

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO. INC.

Wellsite Geologist Jeff Stewart
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...4/1/86... ..4/10/86... ..4/10/86...
Spud Date Date Reached TD Completion Date
...4765'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2' completion, cement circulated
from.....feet depth to.....w/.....SX cmt

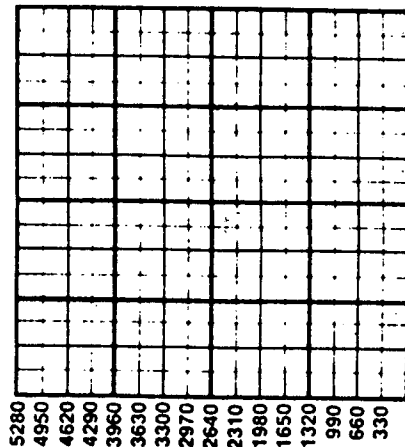
API NO. 15-109-20,417-00-00
County Logan
N/2 S/2 NW Sec. 9 Twp. 11 Rge. 33 East West

...3630... Ft North from Southeast Corner of Section
...3960... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hecker "F" Well # 1
Field Name Wildcat

Producing Formation.....

Elevation: Ground 3136' KB 3142'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

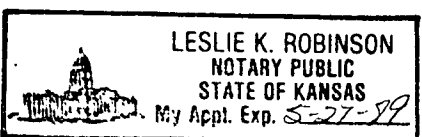
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 4/11/86

Subscribed and sworn to before me this 11th day of April 1986.
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89



MAY 08 1986
5-8-1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9, Twp. 11, Rge. 33

SIDE TWO

Operator Name Donald C. Slawson Lease Name Hecker "F" Well # 1

Soc. 9 Twp. 11 Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4221-4257 30-60-45-75 1 1/4" blow Rec. 62'
 MSW. Chl-34,000 SYS-27,000, IFP: 20-37, FFP: 37-49
 ISIP: 1304, FSIP: 1296, HP: 2059-2059
 DST #2: 4321-4355 30-60-30-30 V. wk. bl. 1st OP.
 Rec. 5' Oil Spotted Mud IFP: 33-33, FFP: 33-33,
 ISIP: 344, FSIP: 49, HP: 2091-2083.
 DST #3: 4596-4670 30-60-30-30 1" blow 1st op.
 Rec. 35' SOSM. IFP: 57-57, ISIP: 1141, FSIP: 1125
 JP: 2311-2303.

Name	Top	Bottom
ANHY	2628	(+ 514)
B/ANHY	2655	(+ 487)
WAB	3696	(- 551)
HB	4055	(- 913)
LANS	4098	(- 956)
MUN CR	4236	(-1094)
STK	4322	(-1180)
BKC	4384	(-1242)
MARM	4410	(-1268)
PAW	4521	(-1379)
L/CHER	4603	(-1461)
MISS	4712	(-1570)
LTD	4764	(-1622)

RELEASED
 8-16-1988
 AUG 16 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	327'	60/40poz	300'	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval