

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5267 EXPIRATION DATE June 30, 1984

OPERATOR K & E Petroleum, Inc. API NO. 15-109-20,303-00-00

ADDRESS 100 S. Main, Suite 300 Hardage Center COUNTY Logan

Wichita, Kansas 67202 FIELD Monument (Abd.)

** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION _____
PHONE 316-264-4301 Indicate if new pay.

PURCHASER _____ LEASE Potter

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from South Line and

ADDRESS 801 Union Center 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 11 RGE 33 (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4726' PBTD _____

SPUD DATE 11/21/83 DATE COMPLETED 12/3/83

ELEV: GR 3164' DF _____ KB 3169'

DRILLED WITH (~~AMMEX~~) (ROTARY) (~~AMM~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 366.88 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar
(Name)
Wayne L. Brinegar
day of December _____, 1983

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 1983.

PAMELA S. JOLLIFF

STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.

My Appt. Expires _____

MY COMMISSION EXPIRES: September 14, 1987

Pamela S. Jolliff
(NOTARY PUBLIC)
Pamela S. Jolliff

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 26 1983

Side TWO

OPERATOR K & E Petroleum, Inc. LEASE NAME Potter SEC 18 TWP 11S RGE 33 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|---------------|--------------|
| Check if no Drill Stem Tests Run. | | | Anhydrite | 2640' +529' |
| Check if samples sent Geological Survey. | | | B. Anhydrite | 2673' +476' |
| | | | Heebner | 4051' -882' |
| | | | Toronto | 4079' -910' |
| Sand & Shale | 0 | 1177 | Lansing | 4093' -924' |
| Shale & Sand | 1177 | 1949 | B/KC | 4386' -1217' |
| Sand & Shale | 1949 | 2640 | Marmaton | 4416' -1247' |
| Anhydrite | 2640 | 2684 | Pawnee | 4516' -1347' |
| Shale & Sand | 2684 | 2879 | Ft. Scott | 4578' -1409' |
| Sand & Shale | 2879 | 3100 | Cherokee | 4606' -1437' |
| Shale | 3100 | 3513 | Johnson Zn. | 4652' -1483' |
| Lime & Shale | 3513 | 3680 | Mississippian | 4714' -1545' |
| Shale & Lime | 3680 | 4106 | T.D. | 4726' -1557' |
| Lime & Shale | 4106 | 4180 | | |
| Shale & Lime | 4180 | 4662 | | |
| Lime & Shale | 4662 | 4726 | | |
| Rotary Total Depth | 4726 | | | |
| DST #1 (4057' - 4106') | | | | |
| 30/30/30/30 Rec. 70' watery mud. FP's 51# - 51# | | | | |
| 63# - 63#. SIP's 1227#/1176# | | | | |
| DST #2 (4272' - 4320') | | | | |
| 30/30/30/30 Rec. 10' mud. FP's 38# - 38#/38# - 38#. | | | | |
| SIP's 76#/51#. | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 368.88' | Common | 225 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production-I.P. | Oil | Gas | Water | Gas-oil ratio |
|---------------------------|-------|-----|-------|---------------|
| CFPB | bbls. | MCF | % | bbls. |
| | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations