WELL COMPLETION OR RECOMPLETION FORM ACC-1 WILL HISTORY  DESCRIPTION OF WELL AND LEASE  Operation license #	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15 109-20365 - 00-00
Contract   Ideate   75.06	WELL COMPLETION OR RECOMPLETION FORM	i e e e e e e e e e e e e e e e e e e e
Contracts   1,75.06   1,500	DESCRIPTION OF WELL AND LEASE	.C. NESW. NW Sec17 Twp11 Rge33. xw
Contractor   Contract   Person   GSY10   Carbon   Finds   Name	name First Energy Corporation address 16701 Greenspoint Park Dr.	
Operator Contact Persons	City/State/Zip Houston, TX 77060	
Contracter: license # .6033 name		Field Name Wildcat
Meliate Gestoplat		Producing Formation
Phone 303t233-8080.  Designator Type of Completion    Rew Wett    Re-Entry   I. Workover	name Murfin Drilling Company	Elevation: Ground3168'
Designate Type of Completion   Re-Entry     Workover   1400   140	Wellsite GeologistJim Price Phone303+293-8080	
## Own Cold well into as follows:    Own Cold well into as follows:   Composition   Co	New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp Abd	4950 4620 4290 3960 3630 33300
# Ower with a statements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements from subject and correct to the best of my knowledge.    **CATE**		2310
WELL HISTORY Drilling Method: XB Mud Rotary   Air Rotary   Cable  12-10-94. 12-17-84.   12-18-84.   Division of Water Resources Permit #  Spud Date   Date Reached TD   Completion Date   Comple	Operator	TATE ODERORATION CUMMISSION 1650
WELL HISTORY  Drilling Method: XB Mud Rotary   Air Rotary   Cable    12-10-84	**************************************	$\cdots$ FCD $0.1$ $100$ H
WELL HISTORY Drilling Method: XB Mud Rotary   Cable   12-10-84   12-17-84   12-18-84   Sput Date   Date Resched TD   Completion Date	•	CONSERVATION DIVISE & S.
12-10-84   12-17-84   12-18-84   Division of Water Resources Permit #	Builting Make de 1989 Mad Bakers Brokers	WATER SUPPLY INFORMATION
Groundwater   Ft North From Southeast Corner a (Well)   Ft. West From Southeast Corner a Sec Twp Rge   East   West From Southeast Corner a (Well)   Ft. West From Southeast Corner a (Stream, Pond etc.)   Ft West From Southeast Corner a (Stream, Pond etc.)   Ft West From Southeast Corner a (Stream, Pond etc.)   Ft West From Southeast Corner a Sec Twp Rge   East   West From Southeast Corner and From Sec Twp Rge   East   West From Southeast Corner and Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Southeast Corner Represented From Sec Twp Rge   East   West From Sec T		
Amount of Surface Pipe Set and Cemented at 346.   seet   Surface Water   Ft North From Sourtheast Corner are (Stream, Pond etc.)   Ft West From Southeast Corner are (Stream, Pond etc.)   Ft West From Southeast Corner are Sec Twp Rge   East   West From Southeast Corner are Sec Twp Rge   Disposal Repressuring Docket # Sec Twp Rge	4830!	Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner
Multiple Stage Cementing Collar Used?   Yes   No   Sec   Twp   Rige   East   West   We	·	Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set	Amount of Surface Pipe Set and Cemented at346.	and a state of the source of t
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Disposition of Produced Water:  Disposition of Produced Water.  Subactive of Plug Other (Specify)  Water of Confidentiality Attached Confiden	Multiple Stage Cementing Collar Used?	Con Turn D
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.  In a submitted with the form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.  In a submitted with the form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Signature  Fig. Letter of Confidentiality Attached  Wireline Log Received  C Drillers Timelog Received  C Drillers Timelog Received  C Distribution  K.C.C. OFFICE USE ONLY  Fig. Letter of Confidentiality Attached  C Drillers Timelog Received  C Drillers Timelog Received	If Yes, Show Depth Set	
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Signature  Signature  Carta  Carta  Signature  City Wireline Log Received  City Wireline Log Received  City Drillers Timelog Received  City Distribution  Distribution  Subscribed and sworn to before me this 29th day of January 19 85  ELIDA DeLEON  Notary Public, State of Texas  K.C.C. OFFICE USE ONLY  Figure Letter of Confidentiality Attached  City Wireline Log Received  City Distribution  MKCC SWD/Rep NGPA  Form ACO-1  (This form supercedes previous forms	all temporarily abandoned wells.	tin this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
Signature    C   Wireline Log Received   C   Drillers Timelog Received	All requirements of the statutes, rules, and regulations promulgated to r herein are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the statements
Signature    C   Wireline Log Received   C   Drillers Timelog Received		K.C.C. OFFICE USE ONLY
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Subscribed and sworn to before me this 29th day of garnuary 19 85 KGS Plug Other (Specify)  Notary Public Clide Of Learning 19 85  ELIDA DeLEON Notary Public, State of Texas		ate 1-22-85 Distribution
Notary Public Elide O. L. 1.  Date Commission Expires 10-9-88  ELIDA DeLEON Notary Public, State of Texas  Form ACO-1 (This form supercedes previous forms ACO-1 (This form supercedes previous forms		₩ KCC
ELIDA DELEON (This form supercedes previous forms  Notary Public, State of Texas previous forms	Notaty Public Elide De Leo	(Specify)
	Date Commission Expires (0.7.4.7.8.8) ELIDA DeLEON	Form ACO-1 (This form supercodes
- · · · · · · · · · · · · · · · · · · ·	. •	previous forms

15-109-20365-00-00 SIDE TWO

WELL LOG

Operator Name ... First Energy Corp. ... Lease Name Vogler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **Formation Description** ☐ No X Yes **Drill Stem Tests Taken** ☐ Sample 🔀 Log 🛛 Yes ☐ No Samples Sent to Geological Survey ☐ No Name Top **Bottom** 2681' Stone Corrall (Lansing/Kansas City) 4321-43461 3796 Topeka (30-60-60-90) 4081 Heebner 20 psi FFP2326 psi IHP 4124 Lansing 1022 psi **FSIP** 10 psi IFP 4461 Marmaton 2296 psi FHP 1012 psi TSIP 4560 Pawnee 4609 Cherokee Rec'd 5' mud. 4808 Mississippian 3 2 1 1 147 Buch LOGS Gamma-Guard RELEASED FROM CONFIDENTIAL used used CASING RECORD xx new Report all strings set - conductor, surface, intermediate, production, etc. type and percent setting type of # sacks size casing weight size hole Purpose of string used depth cement set (in O.D.) lbs/ft. drilled Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD specify footage of each interval perforated shots per foot □ No ☐ Yes Liner Run packer at TUBING RECORD size Producing method **Date of First Production** Other (explain) ..... gas lift ☐ flowing pumping Gas-Oil Ratio Water Gas Oil **Estimated Production** Per 24 Hours MCF Bbls PRODUCTION INTERVAL METHOD OF COMPLETION perforation open hole Disposition of gas: 

vented ☐ sold other (specify) ..... used on lease Dually Completed. □Commingled