

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corporation
address 16701 Greenspoint Park Dr. #200
City/State/Zip Houston, Tx 77060

Operator Contact Person Gayle Carter
Phone 713-847-5755

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Anthony Kruse
Phone 913-628-2993

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-18-84 7-28-84 7-29-84
Spud Date Date Reached TD Completion Date

4830
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-109-20,332-00-00

County Logan

NW SW SE Sec 18 Twp 11S Rge 33 West

.990 Ft North from Southeast Corner of Section
.2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

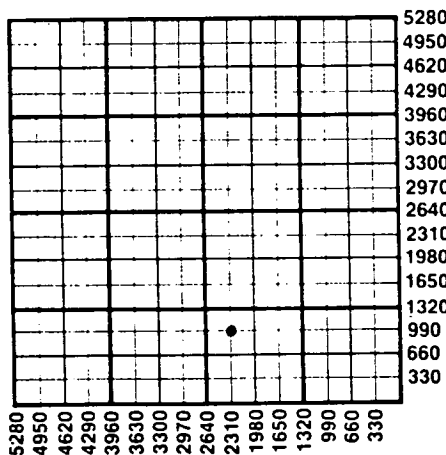
Lease Name Steele Well# 57-18

Field Name Wildcat

Producing Formation

Elevation: Ground 3153' KB 3158'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gayle Carter*
Title Production Clerk Date 8-28-84

Subscribed and sworn to before me this 30th day of August 1984

Notary Public *Carol J. Shepard*
Date Commission Expires *CAROL J. SHEPARD*
Notary Public in and for State of Texas
My Commission Expires April 2, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED
STATE CORPORATION COMMISSION
9-19-1984
SEP 19 1984
CONSERVATION DIVISION
Wichita, Kansas
Sec. 18, Twp. 11S, Rge. 33

Operator Name First Energy Corp. Lease Name Steele Well# 57-18 SEC 18 TWP. 115 RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1 - 4115-4140' (Lansing-Kansas City) Test time: 30-60-60-120 Temp: 118°		Stone Corral	2658'	
IHP 2247 FFP 281-395		Topeka	3770'	
IFP 72-229 FSIP 1222		Hubner	4050'	
ISIP 1232 FHP 2227		Lansing	4094'	
Recovered 851' of muddy salt water, chl = 43,000		Marmator	4429'	
DST #2 - 4307-4324' (Lansing - Kansas City) Test time: 30-60-30-90 Temp: 118°		Pawnee	4518'	
IHP 2316 FFP 52-41		Cherokee	4568'	
IFP 52-41 FSIP 1052		Mississippi	4722'	
ISIP 580 FHP 2296				
Recovered 5' of mud, chl = 43,000				

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24#	302	60/40 P02	225	3%cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled
PRODUCTION INTERVAL _____
 Disposition of gas: vented sold used on lease