

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

AMENDED ORIGINAL

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: P.O. Box 296, Fredonia, KS 66736
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/6/06</u>	<u>4/7/06</u>	<u>10/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26516-00-00
 County: Wilson
 S/2 NW SW Sec. 32 Twp. 27 S. R. 15 East West
1655 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J. Pierpoint Well #: A-1B
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: See Perforating Record
 Elevation: Ground: 859.2' Kelly Bushing: _____
 Total Depth: 1331' Plug Back Total Depth: 1317'
 Amount of Surface Pipe Set and Cemented at 40' 11" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 140 _____ sx cmt.
Drilling Fluid Management Plan PH 7/17/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sparger
 Title: Administrative Assistant Date: 8/30/07
 Subscribed and sworn to before me this 30 day of August
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **SEP 04 2007**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: J. Pierpoint Well #: A-1B
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log
 Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	26#	40' 11"	Portland	60	
Longstring	6.75"	4.5"	10.5#	1320'	Thick Set	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 790-791'	Mulberry Water Frac: 1400# 16/30 Sand	
4	Mulky 883.5-886.5'	Mulky Water Frac: 11000# 16/30 Sand	
4	Mineral 1028.5-1029.5'	Mineral Water Frac: 3600# 16/30 Sand	
4	Weir-Pitt 1074-1075.5; Weir-Pitt 1077.5-1079'	Weir-Pitt Water Frac: 5630# 16/30 Sand	
4	Riverton 1221.5-1222.5		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 50-75 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 KANSAS CORPORATION COMMISSION
SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

NSQ/DATED OIL WELL SERVICES, INC.

TICKET NUMBER U86U3

BOX 884 CHANUTE, KS 66720
-431-9210 OR 800-467-8676

LOCATION Fureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-06	3070	Pierpoint, Jr. A1-B	32	27s	15E	Wilson
ADDRESS <u>Gate way, Tifen</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			439	Scott	436	Corwin
ZIP CODE			436	J.P.		
MEeker			CONFIDENTIAL			
TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6 3/4"	1330	4 1/2" 10.5			
NG-DEPTH	DRILL PIPE	TUBING	OTHER			
1320						
RYR WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.4	42 Bbl	8.0	0			
LACEMENT	DISPLACEMENT PSI	PSI	RATE			
21 Bbl	600	1000	Pump Plus			
MARKS: Safety Meeting - Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, mixed 10 Bbl G-L Flush, 12 Bbl Dry Air, Mixed 140 sks Thick Set Cement, 5" P/SK of K01-SEAL at 13 1/2' P/CN. Shut down, wash out pump lines, Release Plus - Displace Plus with 21 Bbls water. Final pumping - 600 PSI Pump Plus to 1000 PSI - wait 2 minutes - Release Pressure. Float Held - close casing w/ 0 PSI. Good cement return to surface with 8 Bbl string. Job complete - Teardown.						
Thank you						

COUNTY CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
401		PUMP CHARGE	800.00	800.00
106	40	MILEAGE	3.15	126.00
26 A	140	140 SKS. TX Thick Set Cement	14.65	2051.00
10 A	700	700 SKS. K01 SEAL 5" P/SK	1.36	952.00
8 A	200	160 Gals. G-L Flush	1.40	280.00
407	7.7	Tons - Mileage - Bulk TIR	36.00	277.20
502.c	4	His - 80 Bbl. VACTruck	90.00	360.00
23	3000	612 City water	12.80	3873.60
161	1	4 1/2" AFU Float shoe	146.00	146.00
129	1	4 1/2" CW Centralizer	29.00	29.00
104	1	4 1/2" Top Rub RECEIVED	40.00	40.00
KANSAS CORPORATION COMMISSION				
SEP 04 2007				
CONSERVATION DIVISION WICHITA, KS			SALES TAX	162.82
			ESTIMATED TOTAL	4308.22

DRIZATION Brad Butler TITLE 460001 DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic: 33342	S 32	T 27S	R 15E
API #:	15-205-26516-00-00		Location: S2, NW4, SW4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

			Gas Tests			
Well #:	A-1B	Lease Name: Pierpont, J.	Depth	Pounds	Orifice	flow - MCF
Location:	1655 ft. from S	Line	555	No Flow		
	660 ft. from W	Line	580	10	3/8"	11.3
Spud Date:	4/6/2006		630	4	3/8"	7.14
Date Completed:	4/7/2006	TD: 1331	680	12	1/2"	21.9
Driller:	Mike Reid		730	4	1/2"	12.5
Casing Record	Surface	Production	755	10	1/2"	19.9
Hole Size	11 1/4"	6 3/4"	830	11	1/2"	20.9
Casing Size	8 5/8"		855	Gas Check Same		
Weight	26#		880	3	1/2"	10.9
Setting Depth	40' 11"		905	5	1"	57.7
Cement Type	Portland		913	4	1"	51.6
Sacks	60	Consolidated	930	Gas Check Same		
Feet of Casing	40' 11"		980	Gas Check Same		
			1005	3	1"	44.7
Notes: Used Booster			1055	2	1"	36.5
Notes: Truck 303 Sullair			1105	Gas Check Same		
			1180	6	1"	63.3
			1205	Gas Check Same		
			1230	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	291	294	shale	500	503	sand- Oil Odor
1	24	clay	294	314	sand	503	515	lime
24	29	Gravel			Wet	515	519	shale
29	33	lime	314	346	shale	519	535	lime
33	35	Gravel	346	359	lime	535	536	shale
35	42	lime	359	372	sandy/ shale	536	537' 6"	Hushpuckney- blk shale
42	46	shale	372	376	shale	537' 6"	539	shale
46	77	lime	376	407	lime	539	589	lime- Oil Odor
77	168	shale	407	428	shale	589	590	shale
168	182	lime	415		Add Water	590	591' 6"	blk shale
182	184	shale	428	473	lime	591' 6"	642	shale
184	193	lime	473	475	shale	642	643' 6"	Southmound- blk shale
193	238	shale	475	477	Stark- blk shale	643' 6"	645	shale
238	286	lime	477	481	shale	645	660	Altamont- lime
		Wet	481	484	lime	660	673	shale

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286	291	sand	484	500	shale	6783	674	lime
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CONSERVATION DIVISION
TOPEKA, KS

CONFIDENTIAL

Operator: Blue Jay Operating LLC			Lease Name: Pierpont, J.			Well # A-1B			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
674	681	shale	919	938	sand				
681	689	lime	938	949	shale				
689	698	shale	949	950	Bevier- coal				
698	713	Wieser- sand	950	966	shale				
713	724	shale	966	967	Ardmore- lime				
724	728	sand	967	968	shale				
728	729' 6"	coal	968	969' 6"	Crowburg- blk shale				
729' 6"	741	shale	969' 6"	971	coal				
741	769	sand	971	974	shale				
769	774	sandy/ shale	974	997	Cattleman- sand				
774	788	shale	997	1015	shale				
788	790	lime	1015	1021	sand				
790	792	shale	1021	1028	shale				
792	793	Mulberry- coal	1028	1029' 6"	Tebo- coal				
793	795	shale	1029' 6"	1067	shale				
795	811	lime	1067	1068	Bluejacket- coal				
811	813	shale	1068	1074	shale				
813	818	lime	1074	1076	Wier- coal				
818	819	shale	1076	1106	shale				
819	820' 6"	Lexington- blk shale	1106	1122	sand				
820' 6"	831	shale	1122	1127	sandy/ shale				
831	832	coal	1127	1152	sand				
832	851	shale			Oil Odor				
851	865	Oswego- lime			More Water				
865	867	shale	1152	1176	shale				
867	873	Summit- blk shale	1176	1177	coal				
873	874	shale	1177	1196	shale				
874	881	lime	1196	1197' 6"	coal				
881	883	shale	1197' 6"	1219	shale				
883	885	blk shale	1219	1220' 6"	coal				
885	886' 6"	coal	1220' 6"	1227	shale				
886' 6"	898	shale	1227	1235	Mississippi- chat				
898	909	Squirrel- sand	1235	1331	lime				
		Oil Odor	1331		Total Depth				
909	919	shale							

Notes: Used Booster, Truck 303 Sullair
 Notes: 06LD-040706-R2-032-Pierpont, J. A-1B - BJO

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REGISTRATION DIVISION
 TOPEKA, KS

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline Co., LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072

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JUN 06 2006
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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/6/06	4/7/06	8/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26516-00-00
County: Wilson
S2 NW SW Sec. 32 Twp. 27 S. R. 15 East West
1655 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Pierpoint Well #: A-1B
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 859.2 Kelly Bushing: _____
Total Depth: 1331 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 40' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AK II NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Administrative Assistant Date: 11/9/06
Subscribed and sworn to before me this 9th day of NOVEMBER,
20 06.
Notary Public: Rhonda Wilson
Date Commission Expires: _____

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/2/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: J. Pierpoint Well #: A-1B
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed <div style="text-align: center;"> KCC JUN 06 2006 CONFIDENTIAL </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26#	40' 11"	Portland	60	
Long String	6.75"	4 1/2"	10.5#	1320'	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 NOV 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

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Operator: License # 33342
Name: Blue Jay Operating LLC
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City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4/6/2006 4/7/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26516-00-00
County: Wilson
S2 NW4 SW4 Sec. 32 Twp. 27 S. R. 15 East West
1655' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section

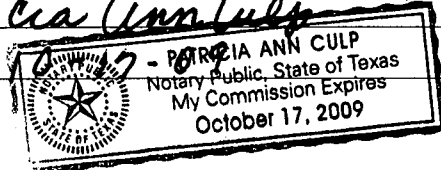
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pierpont, J. Well #: A-1B
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 859.2 Kelly Bushing: _____
Total Depth: 1331' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NH T-208
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
JUN 09 2006
KCC WICHITA

JUN 02 2006

Operator Name: Blue Jay Operating LLC Lease Name: Pierpont, CONFIDENTIAL Well #: A-1B
Sec. 32 Twp. 27 S. R. 15 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: High Resolution Compensated Density/Neutron Dual Induction

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) SIGW waiting on pipeline
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) SIGW waiting on pipeline

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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 JUN 02 2006
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Rig #:	2	Lic: 33342	S 32	T 27S	R 15E
API #:	15-205-26516-00-00		Location: S2, NW4, SW4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				



				Gas Tests			
Well #:	A-1B	Lease Name:	Pierpont, J.	Depth	Pounds	Orifice	flow - MCF
Location:	1655	ft. from S	Line	555	No Flow		
	660	ft. from W	Line	580	10	3/8"	11.3
Spud Date:	4/6/2006			630	4	3/8"	7.14
Date Completed:	4/7/2006			680	12	1/2"	21.9
Driller:	Mike Reid			730	4	1/2"	12.5
Casing Record	Surface	Production		755	10	1/2"	19.9
Hole Size	11 1/4"	6 3/4"		830	11	1/2"	20.9
Casing Size	8 5/8"			855	Gas Check Same		
Weight	26#			880	3	1/2"	10.9
Setting Depth	40' 11"			905	5	1"	57.7
Cement Type	Portland			913	4	1"	51.6
Sacks	60	Consolidated		930	Gas Check Same		
Feet of Casing	40' 11"			980	Gas Check Same		
				1005	3	1"	44.7
Notes: Used Booster				1055	2	1"	36.5
Notes: Truck 303 Sullair				1105	Gas Check Same		
				1180	6	1"	63.3
				1205	Gas Check Same		
				1230	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	291	294	shale	500	503	sand- Oil Odor
1	24	clay	294	314	sand	503	515	lime
24	29	Gravel			Wet	515	519	shale
29	33	lime	314	346	shale	519	535	lime
33	35	Gravel	346	359	lime	535	536	shale
35	42	lime	359	372	sandy/ shale	536	537' 6"	Hushpuckney- blk shale
42	46	shale	372	376	shale	537' 6"	539	shale
46	77	lime	376	407	lime	539	589	lime- Oil Odor
77	168	shale	407	428	shale	589	590	shale
168	182	lime	415		Add Water	590	591' 6"	blk shale
182	184	shale	428	473	lime	591' 6"	642	shale
184	193	lime	473	475	shale	642	643' 6"	Southmound- blk shale
193	238	shale	475	477	Stark- blk shale	643' 6"	645	shale
238	286	lime	477	481	shale	645	660	Altamont- lime
		Wet	481	484	lime	660	673	shale
286	291	sand	484	500	shale	6783	674	lime

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Operator: Blue Jay Operating LLC			Lease Name: Pierpont, J.			Well # A-1B			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
674	681	shale	919	938	sand				
681	689	lime	938	949	shale				
689	698	shale	949	950	Bevier- coal				
698	713	Wieser- sand	950	966	shale				
713	724	shale	966	967	Ardmore- lime				
724	728	sand	967	968	shale				
728	729' 6"	coal	968	969' 6"	Crowburg- blk shale				
729' 6"	741	shale	969' 6"	971	coal				
741	769	sand	971	974	shale				
769	774	sandy/ shale	974	997	Cattleman- sand				
774	788	shale	997	1015	shale				
788	790	lime	1015	1021	sand				
790	792	shale	1021	1028	shale				
792	793	Mulberry- coal	1028	1029' 6"	Tebo- coal				
793	795	shale	1029' 6"	1067	shale				
795	811	lime	1067	1068	Bluejacket- coal				
811	813	shale	1068	1074	shale				
813	818	lime	1074	1076	Wier- coal				
818	819	shale	1076	1106	shale				
819	820' 6"	Lexington- blk shale	1106	1122	sand				
820' 6"	831	shale	1122	1127	sandy/ shale				
831	832	coal	1127	1152	sand				
832	851	shale			Oil Odor				
851	865	Oswego- lime			More Water				
865	867	shale	1152	1176	shale				
867	873	Summit- blk shale	1176	1177	coal				
873	874	shale	1177	1196	shale				
874	881	lime	1196	1197' 6"	coal				
881	883	shale	1197' 6"	1219	shale				
883	885	blk shale	1219	1220' 6"	coal				
885	886' 6"	coal	1220' 6"	1227	shale				
886' 6"	898	shale	1227	1235	Mississippi- chat				
898	909	Squirrel- sand	1235	1331	lime				
		Oil Odor	1331		Total Depth				
909	919	shale							

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Notes: Used Booster, Truck 303 Sullair
 Notes: 06LD-040706-R2-032-Pierpont, J. A-1B - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08617
LOCATION EUREKA
FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	3070	Pierpont A1-B	32	27s	15E	Wilson
CUSTOMER Gateway Titan			WELL Refined Drilg.			
MAILING ADDRESS P.O. Box 960						
CITY Meeker	STATE OK	ZIP CODE 74855	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Rick L.		
			439	Justin		
			436	John		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8 20" NEW
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 14 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 60 Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" floccle. @ 14.8* per gal. Displace w/ 1.9 BBL fresh water. Shut casing in. Good Cement Returns to Surface.

Note: Rig up to 8 5/8 casing on Pierpont A-1. (5' from Pierpont A-1B) 30' 8 5/8, 25' open hole. Squeeze w/ 45 sks Regular Cement w/ 3% CaCl2 2% Gel, 1/4" floccle.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE 2 nd well of 2	0	0
1104 S	60 SKS	Regular Class "A" Cement	11.25	675.00
1102	170 #	CaCl2 3%	.64 #	108.80
1118 A	100 #	Gel 2%	.14 #	14.00
1107	15 #	Floccle 1/4" per/sk	1.80 #	27.00
1104 S	45 SKS	Regular Class "A" Cement (Pierpont A-1)	11.25	506.25
1102	125 #	CaCl2 3%	.64 #	80.00
1118 A	85 #	Gel 2%	.14 #	11.90
1107	11 #	Floccle 1/4" per/sk	1.80 #	19.80
5407	4.93 Tons	Ten Mileage Bulk Truck	M/c	275.00
5502 C	2 Hrs	80 BBL VAC TRUCK	90.00	180.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
			Sub Total	2556.15
		Thank You	SALES TAX 6.3%	93.31
			ESTIMATED TOTAL	2649.46

AUTHORIZATION Larry Lester TITLE 46001 DATE _____
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 204354



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

JUN 02 2006

TICKET NUMBER 08603
 LOCATION Eureka
 FOREMAN Brad Butler

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TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-06	3070	Pierpoint J. - A1-B	32	27s	15E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER		TRUCK #	
CITY Meeker			DRIVER		TRUCK #	
STATE OK			DRIVER		TRUCK #	
ZIP CODE 74855			DRIVER		TRUCK #	

JOB TYPE Loggings HOLE SIZE 6 3/4" HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2" - 10.5
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134 SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water,
Pumped 10 Bbls Gel Flush, 12 Bbls Dry water, Mixed 140 sks Thick Set cement 5# P/SK of KOI-SEAL @ 13.4% P/SK.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 21 Bbls water.
Final pumping at 600 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 8 Bbls slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 SKs	Thick Set cement	14.65	2051.00
1110 A	700 lbs	KOI-SEAL 5# P/SK	.36 *	252.00
1118 A	200 lbs	Gel Flush	.14 *	28.00
5407	7.7 Tons	mileage - Bulk Trk	M/L	275.00
5502 c	4 Hrs	80 Bbl. VAC Truck	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
4161	1	4 1/2" AFU Float Shoes	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION [Signature] TITLE 280007 204389 DATE _____
 SALES TAX 162.82
 ESTIMATED TOTAL 4308.22

06/02/08

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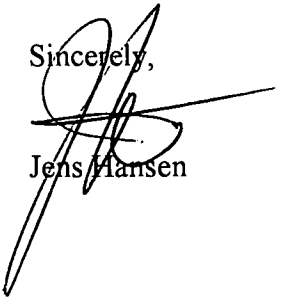
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Pierpoint, J. A-1B API# 15-205-26516-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,


Jens Hansen

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