

Operator Name PELICAN HILL OIL & GAS Lease Name SCHEETZ C Well # 3
 Sec. 22 Twp. 11 Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum	
Anhydrite	+516	+517	
Base	+491	+491	
Heebner Sh.	-897	-898	
Lansing	-937	-934	
Stark Sh.	-1163	-1171	
Base Kc.	-1226	-1232	
Marmaton	-1257	-1265	
Pawnee	-1367	-1370	
Fort Scot	-1422	-1429	
Cherokee	-1450	-1457	
Johnson	-1495	-1502	
	-1529	-1525	

CASING RECORD New Used T.D.

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	277.80'	60/40 pos	180	2%gel, 3%cc
D&A	7 7/8"		48#	2645'	60/40pos	190	6%gel, 1/4# Flo-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	40' / 2645'	60/40pos	190	6%gel, 1/4# Flo-Seal

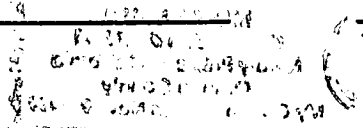
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



ALLIED CEMENTING CO., INC.

6924

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

Oakley

DATE <u>1-6-97</u>	SEC <u>22</u>	TWP <u>11 S</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>9:40 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Scheetz</u>	WELL # <u>3</u>	LOCATION <u>6W 2 1/2 S Oakley</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTD Rig 8 OWNER Same

TYPE OF JOB CEMENT

HOLE SIZE <u>12 1/4</u>	T.D. <u>277'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>272'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 180 sks 60/40 per
300 cc 2 1/2 601

COMMON	<u>108</u>	SKS	@	<u>7.20</u>	<u>777.60</u>
POZMIX	<u>72</u>	SKS	@	<u>2.15</u>	<u>154.80</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>6</u>	SKS	@	<u>28.00</u>	<u>168.00</u>

RELEASED
9-16-1998
SEP 16 1998

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>Dean</u>
BULK TRUCK # <u>212</u>	HELPER <u>Wayne</u>
BULK TRUCK #	DRIVER <u>Lannie</u>
BULK TRUCK #	DRIVER

HANDLING	<u>180</u>	SKS	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>44</u>	per sk/mil.			<u>30.00</u>

TOTAL 1,479.40

NOV 5-13 MAY 13

REMARKS:

Cement did circulate

Thank you

DEPTH OF JOB	<u>272'</u>				
PUMP TRUCK CHARGE					<u>445.00</u>
EXTRA FOOTAGE		@			
MILEAGE	<u>8-miles</u>	@	<u>2.85</u>		<u>22.80</u>
PLUG Surface		@			<u>45.00</u>

TOTAL 512.80

CHARGE TO: Pelican Hill Oil & Gas Inc
STREET 1401 N. El Camino Real, St. 203
CITY San Clemente STATE Ca ZIP 92672

FLOAT EQUIPMENT

	@				
	@				
	@				
	@				
	@				

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony M...

15-109-20639-00-00

CONFIDENTIAL

ORIGINAL

15-109-20639-00-00

WELL NAME: Scheetz "C" #3
COMPANY: Pelican Hill Oil & Gas
LOCATION: Sec. 22 Twp. 11S Rge. 33W
Logan County Kansas
DATE: 01/11/97

RELEASED
9-16-1998
SEP 16 1998

FROM CONFIDENTIAL

KCC
5-13
MAY 13

CONFIDENTIAL

15-109-20639-00-00

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas
WELL NAME: Scheetz "C" #3
LOCATION : 22-11s-33w Logan KS
INTERVAL : 4224.00 To 4315.00 ft

DATE 01-11-97

KB 3149.00 ft TICKET NO: 9777 DST #1
GR 3144.00 ft FORMATION: Lansing "H-J"
TD 4315.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 20	Rec.	24174	24174	2357			PF Fr. 1318 to 1338 hr
SI 15	Range(Psi)	3050.0	3050.0	4995.0	0.0	0.0	IS Fr. 1338 to 1353 hr
SF 30	Clock(hrs)	12hr	12hr	Elec.			SF Fr. 1353 to 1423 hr
FS 30	Depth(ft)	4292.0	4292.0	4226.0	0.0	0.0	FS Fr. 1423 to 1453 hr

	Field	1	2	3	4	
A. Init Hydro	2120.0	2090.0	2089.0	0.0	0.0	T STARTED 1130 hr
B. First Flow	97.0	97.0	27.0	0.0	0.0	T ON BOTM 1315 hr
B1. Final Flow	97.0	75.0	41.0	0.0	0.0	T OPEN 1318 hr
C. In Shut-in	104.0	89.0	93.0	0.0	0.0	T PULLED 1453 hr
D. Init Flow	97.0	81.0	40.0	0.0	0.0	T OUT 1644 hr
E. Final Flow	97.0	75.0	50.0	0.0	0.0	
F. Fl Shut-in	202.0	184.0	221.0	0.0	0.0	
G. Final Hydro	2081.0	2052.0	2073.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	2000.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	60000.00 lbs
Initial Str Wt	0.00 lbs
Unseated Str Wt	0.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	3770.00 ft
H.W. I.D	2.70 in
H.W. Length	471.00 ft

RECOVERY

Tot Fluid	40.00 ft of	0.00 ft in DC and	40.00 ft in DP
40.00	ft of gas in pipe		
0.00	ft of		
40.00	ft of slightly oil cut mud	15% oil	85% mud
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
SALINITY	0.00 P.P.M.	A.P.I. Gravity	0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb
Vis.	41.00 S/1
W.L.	8.80 in
F.C.	0.00 in
Mud Drop N	

BLOW DESCRIPTION

Initial Flow:
3/4" blow building 2 1/2"

Initial Shut In:
No blow

Final Flow:
1/2" blow building to 2"

Final Shut In:
No blow

SAMPLES:
SENT TO:

Amt. of fill	0.00 ft
Btm. H. Temp.	109.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Paul Simpson
Co. Rep.	Randy Kilian
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

15-109-20639-00-00

*** TOOL DIAGRAM *** CONV

WELL NAME: Scheetz "C" #3

LOCATION : 22-11s-33w Logan KS

TICKET No. 9777 D.S.T. No. 1 DATE 01-11-97

TOTAL TOOL TO BOTTOM OF TOP PACKERS 20

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 27

TOTAL TOOL 47

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 64

TOTAL ASSEMBLY 111

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands 68 Single 1 Total 4241

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4352

TOTAL DEPTH 4315

TOTAL DRILL PIPE ABOVE K.B. 37

REMARKS:

P.O. SUB Circ sub @	4079
C.O. SUB Top of tool @	4205
S.I. TOOL H@T	4210
HMV Sterling	4215
JARS n/a	
SAFETY JOINT n/a	
PACKER Top	4219
PACKER Bottom	4224
DEPTH 4224	
STUBB 4225	
ANCHOR	
1' perf	4226
Alpine Recorder	4226
1 stand of weight pipe & subs to	4292
T.C.	
DEPTH	
AK-1 recorder	4292
5' perf	4297
5' perf	4302
5' perf	4307
5' perf	4312
3' bull	
BULLNOSE	plug
T.D.	to 4315

15-109-20639-00-00

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9777 Scheetz C #1 Pelican Hill O&G DST #1

DATE: 01/11/97

TIME: 10:42:34

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	155.00	2089.0	0.0	104.16		
***** Start Flow 1	0.00	27.4	0.0	104.20		
	1.00	28.9	1.5	104.22		
	2.00	29.9	2.4	104.24		
	3.00	31.0	3.5	104.25		
	4.00	31.8	4.4	104.28		
	5.00	32.7	5.3	104.31		
	6.00	33.6	6.2	104.35		
	7.00	34.3	6.9	104.40		
	8.00	35.0	7.6	104.46		
	9.00	35.5	8.1	104.52		
	10.00	36.2	8.8	104.59		
	11.00	36.8	9.3	104.66		
	12.00	37.3	9.8	104.73		
	13.00	37.8	10.4	104.81		
	14.00	38.3	10.9	104.88		
	15.00	38.8	11.4	104.96		
	16.00	38.8	11.3	105.03		
	17.00	38.3	10.8	105.11		
	18.00	39.7	12.3	105.19		
	19.00	39.4	11.9	105.27		
	20.00	40.7	13.3	105.35		
	21.00	40.7	13.3	105.42		
***** End Flow 1	22.00	40.6	13.2	105.51		
***** Start Shutin 1	0.00	40.6	0.0	105.51	0.0000	0.002
	1.00	43.7	3.1	105.58	23.0000	0.002
	2.00	46.9	6.3	105.66	12.0000	0.002
	3.00	50.1	9.5	105.73	8.3333	0.003
	4.00	53.3	12.7	105.81	6.5000	0.003
	5.00	56.7	16.1	105.89	5.4000	0.003
	6.00	60.4	19.8	105.97	4.6667	0.004
	7.00	64.2	23.6	106.04	4.1429	0.004
	8.00	68.3	27.7	106.11	3.7500	0.005
	9.00	72.7	32.1	106.19	3.4444	0.005
	10.00	77.3	36.7	106.27	3.2000	0.006
	11.00	82.3	41.7	106.34	3.0000	0.007
	12.00	87.6	47.0	106.41	2.8333	0.008
***** End Shut-in 1	13.00	93.5	52.9	106.49	2.6923	0.009
***** Start Flow 2	0.00	39.8	0.0	106.56		
	1.00	42.9	3.1	106.62		
	2.00	43.0	3.2	106.70		
	3.00	43.2	3.4	106.76		
	4.00	44.4	4.6	106.83		
	5.00	44.1	4.4	106.89		
	6.00	44.9	5.1	106.96		
	7.00	44.9	5.1	107.03		
	8.00	45.1	5.3	107.09		
	9.00	45.8	6.0	107.15		
	10.00	46.0	6.2	107.21		
	11.00	45.7	6.0	107.28		
	12.00	46.0	6.2	107.34		

15-109-20639-00-00

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9777 Scheetz C #1 Pelican Hill O&G DST #1

DATE: 01/11/97

TIME: 10:42:34

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	13.00	45.7	6.0	107.40		
	14.00	46.4	6.6	107.46		
	15.00	47.2	7.4	107.52		
	16.00	46.8	7.0	107.58		
	17.00	47.8	8.1	107.63		
	18.00	47.7	7.9	107.69		
	19.00	47.5	7.7	107.75		
	20.00	47.4	7.6	107.81		
	21.00	47.8	8.1	107.87		
	22.00	48.1	8.3	107.92		
	23.00	48.2	8.4	107.98		
	24.00	48.7	8.9	108.03		
	25.00	48.8	9.0	108.09		
	26.00	49.3	9.6	108.14		
	27.00	49.2	9.4	108.20		
	28.00	49.0	9.2	108.25		
	29.00	49.4	9.7	108.30		
	30.00	49.8	10.1	108.35		
***** End Flow 2	31.00	49.5	9.7	108.40		
***** Start Shutin 2	0.00	49.5	0.0	108.40	0.0000	0.002
	1.00	51.2	1.7	108.46	54.0000	0.003
	2.00	54.0	4.4	108.51	27.5000	0.003
	3.00	56.6	7.1	108.56	18.6667	0.003
	4.00	59.3	9.8	108.61	14.2500	0.004
	5.00	62.1	12.6	108.66	11.6000	0.004
	6.00	65.0	15.5	108.71	9.8333	0.004
	7.00	68.0	18.5	108.76	8.5714	0.005
	8.00	71.2	21.7	108.81	7.6250	0.005
	9.00	74.5	25.0	108.86	6.8889	0.006
	10.00	78.0	28.5	108.91	6.3000	0.006
	11.00	81.7	32.1	108.96	5.8182	0.007
	12.00	85.4	35.9	109.01	5.4167	0.007
	13.00	89.5	40.0	109.05	5.0769	0.008
	14.00	94.0	44.5	109.10	4.7857	0.009
	15.00	98.6	49.1	109.15	4.5333	0.01
	16.00	103.7	54.2	109.19	4.3125	0.011
	17.00	109.0	59.5	109.23	4.1176	0.012
	18.00	114.6	65.1	109.28	3.9444	0.013
	19.00	120.7	71.2	109.33	3.7895	0.015
	20.00	127.2	77.7	109.37	3.6500	0.016
	21.00	134.3	84.8	109.42	3.5238	0.018
	22.00	141.8	92.3	109.45	3.4091	0.020
	23.00	149.9	100.4	109.50	3.3043	0.022
	24.00	158.4	108.9	109.54	3.2083	0.025
	25.00	167.3	117.8	109.58	3.1200	0.028
	26.00	177.1	127.6	109.62	3.0385	0.031
	27.00	187.2	137.6	109.67	2.9630	0.035
	28.00	198.1	148.6	109.71	2.8929	0.039
	29.00	209.3	159.8	109.76	2.8276	0.044
***** End Shut-in 2	30.00	221.2	171.7	109.81	2.7667	0.049

15-109-20639-00-00

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9777 Scheetz C #1 Pelican Hill O&G DST #1
DATE: 01/11/97 TIME: 10:42:34

	Time	Pressure	delta P	Temp.	(T+dT)/dT	P ² /10 ⁶
		PSig	PSig	DEG F		
***** Final Hydro.	254.00	2073.3	0.0	109.90		

TEST HISTORY

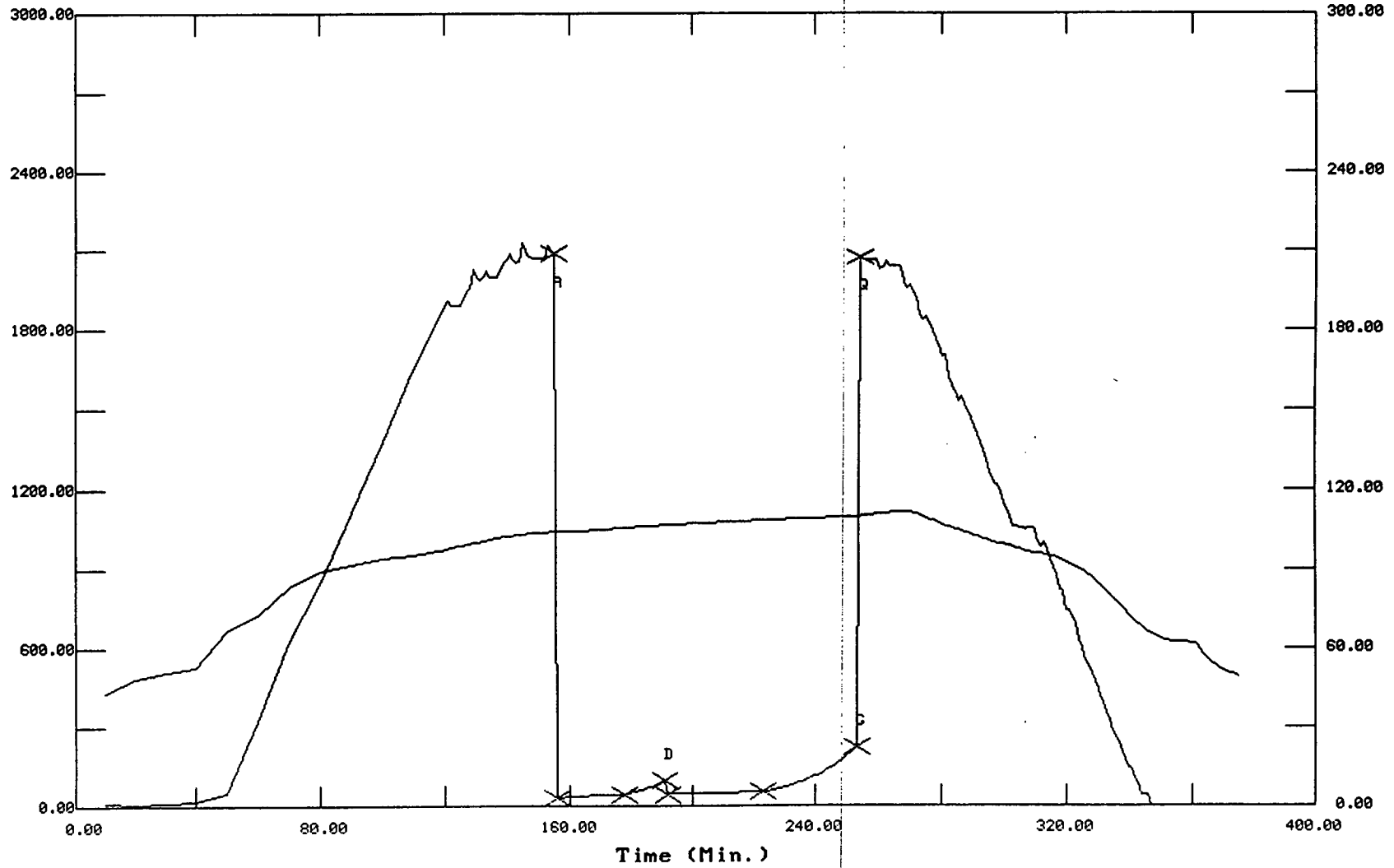
9777 Scheetz C #1 Pelican Hill O&G DST #1

Flag Points

	t (Min.)	P (PSIg)
A:	0.00	2088.96
B:	0.00	27.44
C:	22.00	40.61
D:	13.00	93.49
E:	0.00	39.77
F:	31.00	49.51
G:	30.00	221.23
Q:	0.00	2073.34

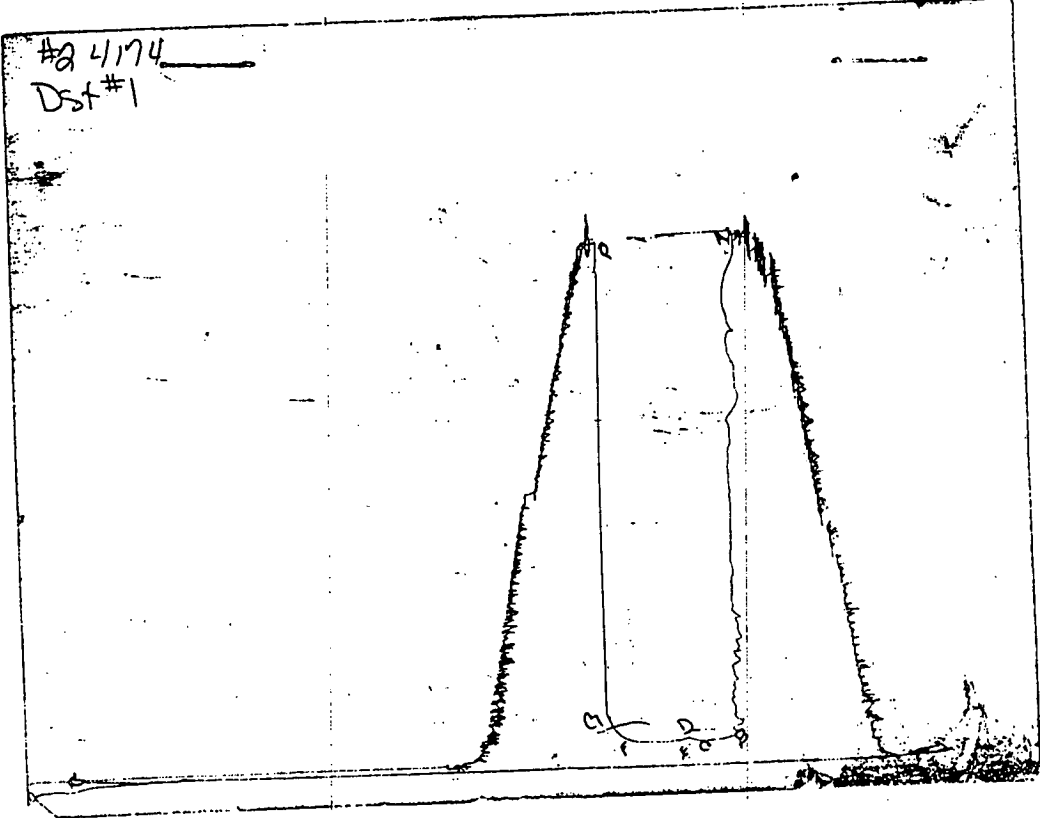
15-109-20639-00-00

Pressure (PSIg)



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

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