

6/2/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: n/a

KCC  
JUN 02 2008  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/11/06 4/13/06 10/26/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26469-00-00  
County: Wilson  
S2 SE NW Sec. 6 Twp. 28 S. R. 15  East  West  
2310 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

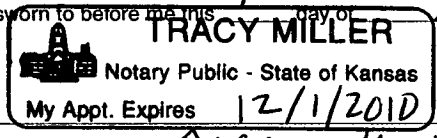
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J Seiwert Well #: A-3  
Field Name: Cherokee Basin Coal/Mississippian  
Producing Formation: Mississippian  
Elevation: Ground: unknown Kelly Bushing: n/a  
Total Depth: 1260 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 33 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Bottom Casing  
feet depth to Surface w/ 30 sx cmt.

Drilling Fluid Management Plan DH 7/1/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
Title: Office Manager Date: 3/7/07  
Subscribed and sworn to before me this 7<sup>th</sup> day of March  
20 07  
Notary Public: Tracy Miller  
My Appt. Expires 12/1/2010  
Date Commission Expires: Tracy Miller



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 15 2007

Operator Name: Cherokee Wells, LLC Lease Name: J Seiwert Well #: A-3  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Driller Log Enclosed  <div style="text-align: center;"> <b>KCC</b>                      JUN 02 2003  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	8 5/8	26#	33'	Portland	30	
Long String	6 3/4	4 1/2	10.5#	1327'	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/11/2006 4/13/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26469-00-00  
County: Wilson  
S2 SE4 NW4 Sec. 6 Twp. 28 S. R. 15  East  West  
2310' feet from S /  (circle one) Line of Section  
1980' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Siewart, J. Well #: A-3  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: Mississippian  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1332' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 33' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AK II NH 7-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

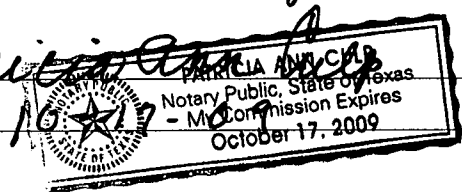
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: KCC WICHITA

RECEIVED  
JUN 12 2006  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Mgr Date: 6-5-06  
Subscribed and sworn to before me this 6 day of June  
20 06  
Notary Public: Patricia Ann Clark  
Date Commission Expires: 10-17-2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blue Jay Operating LLC Lease Name: Siewart, J. Well #: A-3  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Dual Induction**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Driller's Log Enclosed

**KCC**  
 JUN 08 2006  
**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	33'	Type A	30	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1327'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

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 KCC WICHITA

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SIGW waiting on pipeline

Production Interval \_\_\_\_\_

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic: 33342	S 6 T 28S R 15E			
API #:	15-205-26469-00-00		Location: S2, SE, NW			
Operator:	Blue Jay Operating LLC		County: Wilson			
4916 Camp Bowie Suite 204			<b>Gas Tests</b>			
Fort Worth, TX 76107						
Well #:	A-3	Lease Name: Siewart, John	Depth	Pounds	Orifice	flow - MCF
Location:	2310 ft. from N	Line	305	No Flow		
	1980 ft. from W	Line	480	5	1/2"	14.1
Spud Date:	4/11/2006		505	Gas Check Same		
Date Completed:	4/13/2006 TD: 1332		605	Gas Check Same		
Driller:	Montee Scott & Mike Ried		630	Gas Check Same		
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>	730	Gas Check Same		
Hole Size	11 1/4"	6 3/4"	855	Gas Check Same		
Casing Size	8 5/8"		1057	Gas Check Same		
Weight	26#					
Setting Depth	33'					
Cement Type	Service					
Sacks	30					
Feet of Casing	33'					
Notes: Used Booster						

HAVE RIG WILL DIG

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	483	490	sandy/ shale	693	695	shale
2	15	clay	490	507	sand	695	704	Altamont- lime
15	19	Gravel	507	515	shale	704	715	shale
19	24	shale	515	526	lime	715	733	Wieser- sand
24	77	lime	526	535	sandy/ shale	733	744	sandy/ shale
77	168	shale	535	546	lime	744	745	coal
168	199	lime	546	548	shale	745	749	shale
199	221	shale	548	603	lime	749	804	sand
221	286	lime	603	604	shale	804	829	Pink- lime
286	339	sand	604	608	Hushpuckney- blk shale	829	832	Lexington- blk shale
339	351	shale	608	639	shale	832	845	shale
351	354	lime	639	644	sand	843	844	coal
354	378	shale	644	658	shale	844	861	shale
378	477	lime	658	678	lime	861	864	Oswego- lime
477	480	Stark- blk shale	678	690	shale	864	881	shale
480	483	lime	690	693	lime	881	894	lime

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JUN 12 2006  
KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08643

LOCATION Fureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	3070	John Siewert A-3	6	28	15E	Wilson
CUSTOMER			Well Refined Drilling Co			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan			446	SCOTT		
P.O. Box 960			441	Larry		
CITY	STATE	ZIP CODE	434	Rick P.		
Meeker	OK	74855				

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 33' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 7 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 8'  
 DISPLACEMENT 1 1/2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water  
Mixed Slurries Reg cement w/ 2% Gel, 2% CACL2, 1/2" Floccle,  
Displaced cement with 1 1/2 Bbls water. Shut down - close casing w/ Good cement  
Return To Surface Job complete - Teardown

KCC

JUN 08 2006

CONFIDENTIAL

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE 1 <sup>st</sup> Job of 2	3.15	126.00
11045	30 SKs	Regular - class A cement	11.25	337.50
1102	55 lbs	CACL2 2%	.64	35.20
1107	15 lbs	Floccle 1/2" PV/SK	1.80	27.00
1118A	55 lbs	Gel 2%	.14	7.70
5407	— Tol	mileage - Bulk TRK > 1 <sup>st</sup> Job of 2	M/L	150.00
5302C	3 Hrs	80 Bbl VAC TRK	90.00	270.00
			6.82	
		SALES TAX		25.67
		ESTIMATED TOTAL		1599.07

AUTHORIZATION called by Randy

TITLE Well Refined Drilling Co

DATE \_\_\_\_\_

KCC

JUN 08 2006

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 824, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 08675

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-06	3070	John Siewert A-3				Wilson
CUSTOMER Gateway Titan			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 960			446 Scott			
CITY Meeker STATE OK ZIP CODE 74855			479 Calvin			
			436 J.P.			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1332' CASING SIZE & WEIGHT 4 1/2" - 10.5  
 CASING DEPTH 1327' DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 134 SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 Bbls DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE

REMARKS: Safety meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water.  
 Pumped 10 Bbls Gel Flush, 12 Bbls Open water.  
 Mixed 140 sks Thick Set cement w/ 5" PYSK of KOI-SEAL at 13.4 lb P/GAL.  
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 21 Bbls water.  
 Final pump of 600 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure  
 Float Held - close casing in with OASD - Good cement returns to surface with 9 Bbl slurry  
 Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE Trk on location	3.15	n/c
1126 A	140 sks	Thick Set cement	14.65	2051.00
1110 A	700 lbs	KOI-SEAL 5" PYSK	.36 *	252.00
1118 A	200 lbs	Gel Flush	.14 *	28.00
5407	Ten	Mileage - Bulk Trk	n/c	275.00
4156	1	4 1/2" Float shoe - Flapper Type	129.00	129.00
4129	1	4 1/2" Centralizers	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5502c	3	Hrs. 80 Bbl. VAC Truck	90.00	270.00
1123	3000 Gal	City water	12.80	38.40
		6.3%	SALES TAX	161.75
			ESTIMATED TOTAL	4074.15

AUTHORIZATION Gary Suter

204530

TITLE

DATE



06/02/08

KCC  
JUN 08 2006  
CONFIDENTIAL

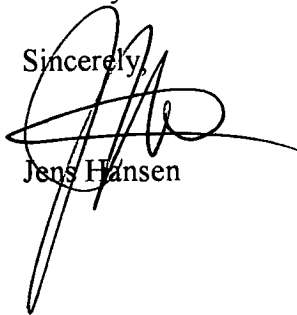
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information –Siewart, J. A-3 API# 15-205-26469-0000.  
Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

RECEIVED  
JUN 12 2006  
KCC WICHITA