KANSAS CORPORATION COM

OIL & Gas Conservation Division

September 1999 Form Must Be Typed

ORIGINAL **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342	API No. 15 - 205-26516-00-00
Plus lov Operating LLC	County: Wilson
Name: Blue day Operating, LEC	S/2 NW - SW - Sec. 32 Twp. 27 S. R. 15 [/] East [] Wes
City/State/Zip: Fredonia, KS 66736	1655 feet from (S) / N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	660 teet from E / (Gircle one) Line of Section
Operator Contact Person: Tracy Miller Phone: (620) 378-3650 Contractor: Name: Well Refined Drilling License: 33072 Wellsite Geologist: N/A Designate Type of Completion:	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: J. Pierpoint Well #: A-1B Field Name: Cherokee Basin Coal Gas Area Producing Formation: See Perforating Record Elevation: Ground: 859.2' Kelly Bushing:
	Total Depth: 1331' Plug Back Total Depth: 1317'
✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 40'11" Fee Multiple Stage Cementing Collar Used? Yes VN
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
t Workover/Re-entry: Old Well Into as follows:	If Alternate II completion, cement circulated from bottom casing teet depth to surface w/ 140 sx cm
Well Name:	,,,,,
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No	Chloride content
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Wes

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

Notary Public: Why Miller TRACY MILLER	₹
20, 07	
Subscribed and sworn to before me this 30 day of August	
Title: Administrative Assistant U Date: 8/30/07	
Signature: Administrative assistant Date: 8/30/07	
Frila Sala =110	
herein are complete and correct to the best of my knowledge.	

Date Commission Expires:

My Appt. Expires

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED Wireline Log Received's CORPORATION COMMISSION
Geologist Report Received
UIC Distribution SEP 0 4 2007
C TRVATION DIVISION

WOUNTA KS

Öperator Name: Blu	e Jay Operating, LL0	<u> </u>		Lease N	lame:_	J. Pierpoint		Well #: _A-1	В	·
Sec. 32 Twp. 2	S. R. 15	✓ East] West	County:	Wilson)				
ested, time tool ope emperature, fluid re	how important tops a in and closed, flowing covery, and flow rates is surveyed. Attach f	and shut-in p if gas to surfa	ressures, w ace test, alc	hether shu ong with fin	ıt-in pre	ssure reache	d static level, hydi	rostatic pressui	es, botton	n hole
Orill Stem Tests Take		Yes	⊘ No		√ L	og Forma	ation (Top), Depth	and Datum	s	ample
Samples Sent to Ge	ological Survey	Yes	V No		Nam- Drille	e r Log Enclose	ad	Тор	D	atum
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)				The state of the s		20g E. 10.000				
List All E. Logs Run:							FIDENTI	A I		
High Resolutio Dual Induction Bond Log	n Compensated Log	Density/N	eutron Lo		 [/] No		 			
		Report all s				rmediate, prod	uction, etc.			
Purpose of String	Sizo Hole Drilled	Size Car Set (In C		Weigh Lbs. / F		Sotting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	11.25"	8.625"		26#		40' 11"	Portland	60		
Longstring	6.75"	4.5"		10.5#		1320'	Thick Set	140		
										TT. A. J
,		AD	DITIONAL (CEMENTING	g / sau	JEEZE RECO	RD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Co	of Cement #Sacks Used				Type and	Percent Additive	s	
Plug Back TD Plug Off Zone										
Shots Par Foot		ON RECORD -					racture, Shot, Ceme Amount and Kind of N		rd	Depth
4	Mulberry 790-791'		, i annual fraimearrain a re-rapidrate annua			Mulberry W	ater Frac: 1400#	16/30 Sand		
4	Mulky 883.5-886.5'					Mulky Water Frac: 11000# 16/30 Sand				
4	Mineral 1028.5-102	9.5'	***************************************			Mineral Wa	er Frac: 3600# 1	6/30 Sand		
4	Weir-Pitt 1074-107	5.5; Weir-Pitt 1	1077.5-1079	9'		Weir-Pitt Wa	ater Frac: 5630#	16/30 Sand		
4	Riverton 1221.5-12	22.5								
TUBING RECORD	Size	Set At		Packer At		Liner Run	r-zr			***************************************
Date of First, Resume	rd Production, SWD or E	nhr. Pro	ducing Metho	od	Flowing	g 📝 Pum	✓ Yes N		er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis. 20		Act	Wate 50-75		Bbis.	Gas-Oil Ratio	RECEIV	Gravity ED
Disposition of Gas	METHOD OF C	OMPLETION				Production In	terval	KANSAS C	ORPORATIO)ld COmme-
Vented ✓ Sold (If vented, S	Used on Lease	<u> </u>	Open Hole Other (Specify	Pert.		Dually Comp.	Commingled		EP 0 4	
		L., J.	(wpechy	,				co	NSERVATION WICHIT	ON DIVISION A. KS

Well Refined Drilling Co., Inc. 4230 Douglas Road Thayer, KS 66776 Contractor License # 33072

CONFIDENTIAL

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig#:	2		Lic: 333	42	NEW	S 32	T 27S	R 15E	
API#:	15-205-	26516-00-00			C Diama	Location		S2, NW4, SW4	
Operato	r: Blue	Jay Operating LL	<u>.c</u>		4 10 7	County: Wilson			
		Camp Bowie Su			TO IN				l
		Worth, TX 76107			100mm	Gas	Tests		
Well#:		Lease Name:	Pierpon	t. J.	Depth	Pounds		flow - MCF	
Location:	1655	ft. from S	Line		555		No Flow		
	660	ft. from W	Line		580	10	3/8"	11.3	
Spud Date	9:	4/6/2006			630	4	3/8"	7.14	
Date Com		4/7/2006	TD:	1331	680	12	1/2"	21.9	
	Mike Re				730	4	1/2"	12.5	
Casing I		Surface	Produc		755	10	1/2"	19.9	
Hole Siz		11 1/4"		6 3/4"	830	11	1/2"	20.9	
Casing S	Size	8 5/8"			855		Check S		
Weight		26#			880	3	1/2"	10.9	
Setting I		40' 11"			905	5	1"	57.7	
Cement	Туре	Portland			913	4	1"	51.6	
Sacks		60	Consoli	dated	930	Gas Check Same			
Feet of (Casing	40' 11"			980	Gas Check Same			
					1005	3	1"	44.7	
	Jsed Bo				1055	2	1"	36.5	
Notes: I	ruck 30	3 Sullair			1105		Check S		1
					1180	6	1"	63.3	1
			 .		1205		Check S		
			·		1230	Gas	Check S	Same	
				Well L	.og				i
								_	
Тор	Bottom	Formation	Тор	Bottom		Тор	Bottom	Formation	
0		ОВ	291	294	shale	500	503	sand- Oil Odor	
1		clay	294	314	sand	503	515	lime	
24	29				Wet	515		shale	
29		lime	314		shale	519	535		
33		Gravel	346			535		shale	
35		lime	359		sandy/ shale			Hushpuckney- blk shale	<u> </u>
42		shale 	372		shale	537' 6"		shale	
46		lime	376			539		lime- Oil Odor	
77		shale	407		shale	589		shale	
168		lime	415		Add Water		591'6"		
182		shale	428			591' 6"		shale	
184	193		473		shale		i	Southmound- blk shale	l '
193 238		shale	475		Stark- blk shale	643' 6"		shale	
230	286		477		shale	645		Altamont- lime	L
<u></u>	L	Wet	481	484	lime	660	673	shale RE	CEIVE

MOISIVIO MOLANCE

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 4 2007

CONSERVATION DIVISION LA CHITALKS

Ton	erator: Blue Jay Operating LLC		Lease Na		Pierpont, J.	Well#	A-1B	page
Top			Тор	Botton	Formation	Top	Bottom	Formation
67		1 shale	919		Sand			
68		9 lime	938		shale		 	
68		8 shale	949	950	Bevier- coal			
69		3 Wieser- sand	950	966	shale	 		
71		4 shale	966		Ardmore- lime	— —	1	
72		8 sand	967	968	shale	1		
72	8 729' 6'		968	969' 6"	Crowburg- blk shale		 	
729' 6'		1 shale	969' 6"	971	coal	1	 	
74		9 sand	971	974	shale			
769		4 sandy/ shale	974		Cattleman- sand	 	 	
774	78	B shale	997		shale		 	
788		lime	1015		sand	 	 -	
790		2 shale	1021		shale	 	 	
792		Mulberry- coal			Tebo- coal		 	
793	795	shale	1029' 6"	1067		 	 -	
795		lime	1067		Bluejacket- coal	 	 	
811		shale	1068		shale	 -	 	· · · · · · · · · · · · · · · · ·
813		lime	1074		Wier- coal	 -		
818		shale	1076	1106			 	
819	820' 6"	Lexington- blk shale	1106			-		
320' 6"	831	shale	1122		sandy/ shale		 	
831	832	coal	1127	1152			 -	
832	851	shale		- 1102	Oil Odor			
851		Oswego- lime			More Water			
865	867	shale	1152	1176				
867		Summit- blk shale	1176	1177				
873	874	shale	1177	1196				
874		lime			coal			
881		shale	1197' 6"	1219				
883		blk shale		1220' 6"				
885	886' 6"	coal	1220' 6"	1227				
86' 6"		shale	1227					
898		Squirrel- sand	1235	1331	Mississippi- chat			
		Oil Odor	1331					
909		shale	1331		Total Depth			

Notes: Used Booster, Truck 303 Sullair Notes: 06LD-040706-R2-032-Pierpont, J. A-1B - BJO

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 4 2007

FIGURE DIVISION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAI

Form ACO-1 September 1999 Form Must Be Typed

AMENDED

\triangle

Date Commission Expires:

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-26516-00-00
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	S2 - NW - SW - Sec. 32 Twp. 27 S. R. 15 ▼ East West
City/State/Zip: Fort Worth, TX 76107	1655 feet from S N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline Co., LLC	660 feet from E (W)(circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650 JUN 0 6 2003	(circle one) NE SE NW (SW)
Contractor: Name: Well Refined Drilling Co., Inc.	Lease Name: J. Pierpoint Well #: A-1B
License: 33072	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: N/A	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 859.2 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1331 Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' 11" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	Dille Flord Manager A 14 TI ALL TI-DOP
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NH 7-7-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of raid disposal if fladied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
4/6/06 4/7/06 8/8/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗍 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: YVVX /// JUL/	KCC Office Use ONLY
Title: Administrative Assistant Date: 11/9/06	Letter of Confidentiality Received
Oth November	
	1.00
20 06 RHONDA V	WILSON
Notoni Publici (III II) Oce of A / V. IADon	UIC DISTINANSAS CORPORATION COMMISSION
Mily Appli. Expires 1	10000

CONSERVATION DIVISION WICHITA, KS

• • •

Operator Name: Blue	Jay Operating, LLC	3		Leas	e Name: _	. Pierpoint		Well #: A-1E	3
ec. 32 Twp. 27	S. R. <u>15</u>	✓ East	West	Count	ty: Wilson				····
ISTRUCTIONS: Sho sted, time tool open imperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydros	tatic pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional S		Y	es √ No		√ L	og Formati	on (Top), Depth ar	nd Datum	Sample
amples Sent to Geol	·	□ Ye	es 🗹 No		Nam Drille	e r Log Enclosed		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		Ye	=			3		()	(CC
ist All E. Logs Run: E lectric Log Er	nclosed								0 6 2013 IDENTIAL
		n -		RECORD		_	Ai		
Purpose of String	Size Hole	Siz	e Casing	We	eight	ermediate, produc Setting	Type of	# Sacks	Type and Percei
Surface	Drilled	8 5/8"	t (In O.D.)	26#	s. / Ft.	Depth 40' 11"	Cement Portland	Used 60	Additives
Long String	6.75"	4 1/2"		10.5#		1320'	Thick Set Cement	140	See Attached
<u></u> ,			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	s Used			ercent Additives	3
Shots Per Foot			RD - Bridge Pluç Each Interval Per		e		cture, Shot, Cement mount and Kind of Mat		rd Depth
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or 8	nhr.	Producing Met	hod	Flowin	g Dumpi	ng 🔲 Gas Lift	Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC	DN 			Production Inte			CEIVED
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Spec	Pe	rf. 🔲 l	Dually Comp.	Commingled M		ORATION COMMIS

CONSERVATION DIVISION WICHITA, KS



Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County, Wilson Coun	Operator: License # 33342	API No. 15 - 205-26516-00-00
Address: 4916 Camp Bowle Blvd. Suite 224	Name: Blue Jay Operating LLC	County: Wilson
Section Person	Address: 4916 Camp Bowie Blvd., Suite 204	
Section Person	City/State/Zip: Fort Worth, TX 76107	1655' feet from S / N (circle one) Line of Section
Portator Contact Person: Jefs-0034	Purchaser: Cherokee Basin Pipeline LLC	660' feet from E / (W) (circle one) Line of Section
### Contractor: Name: Well Refined Drilling Co., inc.	Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Lease Name: Pierpont, J. Well #.A-18	Phone: (817) 546-0034	(circle one) NE SE NW (W)
Field Name Cherokee Basin Coal Gas Field Name Cherokee Basin Coal Gas Producing Formation: Mississippian Elevation: Ground: 859.2 Kelly Bushing:		Lease Name: Pierpont, J. Well #: A-1B
Producing Formation Mississipplan		Field Name: Cherokee Basin Coal Gas
Designate Type of Completion: Segurate Type of Completion:		Producing Formation: Mississippian
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Other (SWD or Enhr.?) Doul Completion Docket No. Doul Completion Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Total Depth: 1331' Plug Back Total Depth: Multiple Stage Cementing Collar Used?	•	Elevation: Ground: 859.2 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 40°111" Feet ✓ Gas ENHR ✓ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:		
Multiple Stage Cementing Collar Used?	·	
Ty Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet		
Morkover/Re-entry: Old Well Info as follows: Operator:		
Departor:		
Drilling Fluid Management Plan	·	
Driginal Comp. Date:Original Total Depth:		A
DeepeningRe-perfConv. to Enhr/SWD		Drilling Fluid Management Plan ALT JI WHT 7-208
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Alfo/2006 4/7/2006 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes files and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and chreef the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:		
Commingled Docket No		
Dual Completion Docket No	-	Dewatering method used
Operator Name: Lease Name: License No.: Alfo/2006 Alfo/2006 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct of the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received	5	Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correctly the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received	Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the stajutes designed and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and corrected the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:		QuarterSecTwpS. REast \(\text{West} \)
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes of the statutes. The statutes of the statutes. Signature: Date: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correctly of the best of my knowledge. Signature: Date: Da		Johns, Landerson
Signature: KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes. Hes and regulations promulgated to regul	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Title:		
If Denied, Yes Date:	Signature:	KCC Office Use ONLY
If Denied, Yes Date:	Title: /////// Date: 6 7 36	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution Wireline Log Received UIC Distribution WICHING WICHING WICHING WITH DISTRIBUTION WIRELINE LOG Received UIC Distribution WICHING WICHING WITH DISTRIBUTION UIC DISTRIBUTION WITH DISTRIBUTION WITH DISTRIBUTION UIC DISTRIBUTION WITH DISTRIBUTI		If Denied. Yes Date:
Motary Public Patricia Community Public State of Texas Notary Public State of Texas Notary Public State of Texas My Commission Expires My Commission Expires	<i>X</i> • • • • • • • • • • • • • • • • • • •	Wireline Log Received
Date Commission Expires: Notary Public State of Texas My Commission Expires My Commission Expires	2000	Geologist Report Received
Date Commission Expires: Notary Public, State of Texas Notary Public, State of Texas My Commission Expires My Commission Expires	Notary Public Yaki Ca (unntuly	UIC Distribution
My Commission Expires My Commission Expires	Date Commission Expires: VI Commission Expire	KAR 2006
	Notary Public, State Expires Notary Public, State Expires My Commission Expires October 17, 2009	WICHIT WICHIT

Side Two

KCC

JUN 0 2 2003

perator Name: Blue J	ay Operating LLC		Lease	Name: Pi	ierpont, 🗓 🗍	MFIDENTI	A-1	В
ec. 32 Twp. 27				y: Wilson			· · · · · · · · · · · · · · · · · · ·	
ISTRUCTIONS: Show sted, time tool open a mperature, fluid recove lectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in press if gas to surface	sures, whether s test, along with	hut-in pres	sure reached	static level, hydros	static pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes 🗸	No	√ Lo	g Formati	on (Top), Depth ar	nd Datum	Sample
amples Sent to Geolo	gical Survey	☐ Yes 🗸	No	Name Driller	's Log Enclo	sed	Тор	Datum
oreş Țaken lectric Log Run <i>(Submit Copy)</i>			No No					
st All E. Logs Run:								
High Resolutior Dual Induction	n Compensa	ted Density/I	Neutron					
			ASING RECORD gs set-conductor, s	✓ Nev	_	tion, etc.		· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.	We	eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#		41'	Туре А	60	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#		1320'	Thickset Cement	140	See Attached
Purpose:	Depth		IONAL CEMENT		EEZE RECORI			
Perforate Protect Casing	Top Bottom	Type of Ceme	int #Sack	s Used		Type and P	ercent Additive	s
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Brid		е		cture, Shot, Cement mount and Kind of Ma		ord Depth
TUBING RECORD	Size	Set At	Packer	At	Liner Run			
						Yes No		
Date of First, Resumerd	Production, SWD or E	Enhr. Produc	cing Method	Flowing	Pump	ing Gas Lif	∂1 G 10 🔽 1	H waiting Ou her (Explain) pipelino
						3hla C	as-Oil Ratio	<u></u>
Estimated Production Per 24 Hours	Oil	Bbis. Ga	as Mcf	Wate	r I	3bls. G	ias-Oii Hallo	Gravity
Estimated Production Per 24 Hours Disposition of Gas	Oil METHOD OF		as Mcf	Wate	Production Inte		ads-Oil Hallo	RECEIVE JUN 0 9 200

Well Refined Drilling Co., Inc.
4230 Douglas Road Thayer, KS 66776
Contractor License # 33072 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC JUN 02 2003 CONFIDENTIAL

Rig #:	2	7	Lic: 33:	1/19	I NEDA	C 22	T 070	D 455	
API#:	4		Elt. SS.) () /_		S 32	T 27S	R 15E	
	15-205-26516-00-00 ator: Blue Jay Operating LLC				12 No+2 I	Locatio		S2, NW4, SW4	
Operato				· · ·	14,	County	<u> </u>	Wilson	
		ວີ Camp Bowie Sເ		4(1/1)					
		Worth, TX 76107				Gas	Tests		
Well #:	Vell #: A-1B Lease Name: Pierpont, J.				Depth	Pounds	Orfice	flow - MCF	
Location:		ft. from S	Line		555		No Flov		
		ft. from W	Line		580	10	3/8"	11.3	
Spud Date		4/6/2006			630	4	3/8"	7.14	
Date Com		4/7/2006	TD:	1331		12.	1/2"	21.9	
	Mike R	eid			730	4	1/2"	12.5	
Casing		Surface	Produc	tion	755	10	1/2"	19.9	
Hole Siz		11 1/4"		6 3/4"	830	11	1/2"	20.9	
Casing	Size	8 5/8"			855	Gas	Check S		
Weight		26#			880	3	1/2"	10.9	
Setting		40' 11"			905	5	1"	57.7	
Cemen	t Type	Portland			913	4	1"	51.6	
Sacks		60	Consoli	dated	930	Gas	Check S		
Feet of	Casing	40' 11"			980		Check S		
					1005	3 1" 44.7			
Notes: l					1055	2	1"	36.5	
Notes: 7	Truck 30	3 Sullair			1105	Gas	Check S		
					1180	6	1"	63.3	
L					1205	Gas	Check S	ck Same	
					1230		Gas Check Same		
				Well L	.og				
Тор	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	1	ОВ	291	294	shale	500	503	sand- Oil Odor	
1		clay	294	314	sand	503	515		
24		Gravel			Wet	515		shale	
29		lime	314	346	shale	519			
33		Gravel	346	359	lime	535		shale	
35		lime	359	372	sandy/ shale			Hushpuckney- blk shale	
42		shale	372	376		537' 6"	539	shale	
46	77	lime	376	407		539		lime- Oil Odor	
77		shale	407	428	shale	589		shale	
168	182		415		Add Water		591' 6"	blk shale	
182		shale	428	473		591' 6"		shale	
184	193		473	475	shale			Southmound- blk shale	
193		shale	475	477	Stark- blk shale	643' 6"		shale	
238	286	lime	477		shale	645		Altamont- lime	
		Wet	481	484		660		shale	
286	291	sand	484	500	shale	6783	674		

RECEIVED JUN 0 9 2006 KCC WICHITA

Operator:		Operating LLC	Lease Na	me:	Pierpont, J.	Well#	A-1B	page 2	I
Top	Bottom	L	Тор	Bottom	Formation	Top	Bottom	Formation	
674		shale	919	938	sand				
681		lime	938	949	shale				
689		shale	949		Bevier- coal				
698		Wieser- sand	950	966	shale			-#	
713		shale	966	967	Ardmore- lime				100
724		sand	967		shale				MUU
	729' 6"		968	969' 6"	Crowburg- blk shale			nn f	N 0 2 2003
729' 6"		shale	969' 6"	971	coal			JU	
741		sand	971		shale			CON	FIDENTIAL
769		sandy/ shale	974	997	Cattleman- sand				
774		shale	997	1015					
788		lime	1015	1021	sand				
790		shale	1021		shale				
792		Mulberry- coal			Tebo- coal				
793		shale	1029' 6"	1067					
795			1067	1068	Bluejacket- coal				
811		shale	1068		shale				
813		lime	1074		Wier- coal				
818		shale	1076						
		Lexington- blk shale	1106	1122	sand				
820' 6"		shale	1122		sandy/ shale				
831	832		1127	1152	sand				
832		shale			Oil Odor				
851		Oswego- lime			More Water				
865		shale	1152		shale				
867		Summit- blk shale	1176						
873		shale	1177		shale				
874		lime			coal				
881		shale	1197' 6"	1219					
883		blk shale			coal				
	886' 6"		1220' 6"	1227					
886' 6"		shale	1227		Mississippi- chat				
898	909	Squirrel- sand	1235	1331					
		Oil Odor	1331		Total Depth				
909	919	shale							

Notes: Used Booster, Truck 303 Sullair
Notes: 06LD-040706-R2-032-Pierpont, J. A-1B - BJO

RECEIVED
JUN 0 9 2006
KCC WICHITA

MUU

JUN 02 2003 CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER LOCATION EUREKA FOREMAN KEVIN MCCOY

08617

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY	
4-6-06	3070	PIERPONT AI-B			32	223	15 E	wilson	
CUSTOMER	_	•		1 .				74. 4. 34.	
GATEWRY TITAN				Well Refined DRIg.	TRUCK #	DRIVER	TRUCK#	DRIVER	
MAILING ADDRESS					445	RICK L.			
P.O. Box 960					439	Justin			
CITY		STATE	ZIP CODE		436	John			
Meeke	R	OK	74855				·	-	
JOB TYPE SURFACE HOLE SIZE //"			// "	HOLE DEPTH	IOLE DEPTH 42' CASING SIZE & WEIGHT 85/8			20" Neu	
CASING DEPTH 4// DRILL PIPE				TUBING OTHER					
SLURRY WEIGHT 14.8 SLURRY VOL/4 B64			4 BbL	TUBINGOTHER WATER gal/sk_6.5 CEMENT LEFT in CASING_/O					
DISPLACEMENT /. 9864 DISPLACEMENT PSI			T PSI	MIX PSI		RATE			
REMARKS:	grety Mee	ting: R	oup to	85/8 CAS	ing. BRE	PAK CIRCULA	tion w/	5 866	
FRESH	water. I	nixed 6	Roguli	or Cemen	t w/ 3%	6 CACLE Z	% Gol !	14 4 flocale	
@ 14.	8 # poe/9AL.	DISPLACE	= a/ 1.9	BLL FRESI	h water.	Shut CASI	vg /N.	Sood	
Cement	Rotuens	to SURFA	ce.				7		
Note:	R19 .	up to 8	5/8 CASIN	9 ON PIE	export A	-1. (5'fRo ular Ceme	m Piero	wt A-18)	
30'	878 25	open hol	e. Spuec	ze w/ 4	s sks Reo	ular Cemen	st w/ 3%	CACLE	
2% 6	al 1/4 # +	Tocok.					7	 	
						· · · · · · · · · · · · · · · · · · ·			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	620.00	620-00
5406	•	MILEAGE 2 Nd well of 2	-0-	-0-
11045	60 sks	Regular Class A" Cement	11.25	675.00
1102	170 *	CACLZ 3%	.64 "	108.80
1118 A	100 =	GeL 2%	,14 #	14.00
1107	15 #	Flocole 14 Pox/sk	1.80	27.00
1104 5	45 sks	Regular Class "A" Coment (Prespent A-1)	11.25	506-25
1102	125 4	CACLE 3%	.64 *	80.00
1118 A	85 [#]	GeL 2%	,14 #	11.90
1107	// *	Florek 1/4 # Per 15t	1.80 4	19.80
5407	4.93 TONS	TEN MileAge BULK TRUCKRECEIVED	M/c	275.00
5502 C	2 HRS	80 BbL VAC TRUCK	90.00	180.00
1123	3000 gals	City water JUN U9 2000	12.80 100	38.40
	· · · · · · · · · · · · · · · · · · ·	Thank You 6.3%		
<u>-</u>		- STAICHITA	Sub Total	2556.15
		Thank you 6.3%	SALES TAX	93.31
	H 1-1	36001364	ESTIMATED TOTAL	2649.46

CONSOLIDATED OIL WELL SERVICES, INC. • P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUN 02 2018

08603 **TICKET NUMBER** LOCATION____ FOREMAN Brad Butter

CONFIDENTIAL

	•	115	REATMENT REP CF	'ORT & FIE EMENT	LD TICK	ET		
DATE	CUSTOMER#	WEL	L NAME & NUMBER		CTION	TOWNSHIP	RANGE	COUNTY
4-8-06	3070	Piero	ONTI- Al-B		32	273		
CUSTOMER	^	· /	The contract of the contract o			_& <u>G</u>	15F	Wilson
MAILING ADDR	Gateway Tit	an		TR	UCK#	DRIVER	TRUCK#	DRIVER
_				4	46	Scott		
<i>F</i> .	O. Box 960			1 2	39	Calin		<u> </u>
CITY	S	TATE	ZIP CODE	4.	36	J.P.		
Mecke		OK	74855					
JOB TYPE	Longetting H	OLE SIZE	L34" HOLE	DEPTH 13	30 ° c	ASING SIZE &	WEIGHT_4/2	- 10.5
CASING DEPTH	_ <i>_1320_</i>	RILL PIPE	ТИВІК	IG			OTHER	
SLURRY WEIGH	нт <u>/3-4</u> s	LURRY VOL_	42 84 WATE	R gal/sk 8.0	C	EMENT LEFT is		
DISPLACEMENT	T 21 784 D	ISPLACEMEN	T PSI 600 P	SI /000 Bun	an Plus R	ΔTF		
REMARKS; S	ET Meeting:	Richard 4	"b" casing Break	che late	ا بندور الا بندور	7 70		
Purson 18	Bb. Gol Fluch	12 BH A	we water Mived	140 ev Th	LUC TO	DOS WA	/ e5,	A
		mas Library	Release Plus - I	Died . N	CIRNEL CON	HALLY STY	SK of KOI-SE	4 -513.4/1 -7
F.	10/04/2004-0-66	20 PCT 1	Property 100	Det Pile	12111 OX	1 136/2 1020	Vet.	
F/	pat Hold - Cla		sing with ORS	POL-Wa	it Knieu	es- Kelea	e Presswe	
								<u> </u>
	Street Center	TIELWAS	To Suface with		lly		·	
	· · · · · · · · · · · · · · · · · · ·		Job complete-	lecs down	<u> </u>		·	·
			"					
	· · ·		Thank	you"				
ACCOUNT	01101						Ţ	γ
CODE	QUANTITY or	UNITS	PUMP CHARGE			UNIT PRICE	TOTAL	
5401	/					800.00	800.00	
5406	406 40		MILEAGE			3.15		
		***					3.03	126.00
1126 A	140	SKs.	ThickSeT	<u></u>			111 0 ==	7000
1110 A	700	lbs.	KOI-SEAL	5# PYSK	· · · · · · · · · · · · · · · · · · ·		14.65	2051,00
	700		NU/-SEAL	3 - F75K			136#	252.00
1118 A	200	1	C + =1 :					
1110 17	200	1bs.	GeL Flust	h			,14 =	28.00
Cuan								
5407	7.7	TOAS	Milage - E	BULK TOK.			M/L	275.00
5502 C	4	Hos	SO BU.	VACTIBLE			90.00	360.00
//23	3000	6AL	Cityw	27	REC	EIVED		
				x v			12.80	38.40
4161			412" AFU FI	osT.Sho~	JUN 1	y 2006	1117	1116
4129	1		41/2" Centralia	MI OND C	KCO	~ 2000	146.00	146.00
4404	 			11. 01	A. C. N	HCHITA	29.00	29.00
			ria lop Ku	blu Plug	· · · · · · · · · · · · · · · · · · ·	08 8 8 7	40.00	40.00
		1						

AUTHORIZATION LEry Lector

TITLE # 0007 204389

6.370

SALES TAX ESTIMATED TOTAL

DATE_

KCC
JUN 0 2 2003
CONFIDENTIAL

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information –Pierpoint, J. A-1B API# 15-205-26516-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,

Jens Mansen

RECEIVED JUN 0 9 2006 KCC WICHITA