

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/17/06</u>	<u>4/26/06</u>	<u>5/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25510-0000
County: Ellis
C W2 SW Sec. 17 Twp. 14 S. R. 16 East West
1220 S feet from (S) N (circle one) Line of Section
500 W feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Schippers Well #: 1-17
Field Name: Wildcat

Producing Formation: Arbuckle, LKC 'J', & 'H'
Elevation: Ground: 1884' Kelly Bushing: 1889'

Total Depth: 3500' Plug Back Total Depth: 3448'

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1065 Feet

If Alternate II completion, cement circulated from 1065
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATI II NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

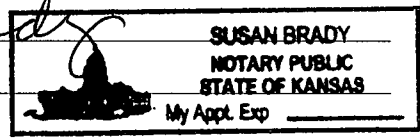
Title: Susan Sears, Petroleum Engineer Date: 6/22/06

Subscribed and sworn to before me this 23rd day of June

20 06

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **JUN 26 2006**

UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Schippers Well #: 1-17
 Sec. 17 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC JUN 23 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	303	Common	180	3% cc, 2% gel
Production		5 1/2	15.5#	3490	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1065	A-con	130	3% cc, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3394-3399, 3322-3325, 3280-3284	500 gal 15% MCA	
		1500 gal 15% NeFe	

TUBING RECORD		Size <u>2 3/8</u> Set At <u>3384</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/30/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>30</u> Gas-Oil Ratio <u>-----</u> Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Schippers #1-17

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

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Wild Brook Prospect #3200

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

500 FWL 1220 FSL
Sec. 17-T14S-R16W
Ellis County, Kansas

Call Depth: 2450'
Spud: 4:30 p.m., 4/17/06

API #: 15-051-25510
Casing: 8 5/8" @ 303'
5 1/2" @ 3490'

TD: 3500'

Elevation: 1884' GL
1889' KB

DAILY INFORMATION:

4/17/06 MIRT.

4/18/06 Depth 370'. Cut 370'. DT: 8 hrs (WOC). CT: none. Dev.: 1/2° @ 303'.
Spud @ 4:30 pm, 4/17/06. Ran 7 jts = 295.83' of 8 5/8" surf csg set @
303'. Cmt w/180 sxs Comm 3% cc, 2% gel. Plug down @ 10:00 pm,
4/17/06. Drilled out @ 6:00 am, 4/18/06. Circ 10 bbls by Allied.

4/19/06 Depth 2070'. Cut 1700'. DT: none. CT: none. Dev.: 3/4° @ 1542'.

4/20/06 Depth 2960'. Cut 890'. DT: none. CT: 1 3/4 hrs. Dev.: none.

4/21/06 Depth 3200'. Cut 240'. DT: none. CT: 17 1/2 hrs. Dev.: 1 1/2° @ 3200'.
DST #1 3131-3200 (Lansing A,B,C zones): 30-45-45-60. Tool slid 7' to
bottom. IF: wk blow building to 1 1/4". FF: no blow first 28 mins. then wk
surface blow. Rec. 125 M w/ O spks. HP: 1564-1490; FP: 66/79, 81/83;
SIP: 423-364. BHT: 97°.

4/22/06 Depth 3250'. Cut 50'. DT: 2 1/4 hrs. (install hydro-matic after rebuilt). CT:
20 1/4 hrs. **DST #2 3204-3232 (Lansing D,E,F):** 30-45-45-90. IF: Strong
blow bob in 13 min. FF: Strong blow bob in 35 min. Rec. 330' MCW (5%
M, 95% W). HP: 1577-1541; FP: 39/129, 136/183; SIP: 396-401. BHT:
103°. **DST #3 3237-3250 (Lansing G):** Tool opened 8:25 a.m. IF: wk 1"
blow. FF: no blow. Rec. 3' M. HP: 1590-1550; FP: 16/16, 15-16; SIP:
37-43. BHT: 96°.

4/23/06 Depth 3379'. Cut 129'. DT: none. CT: 18 1/4 hrs. Dev.: none. **DST #4**
3268-3379 (Lansing H,I,J,K,L): 30-60-45-60. IF: strong blow bob in 5
min. FF: strong blow bob in 7 min. Rec. 780' GIP, 25' CO, 175' GOCM
(30% G 20% O 50% M). Gravity 42°. HP: 1620-1603; FP: 24/47, 57/91;
SIP: no reading -780. BHT: 99°. Tool set ok for first 8 min of the initial
flow period then slid 3'. The packers held but the pressures went back to
hydrostatic until the 2nd flow period. So the first flow period was only 8
min. long.

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- 4/24/06 Depth 3413'. Cut 34'. DT: none. CT: 22 ½ hrs. Dev.: none. **DST#5 3375-3403 (Arbuckle):** 30-60-45-60. IF: strong blow building to 9". FF: strong blow bob in 45 min. Rec. 255' TF, 35' CO, 40' W&MCO (10%W 40%M 50%O), 120' G&O&WCM (5%G 35%O 20%W 40%M), 60' G&O&MCW (10%G 10%O 30%M 50%W), Gravity 31°. 16,500 ppm Chl, Pit 15,000 ppm Chl. HP: 1660-1600; FP: 23/95, 110/125; SIP: 1023-993. BHT: 102°. **DST #6 3403-3413 (Arbuckle):** IF: 30-60-60-90. IF: strong blow bob in 5 1/2 min. FF: strong blow bob in 7 min. Rec. 830' TF, 50' CO gravity 33°, 780' VSLO&MCW (<1/2% O 2%M 98%W). HP: 1670-1679; FP: 34/205-215/395; SIP: 1077-1066. 28,000 ppm Chl. Pit, 15,000 ppm Chl. BHT 108°.
- 4/25/06 RTD 3500'. Cut 87'. DT: none. CT: 21 ¼ hrs. Dev.: ¾° @ 3500'. HC 9:00 p.m. 4/24/06. Log Tech logged from 1:00 a.m. to 6:00 a.m. 4/25/06, LTD @ 3500'. Going to run 5 ½" prod. csg.
- 4/26/06 RTD 3500'. CT: 14 ¼ hrs. Ran 82 jts. = 3493' of 5 ½" prod. csg. set @ 3490', cmt. w/150 sx. AA-2, port collar @ 1065', 15 sx. in RH, 10 sx. in MH, plug down @ 5:15 p.m. 4/25/06, by Jet Star. Rig released @ 9:15 p.m. 4/25/06. FINAL REPORT.

MDCI Schippers #1-17 500 FWL 1220 FSL Sec. 17-T14S-R16W 1889' KB							Skyline Petroleum #1 Rohleder NE NW SE Sec. 17-T14S-R16W 1903' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1015	+874	-3	1010	+879	+2	1026	+877
B/Anhydrite	1052	+837	-3	1052	+837	-3	1063	+840
Topeka	2849	-960	-2	2846	-957	+1	2861	-958
Heebner	3106	-1217	-10	3098	-1209	-2	3110	-1207
Toronto	3123	-1239	-9	3117	-1228	-3	3128	-1225
Lansing	3152	-1263	-7	3147	-1258	-2	3159	-1256
BKC	3377	-1488	-1	3374	-1485	+2	3390	-1487
Arbuckle	3394	-1505	-5	3392	-1503	-3	3403	-1500
RTD	3500	-1611					3477	-1574
LTD				3500	-1611		3477	-1574

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- 4/24/06 Depth 3413'. Cut 34'. DT: none. CT: 22 1/2 hrs. Dev.: none. **DST#5 3375-3403 (Arbuckle):** 30-60-45-60. IF: strong blow building to 9". FF: strong blow bob in 45 min. Rec. 255' TF, 35' CO, 40' W&MCO (10%W 40%M 50%O), 120' G&O&WCM (5%G 35%O 20%W 40%M), 60' G&O&MCW (10%G 10%O 30%M 50%W), Gravity 31°. 16,500 ppm Chl, Pit 15,000 ppm Chl. HP: 1660-1600; FP: 23/95, 110/125; SIP: 1023-993. BHT: 102°. **DST #6 3403-3413 (Arbuckle):**IF: 30-60-60-90. IF: strong blow bob in 5 1/2 min. FF: strong blow bob in 7 min. Rec. 830' TF, 50' CO gravity 33°, 780' VSLO&MCW (<1/2% O 2%M 98%W). HP: 1670-1679; FP: 34/205-215/395; SIP: 1077-1066. 28,000 ppm Chl. Pit, 15,000 ppm Chl. BHT 108°.
- 4/25/06 RTD 3500'. Cut 87'. DT: none. CT: 21 1/4 hrs. Dev.: 3/4° @ 3500'. HC 9:00 p.m. 4/24/06. Log Tech logged from 1:00 a.m. to 6:00 a.m. 4/25/06, LTD @ 3500'. Going to run 5 1/2" prod. csg.
- 4/26/06 RTD 3500'. CT: 14 1/4 hrs. Ran 82 jts. = 3493' of 5 1/2" prod. csg. set @ 3490', cmt. w/150 sx. AA-2, port collar @ 1065', 15 sx. in RH, 10 sx. in MH, plug down @ 5:15 p.m. 4/25/06, by Jet Star. Rig released @ 9:15 p.m. 4/25/06. FINAL REPORT.

MDCI Schippers #1-17 500 FWL 1220 FSL Sec. 17-T14S-R16W 1889' KB							Skyline Petroleum #1 Rohleder NE NW SE Sec. 17-T14S-R16W 1903' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1015	+874	-3	1010	+879	+2	1026	+877
B/Anhydrite	1052	+837	-3	1052	+837	-3	1063	+840
Topeka	2849	-960	-2	2846	-957	+1	2861	-958
Heebner	3106	-1217	-10	3098	-1209	-2	3110	-1207
Toronto	3123	-1239	-9	3117	-1228	-3	3128	-1225
Lansing	3152	-1263	-7	3147	-1258	-2	3159	-1256
BKC	3377	-1488	-1	3374	-1485	+2	3390	-1487
Arbuckle	3394	-1505	-5	3392	-1503	-3	3403	-1500
RTD	3500	-1611					3477	-1574
LTD				3500	-1611		3477	-1574

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Schippers #1-17
Completion Report
Section 17-14S-16W
Ellis County, KS

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- 04/25/06 MDC Rig #8, 84 jts 5 1/2" csg on loc. Drill TD @ 3500', Log-Tec TD @ 3500', Log-Tech ran, borehole Compensated Sonic Log, Dual Compensated Porosity Log, Daul Induction log, Microesistivity Log, Top of Anhydrite 1009', base Anhydrite 1054', Scott's Welding Service welded on rotating scratchers across pay zones, Rig TIH w/ bit to btm, cir & condition hole f/1 hr, Francis Csg Crew's on location, TOH w/ & laid down drill pipe, collars & bit. Francis Csg Crew's drifted csg prior to running. Installed 8 5/8" x 5 1/2" Larkin 1000 WP slip type head. RU csg tongs, TIH w/ 1 - 5 1/2" guide shoe, 1 - 42.50 shoe jt, 81 jts 5 1/2" 15.5# new limited-Serv. Rge 3 csg. Pickup 1 jt & tag TD @ 3500', guide shoe landed @ 3490', I.R. Latch down insert @ 3448', port collar @ 1065, turbolizers installed on jts 1,3,5,7,9,11,13,15,17 & 57, cmt basket on jt #57, dropped ball, broke circ., circ f/5 mins, start rotating 5 1/2" csg & continued circ f/1 hr, RU Acid Services pumped 20 bbls KCL Pre-flush, 12 bbls Mud-Flush, 5 bbls H2O spacer shut in well, mix & pumped 25 sks 60/40 POZ to plug rat & mouse holes, flush lines open well mix & pumped 150 sks AA-2 cement 5 bpm, 300#, released latch down plug, displaced w/82 bbls fresh H2O, plug down @ 1100# 5:07 p.m., pressure to 1300#, release pressure. Insert held OK. Good returns thru out cement job. Installed 5 1/2" slips & packed off head, Job complete @ 5:30 p.m. 4/25/06
- 05/11/06 MIRU MDC #448. Mai trucking haul in & unloaded 110 jts 2 3/8" tbg & put on tbg seals. 5 1/2" port collar @ 1065'. TIH w/ 1 - 5 1/2" positioning port collar tool, 33 jts 2 3/8" tbg found PC @ 1065', RU Jetstar Energy Serv. Co., Pres. Test 5 1/2" csg to 1200# held OK, open PC, took inj rate @ 500# 3.5 bpm, mix & pump 130 sks A-con w/ 3% cc & .25 lb/sk cellflake, 11.5 lb/gal, 18.48 gal/sk., 2.96 cu ft. 1 sk circ cmt to surface 500# @ 3.5 bpm pumped 4 bbls H2O displacement, close port collar, repress. Csg to 1000# held OK, ran 5 jts tbg. Pump 10 bbls & reverse out, seen two cmt flags. TOH w/ tbg & tool. Job complete @ 2:00 p.m. SDON, witnessed by Roger Moses w/KCC.
- 05/12/06 MDC #448. RU 5 1/2" csg swab., swab down to 3000', RU Perf-Tech, perforate Arb 3394-99' 4 spf. (EHSC), LKC J 3322-25' 4 spf (EHSC), LKC H 3280-84' 4 spf (EHSC), check TD @ 3437', TIH w/ X-pert 5 1/2" RBP & pkr, 2 3/8" x 1.10' SN, 2 3/8" x 4.00' tbg sub, 104 jts 2 3/8" OD EUE 8rd tbg. Isolate Arb Perfs 3394-99', set RBP @ 3424' set pkr @ 3360', RU tbg swab. TIH w/ swab 2800 FTF, 560' FI tbg 150' oil, 410' wtr, swab down to 3360' good show oil. Start hr test 3 PPH 60 FPP, 1st pull 62% oil, 2nd pull 85% oil, 3rd pull 90% oil, rec 1.16 bbls.
- 05/15/06 MDC #448. Perfs LKC H 3280-84', LKC J 3222-24', Arb 3394-99', Arb Perfs are isolated RBP set @ 3424', pkr set @ 3360', TIH w/ tbg swab check weekend fill up. 700 FTF, 2660 FI tbg, 800' oil, 1860' wtr, 30% oil, swab down to 3360', start testing 1st hr 4 PPH, 50 FPP, 50% oil, 3% mud, 46% wtr, 1% fines, rec .87 bbls, 2nd hr 4 PPH, 45' FPP, 55% oil, 3% mud, 41% wtr, 1% fines, rec .87 bbls, move tools isolate LKC J 3222-24' set RBP @ 3337' set pkr @ 3295', TIH w/ tbg swab 2900 FTF, swab down to 3295' zone dry, let set 45 mins. TIH w/ swab no-FL entry, RU Allied Acid spot & treat w/ 250 gals 15% MCA w/ 3% surfactant 3% mutual solvent displaced w/lease water, staged from 300# - 1500# after 1 1/2 hrs staging broke back to 750# & start feeding @ 1 bpm, ISIP 600#, in 15 mins still had 300# bled back pres. Total load 22 bbls. TIH w/ tbg swab, swab down to 3295' rec 15.08 bbls, start hr test 4 PPH 50 FPP, 2% oil rec .62 bbls. SDON.
- 05/16/06 MDC #448. Perfs LKC H 3280-84', LKC J 3222-25', Arb 3394-99', LKC J 3222-25' pre Isolated RBP @ 3337', Pkr set @ 3295', TIH w/ tbg swab check overnight fill up. 2800 FTF, 495 FI tbg, 465' oil, 30' water, swab down to 3295', start 1 hr test 3 PPH 20' FPP 2% oil, move tools Isolated LKC H 3280-89' set RBP @ 3304' pkr @ 3263', TIH w/ tbg swab swab down to 3263' no fl entry. RU Allied Acid, spot & treat w/250 gals 15% MCA 3% surfactant & 3% solvent, displace w/ lease water stage from 300# - 1000# 1/2 bbl acid out start feed 1/4 bpm 700#, 2 bbl Acid out broke back & feeding 1 bpm 400# pumped 2 bbl over flush ISIP 300#, 3 mins to vac. Total load 21 bbls. TIHw/ tbg swab, swab down to 3263' rec 18.56 bbl good show oil. FL staying @ 2260', start 1st hr test 4 PPH, 1000 FPP, light gassy oil, 94% oil, rec 6.96, 2nd hr 4 PPH, 900 FPP, light gassy oil, 93% oil, rec 6.38 bbl, 3rd hr 4 PPH, 550 FPP, light gassy oil, 93% oil, rec 4.64 bbl, 4th hr 4 PPH, 450 FPP, light gassy oil, 93% oil, rec 4.64 bbl. SDON.
- 05/17/06 MDC #448. Perfs LKC H 3280-84', LKC J 3222-25', Arb 3394-99', LKC H 3280-84' are Isolated RBP set @ 3304', pkr set @ 3263' TIH check overnight fill up. 1900 FTF, 1363 FI tbg. All oil no water flash, swab down to 3263', RU Allied Acid retreat w/ 1500 gals 15% NE/EE w/5% solvent displaced w/lease water, treated 10 bbl Acid out @ 30# 2.25 bpm, caught pres. Went to 400# 1.75 bpm rate., 25 bbls Acid out had 100# break in pres. Finish w/300# 1.75 bpm rate ISIP 300# 2 mins to vac. Pumped 1 bbl over flush total load 50.25 bbls. TIH w/ tbg swab 400 FTF, swab down to 3263' rec 40 bbls of 50.25 bbl load. Bleed cut. 93% oil, FL staying @ 2200', start 1 hr test 4 PPH, 1000 FPP, 94% oil rec 9.86 bbls, 2nd hr 4 PPH 1000 FPP 94% oil, light gassy oil rec 8.70 bbls. Release tools start TOH w/tbg & tools SDON.
- 05/18/06 MDC #448. Perfs LKC H 3280-84', LKC J 3222-25', Arb 3394-99', Finish TOH w/ tbg & tools, Put on 2 3/8" x 5 1/2" prod. Head, TIH w/ 2 3/8" x 15 PMA, 2 7/8" x 1.10' SN, 105 jts 2 3/8" OD EUE 8rd tbg = 3384.55', SN @ 3384.55', Btm PMA @ 3400.65', TIH w/ 2" x 1 1/2" x 12' RWT w/ 12" strainer nipple, 2' x 3/4" rod sub, 6 - 7/8" rods, 128 - 3/4" rods, 8' - 8' - 4' x 3/4" rod subs, 1 1/4" x 22' PR w/ 7' liner. Spaced 12" off btm, plumbed in well head. RDMO.



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Schippers #1-17
Completion Report
Section 17-14S-16W
Ellis County, KS

05/19/06 Waiting on Equipment

05/26/06 McDonald Tank Serv Set & hooked up on pad 1 - 10' x 15' FGGB, 2 - 12' x 10' FGST, 1 - 12' x 10' FGSWT all New, Hammersmith Electric ditched & laid 1300' 2" PVC lead line & hooked up @ wellhead & GB.

05/30/06 59.15 BO, 31.85 BW, 35% wtr, 91 BTF, 81% PE, 8 x 54 x 1 1/2
Russell RO's set C-66 (SN#73286) on 114 American PU also set Propane tank from Russell Warehouse, balanced crank weights & POP, 1 1/2" x 8 x 54"

05/31/06 Baker-Petrolite rep ground out FL @ well head 70% oil, 30% wtr
67.20 BO, 28.80 BW, 30% wtr, 96 BTF, Bldg in GB

06/01/06 83 BOIS, 4'10" free oil in GB. 5.01 BW

06/05/06 99 JTF = 3191', 194 FAP, PE 1 1/2" x 8 x 54"

06/06/06 43.84 BOIS, 17.5 BW
06/06/06 Changed sheave from 3-C 16" @ 8.0 spm to 3-C 12" @ 6.3 spm

06/07/06 45.09 BO, 18.37 BW

06/06/06 Changed sheave from 3-C 16" @ 8.0 spm to 3-C 12" @ 6.3 spm

06/07/06 45.09 BO, 18.37 BW

06/08/06 42.58 BOIS 17 BW

06/09/06 40 BOIS 20 BW

6/10/06 31 BOIS 16 BW

6/11/06 42 BOIS 20 BW

6/12/06 30 BOIS 10 BW, 103 JTF = 3320, 65 FAP, PF, 6.25 x 1 1/2" x 54

6/15/06 33 BOIS, 20 BW

6/16/06 33 BOIS, 20 BW

6/17/06 30 BOIS, 18 BW

6/18/06 30 BOIS, 20 BW

6/19/06 33 BOIS, 20 BW

6/21/06 27 BOIS 20 BW

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605	5873197	Invoice 605064	Invoice Date 5/11/06	Order 13377	Station Pratt
Service Description					
Cement					
Lease			Well	Well Type	
Schippers			1-17	New Well	
AFE			PO	Terms	
				Net 30	
CustomerRep			Treater		
M. Robbin			C. Messick		

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ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	130	\$16.50	\$2,145.00 (T)
C194	CELLFLAKE	LB	31	\$3.70	\$114.70 (T)
C310	CALCIUM CHLORIDE	LBS	369	\$1.00	\$369.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$5.00	\$1,050.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	105	\$3.00	\$315.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	646	\$1.60	\$1,033.60
E107	CEMENT SERVICE CHARGE	SK	130	\$1.50	\$195.00
R303	CEMENT PUMPER. 1,001-1,500' P&A ROTARY 1st 4hr	EA	1	\$1,239.00	\$1,239.00
S100	FUEL SURCHARGE		1	\$61.96	\$61.96

USED FOR New well Comp Cement Port Collar

APPROVED [Signature]

Sub Total: \$6,523.26
Discount: \$1,504.31
Discount Sub Total: \$5,018.95
Ellis County & State Tax Rate: 5.30% **Taxes:** \$107.19
(T) Taxable Item Total: \$5,126.14

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

13377 ✓

Subject to Correction

Date	5-11-06	Customer ID		Lease	Schippers	Well #	1-17	Legal	17-14S-16W
CHARGE	Murfin Drilling Company, Incorporated			County	Ellis	State	KS.	Station	Pratt
				Depth		Formation	P.B.	Shoe Joint	
				Casing #	5215.546	Casing Depth		Job Type	Cement-Port Collar-Well
				Customer Representative	Mark Robbin	Trade			Clarence R. Messick We

AFE Number		PO Number		Materials Received by	X Mark Robbin
------------	--	-----------	--	-----------------------	---------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	130sk.	A-CON Blend		
P	C-194	31Lb.	Cellflake		
P	C-310	369Lb.	Calcium Chloride		
P	E-100	210mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	105mi.	Pickup Mileage, 1-Way		
P	E-104	646tm.	Bulk Delivery		
P	E-107	130sk.	Cement Service Charge		
P	R-303	1ea.	Cement Pumper, 1,001'-1,500'		
			Discounted Price =		4,956.99
			Plus taxes		

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Customer: Martin Drilling Company, Incorporated		Lease No.:	Date: 5-11-06
Lease: Schippers		Well #: 1-17	
Field Order #: 13,377	Station: Pratt	Casing: 5 1/2" 15.5Lb.	Depth: 3,447'
Type Job: Cement-Port Collar-New Well	Formation: P.B.T.D.	County: Ellis	State: KS.
		Legal Description: 17-145-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2" 15.5Lb.	Tubing Size: 2 1/8" UP	Strokes/Ft:		130 sacks A-CON	RATE: 18.48 Gal./Stk.	PRESS:	ISIP: 2.96 cu.ft./Stk.
Depth: 3,447'	Depth: 1165'	From:	To:	11.5Lb./Gal.	Max:		5 Min.
Volume: 82.04 Bbl.	Volume: 4.51 Bbl.	From:	To:		Min:		10 Min.
Max Press: 1200 P.S.I.	Max Press: 1200 P.S.I.	From:	To:		Avg:		15 Min.
Well Connection: 8" UP	Annulus Vol: 21.32 Bbl.	From:	To:		HHP Used:		Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:	Flush: 4 Bbl. Fresh H₂O	Gas Volume:		Total Load

Customer Representative: Mark Robbin	Station Manager: Dave Scott	Treater: Clarence R. Messick
Service Units: 119 226 347 501		
Driver Names: Messick Anthony Boles		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
12:00					Truck on location and hold safety meeting
12:27				1	Start to fill well with fresh H ₂ O
12:28	1,200	1,200	.5		Well full. Pressure test. It all held
12:30		500		3.5	Open port collar. Test Establish injection rate
12:40		500		3.5	Start mixing 130 sacks A-CON cement
1:13		500	6.8	3.5	Start circulating cement to pit
1:13		500	6.8	3.5	Start Fresh H ₂ O Displacement
1:14		500	4		Stop pumping. Close Port Collar
1:17		1,000			Pressure Test well. It all held.
					Run Sjt's.
1:23		500		3.5	Start Reverse out
1:30			10		Stop pumping. Well clean
1:40					Washup pump truck
2:00					Job Complete
					Thanks
					Clarence R. Messick

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

S E R V I C E S , L L C

Invoice

Bill to: 5873197
 MURFIN DRILLING
 Box 288
 Russell, KS 67605
 5 1/2"

Invoice	Invoice Date	Order	Station
604160	4/25/06	12507	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Schippers	1-17	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
M. Robben		C. Messick	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.37	\$2,305.50 (T)
D203	60/40 POZ (COMMON) USED FOR <u>New Well Comp</u>	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322 APPROVED <u>APPROVED</u>	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C321	GILSONITE	LB	747	\$0.60	\$448.20 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$4.00	\$840.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	105	\$2.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	856	\$1.60	\$1,369.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$148.23	\$148.23

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Sub Total: \$14,610.08

Discount: \$2,603.46

Discount Sub Total: \$12,006.62

Ellis County & State Tax Rate: 5.30% Taxes: \$420.19

(T) Taxable Item Total: **\$12,426.81**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

12507 ✓

Date 4-25-06		Subject to Correction		Well # 1-17		Legal 17-145-16W	
		Lease Schippers		State KS.		Station Pratt	
Customer ID		County Ellis		Depth		Formation	
CHARGE		Murfin Drilling Company, Incorporated				Shoe Joint 42.60'	
		Casing 5 1/2" 15.5Lb		Casing Depth 3,490'		TD 3,500'	
		Customer Representative Mark Robben		Treasurer Clarence R. Messick		Job Type New Cement-Long String Well	

AFE Number	PO Number	Materials Received by X Mark Robben
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 sk.	AA-2	—			
D-203	25 sk.	60/40 Poz	—			
C-195	113Lb.	FLA-322	—			
C-221	784Lb.	Salt (Fine)	—			
C-243	29Lb.	Defoamer	—			
C-244	50Lb.	Cement Friction Reducer	—			
C-321	747Lb.	Gilsonite	—			
C-302	500Gal.	Mud Flush	—			
F-101	10 ea.	Turbolizer, 5 1/2"	—			
F-121	1 ea.	Basket, 5 1/2"	—			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	—			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	—			
F-261	1 ea.	Cement Port Collar, 5 1/2"	—			
E-100	210 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	105 mi.	Pickup Mileage, 1-Way				
E-104	856 tm.	Bulk Delivery				
E-107	175 sk.	Cement Service Charge				
R-208	1 ea.	Casing Cement Pumper, 3,501'-4,000'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
Discounted Price =				\$ 11,858.39		
Plus taxes						

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TREATMENT REPORT

Customer: **Murfin Drilling Company, Incorporated** Lease No. _____ Date: **4-25-06**
 Lease: **Schippers** Well #: **1-17**
 Field Order #: **12,507** Station: **Pratt** Casing: **5 1/2 15.5 Lb.** Depth: **3490'** County: **Ellis** State: **KS**
 Type Job: **Cement-Long String-New Well** Formation: _____ Legal Description: **17-14S-16W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./Ft.	Tubing Size 5 1/2 15.5 Lb./Ft.	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 3490'	Depth	From	To	150 Sacks AA-2 with 3.5% Friction Reducer, 2% Defoamer, 8% FLA		Max 322, 102	5 Min.	5 Min.
Volume 83.06 Bbl.	Volume	From	To	15 Lb./Gal. 6.28 Gal./sk, 1.45 cu. Ft./sk.		Min	10 Min.	10 Min.
Max Press 1,300 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to plug rat & mouse holes		Max	15 Min.	15 Min.
Well Connection Plug Conti.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3447'	Packer Depth	From	To	Flush 82.04 Bbl. Fresh H₂O	Gas Volume		Total Load	

Customer Representative: **Mark Robben** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**
 Service Units: **119 226 347 501**
 Driver Names: **Messick Anthony Boles**

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30						Trucks on location and hold safety meeting
1:30						Murfin Drilling start to run Auto-Fill Guide Shoe, Shoe Joint with Latch Down Baffle screw into collar and a total of 83 jts. new 5 1/2 x 15.5 Lb./Ft. casing. Ran turbo lizers on jts # 1, 3, 5, 7, 9, 11, 13, 15, 17 and 57. Ran Bastrot on jts 57 and Port collar on jts # 58 or 1, 065' down.
3:36						Casing in well. Circulate and Rotate for 60 min.
4:26		300			6	Start Fresh H ₂ O Pre-Flush
		300		20	6	Start Mud Flush
		300		32	6	Start Fresh H ₂ O Spacer
				37		Stop pumping. Shut in well.
4:35				4-3	2	Plug rat and mouse holes
4:42		300			5	Open well. Start mixing 150 sacks AA-2 cmt.
				38		Stop pumping. Shut in well. Wash pump & lines Release latch down plug. Open well
4:54		100			7	Start Fresh H ₂ O Displacement
5:07		1100		82		Plug down.
		1300				Pressure up.
5:09						Release pressure. Insert held
5:15						Wash up pump truck.
5:30						Job Complete. Thanks, Clarence R. Messick

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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* I N V O I C E *

Invoice Number: 101922

Invoice Date: 04/20/06

8 7/8"

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Schippers 1-17
P.O. Date.....: 04/20/06

Due Date.: 05/20/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	9.6000	1728.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	189.00	SKS	1.7000	321.30	E
Mileage	17.00	MILE	13.2300	224.91	E
189 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	17.00	MILE	5.0000	85.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 344.62
ONLY if paid within 30 days from Invoice Date

Subtotal: 3446.21
Tax.....: 110.24
Payments: 0.00
Total....: 3556.45

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OK
DD

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/17/06</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>8:30 pm</u>	JOB START <u>9:40 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Schippore</u>		WELL # <u>1-17</u>	LOCATION <u>Victoria 1E 12S</u>	COUNTY <u>Ellis</u>		STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E into</u>				

CONTRACTOR Murdin Drilling R/O # 8 OWNER

TYPE OF JOB <u>Surface Job</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>303</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>303.83</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18 1/2 bbl</u>	

CEMENT
AMOUNT ORDERED 180 Com 39 CC
29.6 gal

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>Shane</u>
	HELPER <u>Craig</u>
BULK TRUCK # <u>378</u>	DRIVER <u>Bobby</u>
BULK TRUCK #	DRIVER

COMMON	<u>180</u>	@	<u>960</u>	<u>1728.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>6</u>	@	<u>4200</u>	<u>25200</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>170</u>	<u>32130</u>
MILEAGE	<u>74</u>	/SK/mile		<u>224.00</u>
				TOTAL <u>2521.00</u>

REMARKS:

Cement Cure!

CHARGE TO: Murdin Drilling Company
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>735.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>17</u> @ <u>500</u> <u>8500</u>
MANIFOLD	@
	@
	@
	@
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KCC WICHITA	
TOTAL <u>820.00</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 5/8 Wood Plug</u>	@	<u>5500</u>
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Larry Pickner

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
LARRY PICKNER
PRINTED NAME

06/23/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC

JUN 23 2008

CONFIDENTIAL

June 23, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-051-25510-0000
Schippers 1-17

Attn: Rick Hesterman

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JUN 26 2006

KCC WICHITA

Dear Rick:

Please find following the above referenced confidential filing for the Schippers 1-17.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,



Sue Brady
Production Assistant