sec. 8 Twp. 11 Rge. 33
 East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Tucker: Radiation-Guard w/ SP

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/Anhydrite	2659	+490
Heebner Shale	4057	-908
Lansing	4100	-951
Stark Shale	4332	-1183
BKC	4392	-1243
Cherekee Shale	4620	-1471
Total Depth	4694	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		307	60/40poz	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

TELEPHONE:
 AREA CODE 913 483-2627

15-109-20566-00-00
ALLIED CEMENTING COMPANY, INC.
 P. O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

TO: Raymond Oil, Inc.
P. O. Box 167
Lyons, KS 67554

INVOICE NO. 66860
 PURCHASE ORDER NO. 19810
 LEASE NAME W & W Farms #1
 DATE 7-14-94

COPY

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.85	\$822.00
Pozmix 80 sks @\$3.00	240.00
Gel 4 sks @\$9.00	36.00
Chloride 7 sks @\$25.00	<u>175.00</u>
Handling 200 sks @\$1.00	200.00
Mileage (9) @\$.04¢ per sk per mi	72.00
Surface	430.00
1 plug	42.00
MI @\$2.25 pmp trk chg	<u>20.25</u>

\$1,273.00

764.25

Total

\$2,037.25

- 107.45

1,629.80

R

If Account CURRENT a
 Discount of \$ 407.45
 will be Allowed ONLY If
 Paid Within 30 Days from
 Date of Invoice.

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DEPTH of Job			Sales Tax	
Reference:	<u>Pump Truck</u>	<u>4.30⁰⁰</u>	Handling <u>1⁰⁰</u> per sk	<u>200⁰⁰</u>
	<u>85% SURFACE PLUG</u>	<u>42⁰⁰</u>	Mileage <u>4¢ per sk 1 mile</u>	<u>72⁰⁰</u>
	<u>2.25 PER MILE</u>	<u>20²⁵</u>	<u>9 miles</u>	
	Sub Total			Sub Total <u>1,545⁰⁰</u>
	Tax		Floating Equipment	Total
	Total	<u>492²⁵</u>		
Remarks:	<u>CEMENT DID CIRCULATE</u>			
	<u>THANK YOU</u>			

RECEIVED
 STATE CORPORATION COMMISSION
 8-17-1994
 AUG 17 1994

WICHITA DIVISION
 WICHITA, KANSAS

913-383-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

15-109-20566-00-00
 Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7685

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	7-14-94	Sec.	8	Twp.	115	Range	33W	Called Out	7:30 PM	On Location	8:30 PM	Job Start	10:45 PM	Finish	11:15 PM
Lease	W&W FARMS	Well No.	#1	Location	OAKLEY 8W-1/2N-W1/2T0			County	LOGAN	State	KS				
Contractor	WHITE & ELLIS														
Type Job	SURFACE														
Hole Size	12 1/4"	T.D.	308'												
Csg.	8 5/8	Depth	307'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	18 1/2 BBL.												
Perf.															

Owner SAME
 ORIGINAL
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To RAYMOND OIL INC.
 Street P.O. Box 167
 City Lyons State Kan 67554
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *[Signature]*
 CEMENT

EQUIPMENT

Pumptrk	No.	Cementor	TERRY
	300	Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	218	Driver	WAYNE
		Driver	

Amount Ordered	200 SKS 60/40/162 38CC 286EL		
Consisting of			
Common	120	SKS @ 6.85	822.00
Poz. Mix	80	SKS @ 3.00	240.00
Gel.	4	SKS @ 9.00	36.00
Chloride	7	SKS @ 25.00	175.00
Quickset			

COPI

DEPTH of Job		
Reference:	Pump TRUCK	4.30 ⁰⁰
	8 5/8 SURFACE Plug	42 ⁰⁰
	2.25 PER MILE	20 ²⁵
	Sub Total	
	Tax	
	Total	492 ²⁵

Handling	1 ⁰⁰ per SK	200 ⁰⁰
Mileage	4¢ per SK. 1 mile @ 9 miles	72 ⁰⁰
	Sub Total	1,545 ⁰⁰
	Total	

Remarks:
 CEMENT DID CIRCULATE

Floating Equipment
 RECEIVED
 STATE CORPORATION COMMISSION
 AUG 17 1994
 8-17-1994
 DIVISION
 KANSAS
 THANK YOU

15-109-20566-00-00

913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7308

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	7-21-94	Sec.	8	Fwp.	11	Range	33	Called Out		On Location	2:00 PM	Job Start	2:15 PM	Finish	4:15 PM
Lease	W+U Farms	Well No.	1	Location	Monument 1/2 E-34N. W.S.			County	Logan	State	Kan				
Contractor	White + Ellis Drls #9														
Type Job	P.T.A.														
Hole Size	7 7/8		T.D.	4695'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner **ORIGINAL**
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Raymond Oil Co. Inc*
Street *P.O. Box 167*
City *Lyons* State *Kan* *67554*
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Donald G. David reg #9*

1-Flu-Sec1 CEMENT
Amount Ordered *185 SKs 69/40 per, 6 1/2 lb*

Consisting of			
Common	111	SKs @	6.85
Poz. Mix	74	SKs @	3.00
Gel.	10	SKs @	9.00
Chloride			
Quickset	Flu-Sec1	25 # @	1.10
			27.50

Handling	1.00 per SK	185.00
Mileage	4¢ per 1/4 mile	66.60
	9 mile	
	Sub Total	1,351.45
	Total	

EQUIPMENT

Pumptrk	No.	Cementor	Walt
	191	Helper	
Pumptrk	No.	Cementor	h.b.
		Helper	
Bulktrk	218	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	525.00
	8 5/8 D.H. Plug	21.00
	225 per mile	20.25
	Sub Total	
	Tax	
	Total	566.25

Remarks:
20 SKs @ 2640'
100 SKs @ 1645'
40 SKs @ 360'
10 SKs @ 40'
15 SKs in RH

Floating Equipment
COPY
Shelton