

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

CONFIDENTIAL

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>4/15/06</u>	<u>4/24/06</u>	<u>5/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 093-21781-00-00

County KEARNY

SW - NE - SW - NE Sec. 14 Twp. 25 S. R. 35 E W

1716 Feet from S (circle one) Line of Section

1499 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)- NE SE NW SW

Lease Name HINES Well # 14 #1

Field Name _____

Producing Formation MORROW KEYES

Elevation: Ground 2993' Kelley Bushing 3005'

Total Depth 5200' Plug Back Total Depth 5130'

Amount of Surface Pipe Set and Cemented at 1706' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH D NH 7-708
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title Operations Assistant Date 6-8-06

Subscribed and sworn to before me this 8TH day of JUNE

20 06

Notary Public Heather Neilson

Date Commission Expires 4-26-08



HEATHER NEILSON
Cleveland County
Notary Public in and for
State of Oklahoma

KCC Office Use ONLY

- N Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name HINES

Well # 14 #1

Sec. 14 Twp. 25 S.R. 35 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MIDLOG

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

[Handwritten signature]

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1706'</u>	<u>MIDCON PP</u>	<u>300</u>	<u>3%CC, .1%FWCA</u>
					<u>PREM PLUS</u>	<u>180</u>	<u>2%CC, .125POLY</u>
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5#</u>	<u>5195'</u>	<u>50/50POZ PP</u>	<u>125</u>	<u>SEE OMT TTX</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>5088'-5092'</u>	<u>250g. 15% HCL ACID</u>	<u>5088-5092</u>
	<u>CIBP W/10' CEMENT @ 5080'</u>		
<u>4</u>	<u>4975'-4984'</u>		

TUBING RECORD Size 2 3/8 Set At 5044' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/2/06-MCCOY PETROLEUM TOOK OVER OPS @ 1st Sales Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>73</u>	<u>0</u>	<u>4</u>	<u>-----</u>	<u>27</u>

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2491205	Quote #:	Sales Order #: 4335747
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Heinz	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: Abercrombie	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	7.25	299920	COCHRAN, MICKEY R	7.25	217398	FERGUSON, ROSCOE G	7.25	106154
TORRES, CLEMENTE	7.25	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10589601	50 mile	10704310	50 mile
54218	50 mile	6610U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	17 - Apr - 2006	05:40	CST
Form Type		BHST	Job Started	17 - Apr - 2006	09:45	CST
Job depth MD	1712. ft	Job Depth TVD	Job Started	17 - Apr - 2006	14:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - Apr - 2006	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	17 - Apr - 2006	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1712.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		RECEIVED JUN 12 2006 KCC WICHITA
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	FWCA (100003714)								
	18.162 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	6.345 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
3	Displacement		106.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	41.32 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Liam Bull</i>						

RECEIVED
JUN 12 2006
KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2491205	Quote #:	Sales Order #: 4335747
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Heinz	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 18,699.14
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/17/2006 05:40							
Arrive At Loc	04/17/2006 10:00							
Comment	04/17/2006 12:15							Start Casing
Casing on Bottom	04/17/2006 14:10							
Start Job	04/17/2006 14:33							
Test Lines	04/17/2006 14:33						2000. 0	
Pump Lead Cement	04/17/2006 14:35		6	158			130.0	
Pump Tail Cement	04/17/2006 15:05		6	43			150.0	RECEIVED
Drop Top Plug	04/17/2006 15:14							JUN 12 2006
Pump Displacement	04/17/2006 15:14		6	0			.0	KCC WICHITA
Displ Reached Cmnt	04/17/2006 15:22		6	35			100.0	
Start Staging - 5 Minutes	04/17/2006 15:33			96			325.0	
Start Staging - 5 Minutes	04/17/2006 15:42			101			340.0	
Bump Plug	04/17/2006 15:51		1.5	106			1100. 0	425 PSI BEFORE PLUG LANDED
Check Floats	04/17/2006 15:52			106			.0	
End Job	04/17/2006 15:52							

Sold To #: 302122

Ship To #: 2491205

Quote # :

Sales Order #: 4335747

SUMMIT Version: 7.10.386

Monday, April 17, 2006 03:59:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2491205	Quote #:	Sales Order #: 4349635
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Heinz	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	7	324693	TORRES, CLEMENTE	7	344233	WILTSHIRE, MERSHEK T	7	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54029	50 mile	75821	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	23 - Apr - 2006	14:30	CST
Form Type		BHST	Job Started	23 - Apr - 2006	19:00	CST
Job depth MD	5200. ft	Job Depth TVD	Job Started	24 - Apr - 2006	00:50	CST
Water Depth		Wk Ht Above Floor	Job Completed	24 - Apr - 2006	01:05	CST
Perforation Depth (MD) From		To	Departed Loc	24 - Apr - 2006	02:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	5200.		
Production Casing	Used		4.5	4.052	10.5				5202.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		RECEIVED JUN 12 2006 KCC WICHITA
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	13	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG.TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	125.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							
2	Clayfix II Displacement		0.00	bbl	8.33	.0	.0	.0	
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)							
	0.042 gal/bbl	CLA-STA(R) XP (100003733)							
	0.042 gal/bbl	LOSURF-300, BULK (100003655)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pessy</i>					

RECEIVED
JUN 12 2006
KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2491205	Quote #:	Sales Order #: 4349635
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Heinz	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing		Ticket Amount: \$ 10,523.26	
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/23/2006 14:30							
Arrive At Loc	04/23/2006 19:00							
Pre-Job Safety Meeting	04/23/2006 19:15							
Casing on Bottom	04/23/2006 23:15							CIRCULATE W/ RIG
Start Job	04/24/2006 00:50							
Test Lines	04/24/2006 00:51						2500.0	
Pump Cement	04/24/2006 00:53		5.5		35		280.0	125 SKS 50/50 POZ @ 13.5#
Drop Top Plug	04/24/2006 00:59		5.5		35		120.0	END CEMENT
Clean Lines	04/24/2006 01:00							
Pump Displacement	04/24/2006 01:05		5		82		25.0	2% KCL WATER
Displ Reached Cmnt	04/24/2006 01:15		4.5		60		115.0	
Other	04/24/2006 01:17		2		72		240.0	SLOW RATE
Other	04/24/2006 01:24						490.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/24/2006 01:24		2		82		1050.0	FLOAT HELD
End Job	04/24/2006 01:25							

RECEIVED
JUN 12 2006
KCC WICHITA

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Monday, April 24, 2006 01:31:00