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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/06</u>	<u>5/6/06</u>	<u>6/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25519-0000
County: Ellis
S2 NW SE Sec. 25 Twp. 14 S. R. 17 East West
1650 S feet from S / N (circle one) Line of Section
2140 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dinges Well #: 1-25
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 1931' Kelly Bushing: 1936'
Total Depth: 3550' Plug Back Total Depth: 3503'
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1160 Feet
If Alternate II completion, cement circulated from 1160
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKI I NH 7-7-08
(Data must be collected from the Reserve Pit)

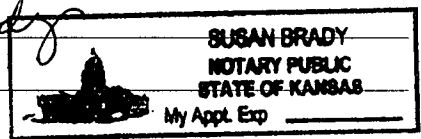
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 6/29/06
Subscribed and sworn to before me this 29th day of June

20 06
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



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 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Dinges Well #: 1-25 JUN 29 2006
 Sec. 25 Twp. 14 S. R. 17 East West County: Ellis **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	304	Common	180	3% cc, 2% gel
Production		5 1/2	15.5#	3547	AA2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1160	A-Con	140	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3218-24, 3226-28, 3238-41, 3275-78	750 gal 15% MCA, 3% surfactant & 3% solvent	
		2500 gal 15% NeFe, 5% solvent	
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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3299.19</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/8/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>95</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio <u>-----</u>	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Dinges #1-25

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Wild Brook Prospect #3200

1650 FSL 2140 FEL
Sec. 25-T14S-R17W
Ellis County, Kansas

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

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Call Depth: 2500'
Spud: 4/28/06 @ 7:00 a. m.

API #: 15-051-25519
Casing: 8 5/8" @ 304'
5 1/2" @ 3547'

TD: 3550'

Elevation: 1931' GL
1936' KB

DAILY INFORMATION:

4/27/06 MIRT.

4/28/06 Will spud this morning.

4/29/06 Depth 1330'. Cut 1330'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 304'. Spud @ 7:00 a.m. 4/28/06. Ran 7 jts. = 296.55' of 8 5/8" surf. csg. set @ 304', cmt. w/180 sx. comm., 2% gel, 3% cc. Plug down @ 1:15 p.m. 4/28/06, drilled out @ 9:15 p.m. 4/28/06, circ. 10 bbls by Allied.

4/30/06 Depth 2540'. Cut 1210'. DT: none. CT: none. Dev: 3/4° @ 1547'.

5/01/06 Depth 3250'. Cut 710'. DT: none. CT: 5 hrs. Dev.: none. **DST #1 3145-3250 (Tor, Lan A,B,C):** 30-45-45-60. IF: strong blow bob in 6 min. FF: strong blow bob in 3 min. Rec. 800' GIP, 590' TF, 380' SLWCG&MCO (22%G 60%O 9%W 9%M), 60 G&MCO (40%G 50%O 10%M), 60' G&OCM (35%G 25%O 40%M), 90' SLOCM (5%O 95%M). HP: 1540-1510; FP: 34-146/147-253; SIP: 1036-996. BHT 98°. 12,000 ppm Chl, pit 6,700 ppm.

5/02/06 Depth 3278'. Cut 28'. DT: none. CT: 22 3/4 hrs. Dev.: 1° @ 3250'. **DST #2 3256-3278 (Lan E,F):** 30-45-45-60. IF: strong blow bob in 15 min. FF: strong blow BOB in 25 min. Rec. 100' GIP, 140' TF, 20' HVOCM (40% O, 60% M), 60' MCO (70% O, 30% M), 60' SLW & MCO (60% O, 30% M, 10% W), 12,000 PPM CHL PIT 6700 PPM. HP: 1582-1552; FP: 15/41, 50/73; SIP: 732-735. BHT 97°. **DST #3 3279-3298 (Lan G):**

5/3/06 Depth 3390'. Cut 112'. DT: none. CT: 20 1/2 hrs. **DST #3 3279-3298 (Lan G):** 30-45-30-45. IF: wk surf. blw throughout. FF: wk surf. blw throughout. Rec. 80' TF, 20' SLO&MCW (5% O, 35% M, 60% W), 60' MCW (15% M, 85% W), CHL 40,000 PPM, PIT 8500. HP: 1593-1554; FP: 13/31, 37/51. SIP: 874-860. BHT 101°. Circ. @ 3390 in "J" zone, will cut K & L zones and test again. **DST #4 3318-3422 (Lan H, I, J, K, L)**

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- 5/4/06 Depth 3475'. Cut 85'. DT: none. CT 21 hrs. Dev.: none. **DST #4 3318-3422 (Lan H, I, J, K, L):** 30-60-45-60. IF: ¼" blow throughout. FF: ¼" blow throughout. Rec. 135' M, no show; HP: 1617-1589; FP: 15/41, 46/78; SIP: 1089-1023. BHT 96°. **DST #5 3417-3475 (Arbuckle):** 30-60-30-60. IF: wk blow died in 13 min. FF: no blow. Rec. 5' M. HP: 1690-1654; FP: 15/18, 20/21; SIP: 251-161. BHT 95°.
- 5/5/06 RTD 3550'. Cut 75'. DT: none. CT: 21 ¾ hrs. Dev.: 1 ¼° @ 3550'. HC @ 12:00 a.m. Log Tech began logging @ 3:15 a.m., LTD @ 3549'. Running 5 1/5" prod. csg.
- 5/6/06 RTD 3550'. CT: 14 ½ hrs. Ran 84 jts. = 3550' of 5 ½" prod. csg. set @ 3547', cmt. w/155 sx. AA-2, port collar @ 1160', plug down @ 5:30 p.m. 5/5/06, 15 sx. in RH, 10 sx. in MH by Jet Star. Rig released @ 9:30 p.m. 5/5/06. FINAL REPORT.

MDCI Dinges #1-25 1650 FSL 2140 FEL Sec. 25-T14S-R17W 1936' KB							Brandt Production #1 Brungardt NW NE SW Sec. 30-T14S-R16W 1948' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1069	+867	-11	1069	+867	-11	1070	+878
B/Anhydrite	1104	+832	-10	1113	+823	-19	1106	+842
Topeka	2894	-958	-2	2894	-958	-2	2904	-956
Heebner	3150	-1214	-4	3147	-1211	-1	3158	-1210
Toronto	3166	-1230	-1	3166	-1230	-1	3177	-1229
Lansing	3197	-1261	-4	3193	-1257	Flat	3205	-1257
BKC	3426	-1490	FLAT	3426	-1490	Flat	3438	-1490
Arbuckle	3465	-1529	-25	3466	-1530	-26	3452 sam	-1504
RTD	3550						3460	
LTD				3549	-1613		3454	

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Dinges #1-25
 Daily drilling report
 Page two

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- 5/4/06 Depth 3475'. Cut 85'. DT: none. CT 21 hrs. Dev.: none. **DST #4 3318-3422 (Lan H, I, J, K, L):** 30-60-45-60. IF: ¼" blow throughout. FF: ¼" blow throughout. Rec. 135' M, no show; HP: 1617-1589; FP: 15/41, 46/78; SIP: 1089-1023. BHT 96°. **DST #5 3417-3475 (Arbuckle):** 30-60-30-60. IF: wk blow died in 13 min. FF: no blow. Rec. 5' M. HP: 1690-1654; FP: 15/18, 20/21; SIP: 251-161. BHT 95°.
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Heebner	3150	-1214	-4	3147	-1211	-1	3158	-1210
Toronto	3166	-1230	-1	3166	-1230	-1	3177	-1229
Lansing	3197	-1261	-4	3193	-1257	Flat	3205	-1257
BKC	3426	-1490	FLAT	3426	-1490	Flat	3438	-1490
Arbuckle	3465	-1529	-25	3466	-1530	-26	3452 sam	-1504
RTD	3550						3460	
LTD				3549	-1613		3454	

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Dinges #1-25
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5/02/06 OP Trucking Hauled 3520' 5 1/2" OD 8rd csg to location & unload on pipe racks.

Dinges #1-25

- 5/05/06 MDC's Rig 8 ran 84 jts. new 5 1/2" 15.5# LT&C limited service csg purchased from Midwestern Pipe Works = 3548.46'. Francis Csg. crew drifted csg. prior to RIH. RTD 3550'. LTD 3549'. Tagged bottom @ 3550'. Landed G.S. @ 3547'. Shoe jt. = 43.38'. Latch-down baffle insert @ 3503.62'. Centralizers @ 3503'; 3418'; 3333'; 3248'; 3163'; 3078'; 2992'; 2907'; 1204' and 1123'. Scratchers @ 3381-86'; 3338-68'; 3323-28'; 3253-86'; 3215-45'; and 3165-80'. Cmt. basket @ 1204'. Port collar @ 1160'. Circ. and rotated csg. for 1 hr. on bottom. RU Acid Services LLC. Pumped 3BFW spacer, 12 bbl. mud-flush, & 3BFW spacer. Mixed 155sx AA-2 cmt. containing 10% salt, .8% FLA-322, .35%CFR, .2% defoamer, and 5# gilsonite. Displaced w/ 83.5BFW. Stopped rotation w/ 10 bbls. displacement left. Plug landed w/ 1200psi. Rls'd back, held. Plug down @ 5:30pm. Plugged rathole w/ 15sx & mousehole w/ 10sx 60/40 POZ. Landed csg. in slips. Scott's Welding cut off 7.71' of csg. and welded on 5 1/2" slip collar.
- 5/12/06 Log Tech ran cmt bond log. PC @ 1161', TOC @ 2686'. Insert @ 3503' TD @ 3499'.
- 5/19/06 MIRU MDC #448. Mai Trucking hauled in f/Russell Warehouse 109 jts 2 3/8" new limited Service tbg & put on seals. 5 1/2" 15.5# set @ 3547' Insert @ 3503', TOC @ 2700'. Port collar @ 1161', TIH w/ 1 - 5 1/2" positioning port collar tool, 36 jts 2 3/8" OD EUE 8rd tbg. RU Jetstar Energy Service, hook up to 5 1/2" csg pressure test to 1250# held OK. Open Port Collar, hook up to tbg, broke circ. 100#, 1.3 bpm Mix & pump 140 sks A-Con bend cmt. 150#, 2 bpm, circ cmt to pit, shut down, close PC, repress. Csg to 1000# held OK. TIH w/ 5 more jts tbg. Reverse circ. Hole, seen two cement flags. Wash up Equipment. TOH w/ tbg & tool job complete 12:00 p.m., witnessed by Jay Pfeifer w/ KCC, SDOWE.
- 5/22/06 MDC #448. RU 5 1/2" csg swab, swab down to 3000', RU Perf-Tech perforate LKC F 3275-78', 4 spf (EHSC), LKC C 3238-41' 4 SPF, (EHSC), LKC B 3226-28' 4 spf (EHSC), LKC B 3218-24' 4 spf (EHSC). TIH w/ 5 1/2" X-pert RBP & pkr, 2 3/8" x 1.10' SN, 2 3/8" x 4.00' tbg sub, 102 jts 2 3/8" OD EUE 8rd new limited Serv tbg isolate LKC F 3275-78', set RBP @ 3313 set pkr @ 3253', RU tbg swab TIH w/ swab 2700' FTF 553 FI tbg, 100' oil, 453 wtr. Swab down to 3253', no FL entry, let set 15 min TIH w/ swab to 3253' rec 20' oil, RU Allied Acid spot & treat w/ 250 gals 15% MCA, 3% surfactant & 3% solvent, displaced w/14 bbls KCL water, stage from 250#-1500# f/ 1 1/2 hrs, .50 bbls acid out pres. Broke back to 900# feeding .25 bpm 1000#, 3 Bbl acid out, sped pump. .50 bpm 1200#, 4 bbl acid out broke back to 900# pumped 1 bbls over. ISIP 850#, 10 mins 300# bled back. Total load 20.2 bbls, TIH w/ tbg swab. Swab down to 3253' rec 17.40 bbls, good show oil last pull 200' FL, 50% oil. SDON.
- 5/23/06 MDC #448. Perfs LKC B 3218-24', 3226-28', LKC C 3238-41', LKC F 3275-78', Perfs LKC F 3275-78' are Isolated RBP set @ 3313' pkr set @ 3253', TIH w/ tbg swab, check overnight fillup. 1500 FTF, 1753 FI tbg, 450' oil, 1303' wtr, 26% oil, swab down to 3253' start 1 hr test, 4 PPH 180 FPP 25% to 35% oil cut rec. 2.90 bbls, release & move tools. Isolate LKC C 3238-41' Perfs set RBP @ 3253', set pkr @ 3233'. TIH w/ tbg swab, swab down to 3233', no fl entry, let set 15 mins. TIH w/ swab, 20' FL in tbg, good show oil. RU Allied Acid spot & treat w/ 250 gals 15% MCA w/3% surfactant & 3% solvent. Stage Acid in @ 400#, ISIP 350# 5 mins to vac. Total load 20 bbls. TIH w/ tbg swab, swab down to 3233', good show oil rec 22.04 bbls of 20 bbl load, start 1 hr test 4 PPH, 1000 FPP 90% to 95% oil, rec 11.02 bbls. RU Allied Acid f/ retreat on LKC C 3238-41', 1000 gals 15% NE/FE 5% solvent, start Acid, 12 bbl Acid out 2.50 bpm, 30#, caught Pres. 1.0 bpm 400# 18 bbl Acid out, 1.0 bpm 750#, 20 bbl Acid out broke back to 1.0 bpm 500#. Pumped 2 bbl overflush, displaced w/12 bbls lease water, ISIP 450#, 10 mins to Vac. Total load. 39 bbls. TIH w/ tbg swab. Swab down to 3233'. (Light gassy oil) rec. 32.48 of 39 bbl load @ 82% oil. SDON.
- 5/24/06 MDC #448. Perfs LKC B 3218-24', 3226-28', LKC C 3238-41', LKC F 3275-78', Perfs LKC C 3238-41' are Isolated RBP set @ 3253' pkr set @ 3233', TIH w/ tbg swab, check overnight fillup. 1300 FTF, 1933 FI tbg, 1933' all oil, ground out & had 98% oil, 2% wtr, swab down to 3233', rec 17.4 bbls. FL staying @ 2000', release tools. Isolate LKC B 3218-24', 3226-28' set RBP @ 3234', set pkr @ 3210', TIH w/ tbg swab, swab down to 3210', start 1 hr test 3 PPH, 20' FPP, 96% oil, 4% wtr. Rec .30 bbls. RU Allied Acid spot & treat w/ 250 gals 15% MCA 3% surfactant, 3% solvent 1 bbl Acid out start feeding .25 bpm, 350#, no break in pres. Displaced w/13 bbls lease wtr, ISIP 325#, 2 mins to vac. Total load 21 bbls. TIH w/ tbg swab, swab down to 3210' rec 25.52 bbls of 21 bbl load FL staying @ 2000', 75% oil, light gassy oil, start 1st hr test 4 PPH, 900 FPP, 75% to 85% oil, rec. 9.60 bbls, 2nd hr 4 PPH, 850 FPP, 95% to 99% oil rec 8.70 bbls, release pkr flush acid off ann. Reset pkr swab back down to 3210', SDON.
- 5/25/06 MDC #448. Perfs LKC B 3218-24', 3226-28', LKC C 3238-41', LKC F 3275-78', Perfs LKC B 3218-24', 3226-28', are Isolated, RBP set @ 3234', pk set @ 3210', TIH w/ tbg swab check overnight fillup. 1000 FTF, 2210 FI tbg swab down to



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3210' 100% oil, RU Allied Acid retreat w/1500 gals NE/FE w/25 biodegradable perf balls. Treat 3.50 bpm 1100#, didn't see much ball action. Displaced w/14 bbls lease water pumped 2 bbl over flush. ISIP 550#, 10 mins to vac. total load 50.75 bbls. TIH w/ tbg swab 300 FTF, swab down to 3210' rec 50 bbls, start 1st hr test 4 PPH, 1000 FPP, 97% oil rec 15.66 bbls 2nd hr 4 PPH, 1000 FPP, 97% oil rec 13.34 bbls release tools. TOH w/ tbg, RBP & pkr. SDON.

5/26/06 MDC #448. Perfs LKC B 3218-24', 3226-28', LKC C 3238-41', LKC F 3275-78', Put on new 2 3/8" x 5 1/2" prod. Head, TIH w/ 2 3/8" x 15' PMA, 2 3/8" x 1.10' SN 102 jts 2 3/8" OD EUE 8rd Limited Serv. New tbg 3299.19', SN @ 3299.19', Btm PMA @ 3315.29'. TIH w/ 2" x 1 1/2" x 12' RWT w/ 12" strainer nipple, 2' x 3/4" rod sub, 6 - 7/8" New Norris Rods, 125 - 3/4" rods new Norris, 6' - 4' x 3/4" rod subs, 1 1/4" x 22' PR w/6' Brass liner, spaced 12" off Btm, R&S Oilfield Serv. Built tank grade.

5/30/06 Waiting on Equipment

5/31/06 McDonald Tank Co., set & hooked up 1 - 12' x 10' FGWT, 1 - 10' x 15' FGGB, 2 - 12' x 10' WSST (transferred f/Keith lease) Russell RO's put up barbed wire fence around tank battery. R&S Oilfield Service built well grade.

6/06/06 Mid West Energy set meter pole will ditch LL & electric line 6/7/06

6/07/06 Hammersmith Electric ditched & laid 1900' 2" PVC Sch 40 LL tied in @ wellhead & GB. Ditch in 1850' electric line. San in PU & tanks. Start well @ 3:00 p.m. Pumping OK. 8.33 x 1 1/2" x 54"

6/08/06 11'9" in oil in GB, 83% oil @ wellhead. Goin into stock 1' 5" in ST. Building wtr in GB

6/08/06 51.97 BOIS in 12 hr

6/09/06 94.15 BO, 16.62 BW, 15% wtr, 105 BOIS, NPF @ 98% PE

6/10/06 100 BOIS

6/11/06 122 BOIS

6/12/06 80 BOIS, 63 JTF = 2038, 1262 FAP, NPF, 1 1/2 x 8 x 54"

6/13/06 102 BOIS

6/14/06 94 BOIS

6/15/06 80 BOIS, 15 BW

6/16/06 80 BOIS, 13 BW

6/17/06 80 BOIS, 20 BW

6/18/06 83 BOIS, 27 BW

6/19/06 77 BOIS, 15 BW

6/20/06 84BOIS 17BW, 75 JTF = 2426', 874 FAP, NPF 1 1/2" x 8 x 54'

6/21/06 78 BOIS, 15 BW

6/22/06 80 BOIS, 18 BW

6/23/06 78 BOIS, 18 BW

6/22/06 80 BOIS, 18 BW

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6/23/06 78 BOIS, 18 BW

6/24/06 79BO 17BW

6/25/06 88BO 17BW

6/26/06 64BO 17BW

6/27/06 80BO 17BW

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

COPY
SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5873197	Invoice	Invoice Date	Order	Station
MURFIN DRILLING		605117	5/19/06	13210	Pratt
Box 288		Service Description			
Russell, KS 67605	KCC JUN 20 2006 CONFIDENTIAL	Cement			
		Lease	Well	Well Type	
		Dinges	1-26	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
M. Robben		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	140	\$16.50	\$2,310.00 (T)
C310	CALCIUM CHLORIDE	LBS	396	\$1.00	\$396.00 (T)
C194	CELLFLAKE	LB	33	\$3.70	\$122.10 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	220	\$5.00	\$1,100.00
E107	CEMENT SERVICE CHARGE	SK	140	\$1.50	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	726	\$1.60	\$1,161.60
R303	CEMENT PUMPER, 1,001-1,500' P&A ROTARY 1st 4hr	EA	1	\$1,239.00	\$1,239.00
E101	CAR, PICKUP OR VAN MILEAGE 1 WAY	MI	110	\$3.00	\$330.00
S100	FUEL SURCHARGE		1	\$65.89	\$65.89

USED FOR New well Camp
 APPROVED [Signature]

Sub Total: \$6,934.59
Discount: \$1,597.14
Discount Sub Total: \$5,337.45
Ellis County & State Tax Rate: 5.30% **Taxes:** \$115.37
(T) Taxable Item Total: \$5,452.82

Port Collar

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Subject to Correction

FIELD ORDER 13210 ✓

5-19-06	Customer ID	Lease <i>Dinges</i>	Well # <i>1-26</i>	Legal <i>25-145-17w</i>
<i>Murfin Drilling Co.</i>		County <i>Ellis</i>	State <i>Ks.</i>	Station <i>Pratt</i>
		Depth	Formation	Shoe Joint
		Casing <i>5 1/2</i>	Casing Depth	TD
		Customer Representative <i>Mark</i>	Treater <i>Bobby Drake</i>	Job Type <i>Port Collar N.W.</i>

FE Number	PO Number	Materials Received by X <i>Mark J. Prohben</i>
-----------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	<i>D201</i>	<i>140sk.</i>	<i>A-ton Blend</i>	-	
P	<i>C310</i>	<i>396lb.</i>	<i>Calcium Chloride</i>	-	
P	<i>C194</i>	<i>33lb.</i>	<i>Cellulose</i>	-	
P	<i>E100</i>	<i>220ml.</i>	<i>Heavy Vehicle Mileage</i>	-	
P	<i>E107</i>	<i>140sk.</i>	<i>Cement Service Charge</i>	-	
P	<i>E104</i>	<i>726 tm.</i>	<i>Bulk Delivery</i>	-	
P	<i>R303</i>	<i>1ea.</i>	<i>Cement Pump, 1001'-1500'</i>	-	
P	<i>E101</i>	<i>110ml.</i>	<i>Pickup Mileage</i>	-	
			<i>Discounted Price</i>	<i>5271.56</i>	

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JUN 29 2006

TREATMENT REPORT

CONFIDENTIAL

Lease No. <i>Surfin Drilling Co.</i>		Date <i>5-19-06</i>	
Well # <i>1-26</i>		County <i>Ellis</i> State <i>Ks.</i>	
Field Order # <i>13210</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>Part Collar N.W.</i>	Formation	Legal Description <i>25-148-17W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid	<i>140 sk. A-Con</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>2.96ft³</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>4Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Mark</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 346 501</i>		
Driver Names <i>Drake Whitfield Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety Meeting</i>
<i>10:35</i>	<i>1250</i>				<i>Pressure Test B.S.</i>
<i>10:40</i>		<i>500</i>			<i>Open Part Collar</i>
<i>10:45</i>			<i>3</i>		<i>Disc Hole</i>
<i>10:46</i>		<i>100</i>	<i>1</i>	<i>1.3</i>	<i>Circulation</i>
<i>10:55</i>		<i>150</i>		<i>2.0</i>	<i>Mix Cement @ 11.6 #/gal</i>
<i>11:30</i>		<i>150</i>	<i>72</i>	<i>2.0</i>	<i>Cement Circulated to Pit</i>
<i>10:38</i>		<i>150</i>		<i>2.0</i>	<i>Start Disp.</i>
<i>11:42</i>			<i>4</i>		<i>Shut Down</i>
<i>11:44</i>	<i>1000</i>				<i>Pressure Up B.S. + Close B.S.</i>
<i>12:00</i>			<i>15</i>		<i>Reverse Pat</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 102133

Invoice Date: 04/30/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
JUN 2 9 2006
CONFIDENTIAL

Cust I.D.....: Murfin
P.O. Number..: Dinges 1-25
P.O. Date....: 04/30/06

Due Date.: 05/30/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	9.6000	1728.00	T
Hel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	188.00	SKS	1.7000	319.60	E
Mileage	20.00	MILE	13.1600	263.20	E
188 sks @.07 pr sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	20.00	MILE	5.0000	100.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 345.58
ONLY if paid within 30 days from Invoice Date

Subtotal: 3455.80
Tax.....: 108.01
Payments: 0.00
Total....: 3563.81

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Q15
DD

ALLIED CEMENTING CO., INC. 25548

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/28/06</u>	SEC. <u>25</u>	TWP. <u>14</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:50 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Dinges</u>	WELL # <u>1-25</u>	LOCATION <u>Victoria 3 5 1/4 W</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>NEW info.</u>				

CONTRACTOR Martin Drilling Dis #8 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 304

CASING SIZE 8 5/8 23 1/2 DEPTH 304

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/4

EQUIPMENT

PUMP TRUCK CEMENTER Shane

809 HELPER Jody

BULK TRUCK _____

375 DRIVER Kyle

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Circ!

CHARGE TO: Martin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
Larry Pickner

SIGNATURE _____

CEMENT

AMOUNT ORDERED 180 (over 39.00)

29.00

COMMON 180 @ 960 1728.00

POZMIX @ _____

GEL 3 @ 15.00 45.00

CHLORIDE 5 @ 42.00 210.00

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 188 @ 170 319.60

MILEAGE 7 1/2 / SK/mile 263.20

TOTAL 2565.00

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 5.00 100.00

MANIFOLD @ _____

@ _____

@ _____

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TOTAL 835.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

5 1/2 wood Plug @ 55.00

@ _____

@ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
 PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5873197	Invoice	Invoice Date	Order	Station
MURFIN DRILLING Box 288 Russell, KS 67605	KCC JUN 29 2006 CONFIDENTIAL	605050	5/5/06	13488	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Dinges		1-26		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
K. Axelson			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	155	\$15.90	\$2,464.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	117	\$7.50	\$877.50 (T)
C321	GILSONITE	LB	774	\$0.67	\$518.58 (T)
C244	CEMENT FRICTION REDUCER	LB	52	\$6.00	\$312.00 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C221	SALT (Fine)	GAL	812	\$0.25	\$203.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	220	\$5.00	\$1,100.00
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	924	\$1.60	\$1,478.40
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
S100	FUEL SURCHARGE		1	\$151.46	\$151.46

USED FOR New Well Camp
 APPROVED [Signature]
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Sub Total:	\$15,350.94
Discount:	\$3,033.04
Discount Sub Total:	\$12,317.90
Ellis County & State Tax Rate: 5.30%	Taxes: \$422.78
(T) Taxable Item	Total: \$12,740.68

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

DIRECTOR - 35-78W - N & W DWL



FIELD ORDER 13488 ✓

Subject to Correction

Date 5-5-06	Customer ID	Lease DINGES	Well # 126	Legal 25-14-17
MURFEN DRILLING CO.		County ELLIS	State KS	Station PRATA, KS.
		Depth	Formation	Shoe Joint 43'
		Casing 5 1/2	Casing Depth 3547	TD 3550
		Customer Representative KEVIN	Treater GORDLEY	Job Type LONG STRING-N

AFE Number	PO Number	Materials Received by X Kevin Axelson	KCC
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	155 sk	1 1/2" CEMENT	-	CONFIDENTIAL
P	D203	25 sk	60/40 POL	-	CONFIDENTIAL
WELL FILE					
P	C195	117 lb	FLUA-322	-	
P	C321	774 lb	GLYCOLITE	-	
P	C244	52 lb	CFR	-	
P	C243	30 lb	DEFOMMER	-	
P	C221	812 lb	SIACI	-	
P	C302	500 gal	MUDPLUS H	-	
P	F261	1 EA.	5 1/2" PORT COLLAR	-	
P	F101	10 EA.	5 1/2" TURBODRIVER	-	
P	F171	1 EA.	5 1/2" LATCH DOWN PLUG	-	
P	F211	1 EA.	5 1/2" API PLUG SILEN	-	
P	F121	1 EA.	5 1/2" BASKET	-	
P	E100	220 mile	TRUCK MAINTENANCE		
P	E107	180 sk	CEMENT SERVICE CHARGE		
P	E104	924 m	BULK DELIVERY		
P	R208	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		
P	E101	110 mile	PICKUP MAINTENANCE		

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Customer: <u>MURPHY DRILLING</u>	Lease No.:	Date: <u>5-5-06</u>
Lease: <u>DINGES</u>	Well #: <u>1-26</u>	
Field Order #: <u>3488</u>	Station: <u>PRATT, KS.</u>	Casing: <u>5 1/2</u>
Type Job: <u>LOW STRENGTH - NW</u>	Depth: <u>3547</u>	County: <u>ELLIS</u>
	Formation: <u>TD-3550</u>	State: <u>KS</u>
		Legal Description: <u>25-14-17</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2</u>	Tubing Size:	Shots/Ft:		Acid:	RATE:	PRESS:	ISIP:	
Depth: <u>3547</u>	Depth:	From:	To:	Pre Pad:	Max:		5 Min.	
Volume: <u>83.3</u>	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	WELL FILE
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <u>3503</u>	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative: KEVIN Station Manager: SCOTTY Treater: CORSEY

Service Units: <u>120</u>	<u>26</u>	<u>47</u>	<u>501</u>					
Driver Names: <u>KG</u>	<u>ANTHONY</u>	<u>BOLES</u>						

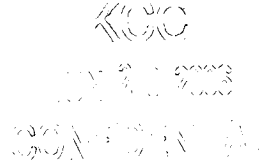
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1330</u>					<u>ON LOCATION</u>
					<u>RAN SCRATCHERS</u>
					<u>RUN 3547 5 1/2 CSG. +</u>
					<u>FLAT SIDE LATCH BARREL 1" COLLAR</u>
					<u>CONT. 1-3-5-7-9-11-13-15-55-57</u>
					<u>* -> PERCOLAR #56-1160' BARILET-56</u>
<u>1600</u>					<u>TRAC BOREHOLE DROPPING - CORE</u>
					<u>ROTATE CASING</u>
<u>1700</u>	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl WINDFLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>40</u>	<u>5</u>	<u>MIX 155 SL. AAZ 10% STAZ,</u>
					<u>5 #s GILSONITE, 8/10% PUA-32,</u>
					<u>.35% CPR, 2/10% DEFOAMER</u>
					<u>SOP - WASH CAVES - DROP PULL</u>
	<u>0</u>				<u>START DISP.</u>
	<u>200</u>		<u>58</u>	<u>6 1/2</u>	<u>WIP CEMENT</u>
	<u>700</u>		<u>77</u>	<u>5</u>	<u>SLOW RATE</u>
<u>1730</u>	<u>1280</u>		<u>83.3</u>	<u>4</u>	<u>PULL DOWN - HOLD</u>
<u>1800</u>					<u>PULL RH & MTH - 25 SL 6/40 PZ</u>
					<u>TO B COMPLETE - THANKS - KEVIN</u>

RECEIVED
 JUN 30 2006
 KCC WICHITA

06/29/08



CONTRACTORS AND PRODUCERS



June 29, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-051-25519-0000
Dinges #1-25

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Dinges 1-25.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady
Production Assistant

RECEIVED
JUN 30 2006
KCC WICHITA