

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 16 2006

CONFIDENTIAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
Wichita, Kansas 67202
City/State/Zip:
Purchaser: Oneok / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/16/2006 03/11/2006 04/06/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21457 0000 WICHITA, KS

County: Comanche
Irregular section Sec. 17 Twp. 35 S. R. 16 East West

330 FSL 2048 feet from (S) (circle one) Line of Section

1700 FWL 1020 feet from (W) (circle one) Line of Section
per RBDMS - DG - KCC

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: McMoran 'A' Gas Unit Well #: 4

Field Name: Yellowstone

Producing Formation: Mississippian

Elevation: Ground: 1961 Kelly Bushing: 1972

Total Depth: 5690 Plug Back Total Depth: 5657

Amount of Surface Pipe Set and Cemented at 423 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 350 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc

Lease Name: Leon May 1-13 SWD License No.: 8061

Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West

County: Comanche Docket No.: D- 28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattison, Operations Manager Date: 6/16/06

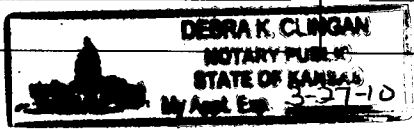
Subscribed and sworn to before me this 16th day of June

20 06

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 16 2006
CONFIDENTIAL



Handwritten notes:
 11/10/06
 11/10/06

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMoran 'A' Gas Unit Well #: 4
 Sec. 17 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Onaga	3430	- 1458
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4501	- 2529
List All E. Logs Run:		Lansing	4670	- 2698
Compensated Neutron Density		Lansing G	4921	-2949
Dual Induction		Pawnee	5292	- 3320
Cement Bond log		Cherokee	5342	- 3320
		Mississippian	5413	- 3441

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 - 3/4	10 - 3/4"	30# / ft	423'	Class A	250	2% gel, 3% cc
Production	7 - 7/8"	4 - 1/2"	10.5# / ft	5277	Class A	150	10% salt, 10% Gypseal, 6% Kolseal, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

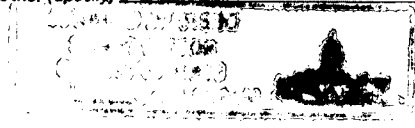
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian (5398' - 5527' OA)	Acid: 3600 gal 10% MIRA	same
		Frac: 74,000# 30/70 Brady, 21,000# 20/40 Brady, 9,000# of 16/30 resin coated sand	same

TUBING RECORD	Size 2 3/8"	Set At 5629	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04 / 13 / 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 250	Water Bbls. 115	Gas-Oil Ratio 12,500:1
				Gravity 34

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



ALLIED CEMENTING CO., INC. 23070

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

KCC
JUN 16 2006
CONFIDENTIAL

DATE <u>17 Feb 06</u>	SEC. <u>17</u>	TWP. <u>35s</u>	RANGE <u>16w</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>2:30AM</u>	JOB FINISH <u>5:15AM</u>
LEASE <u>McMorgan</u>		WELL# <u>4A'6U'</u>		LOCATION <u>Hartney, KS 26m W/3m</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>S/into</u>			

CONTRACTOR Duke #1 OWNER Woolsey Oper.

TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 423
 CASING SIZE 10 3/4 DEPTH 422.82
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT NA
 CEMENT LEFT IN CSG. 1.5'
 PERFS. _____
 DISPLACEMENT 3 3/4 Bbls Fresh H₂O

CEMENT AMOUNT ORDERED 350 sk "A" + 3% cc + 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio
 # 343 HELPER S. Kramer
 BULK TRUCK
 # 353 DRIVER C. Wilard
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>350 A</u>	@	<u>9.60</u>	<u>3360.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>15.00</u>	<u>105.00</u>
CHLORIDE	<u>12</u>	@	<u>42.00</u>	<u>504.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>369</u>	@	<u>1.70</u>	<u>627.30</u>
MILEAGE	<u>54 x 369 x .07</u>			<u>1394.82</u>
TOTAL				<u>5991.12</u>

REMARKS:
Pipe on Btm, Break Circ, Pump/Flush, Mix 350 sk "A" + 3% cc + 2% gel, Start Disp, slow rate, Stop Pumps at 3 3/4 Bbls Fresh H₂O Disp, Shut in, Release line PSI, Cement Did Wc.

SERVICE

DEPTH OF JOB	<u>423'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE	<u>123'</u>	@	<u>.60</u> <u>73.80</u>
MILEAGE	<u>54</u>	@	<u>5.00</u> <u>270.00</u>
MANFOLD		@	
		@	
		@	

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION
JUN 16 2006 TOTAL 1078.80

CONSERVATION DIVISION & FLOAT EQUIPMENT
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Mike Godfrey

SIGNATURE X Mike Godfrey
 PRINTED NAME _____

ALLIED CEMENTING CO., INC. 23449

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-4-06</u>	SEC. <u>07</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:45 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>MICHEL</u>		WELL # <u>A-1</u>		LOCATION <u>MEDICINE LODGE, 5 ON 281 TO RR #13</u>		COUNTY <u>SALINE</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1E, 1S, 1/2W, 1/2S</u>			

CONTRACTOR <u>DUKE #1</u>	OWNER <u>WOOLSEY OPERATING</u>
TYPE OF JOB <u>PRODUCTION CASING</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>5,290'</u>	AMOUNT ORDERED <u>200 SK CLASS H + 10% GYP-SEAL</u>
CASING SIZE <u>4 1/2"</u> DEPTH <u>5,068'</u>	<u>+ 10% SALT + 6" KOL-SEAL/SACK + 8% FL-160 +</u>
TUBING SIZE DEPTH	<u>1/4" FLO-SEAL (25 SK FOR RAT & MOUSE HOLES)</u>
DRILL PIPE <u>4 1/2"</u> DEPTH	<u>500 GN. ASF, 8 GN. CLAYO</u>
TOOL DEPTH	COMMON <u>200 H @ 11.50 2300.00</u>
PRES. MAX <u>1,450</u> MINIMUM <u>100</u>	POZMIX @
MEAS. LINE SHOE JOINT <u>42.34</u>	GEL @
CEMENT LEFT IN CSG. <u>42.84</u>	CHLORIDE @
PERFS.	ASC @
DISPLACEMENT <u>81 1/2 bbl. 2% KCL WATER</u>	<u>Gyp Seal 19 @ 21.05 399.95</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>BILL M.</u>	<u>FL-160 150 @ 9.60 1440.00</u>
# <u>360</u> HELPER <u>DWAYNE W.</u>	<u>Salt 22 @ 8.65 190.30</u>
BULK TRUCK	<u>Kol Seal 1200 @ .65 780.00</u>
# <u>369</u> DRIVER <u>DUSTIN L. / GREG G.</u>	<u>Clay Pro 8 gal. @ 25.00 200.00</u>
BULK TRUCK	<u>ASF 500 gal @ 1.00 500.00</u>
# DRIVER	<u>Flo Seal 50 @ 1.80 90.00</u>
	HANDLING <u>270 @ 1.70 459.00</u>
	MILEAGE <u>15 x 270 x .07 283.50</u>
	TOTAL <u>6642.75</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP FLUSH, PLUG RAT & MOUSE HOLES WITH 25 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 8% FL-160 + 1/4" FLO-SEAL, PUMP (PRODUCTION) 175 SK CLASS H + 10% SALT + 10% GYP-SEAL + 6" KOL-SEAL/SACK + 8% FL-160 + 1/4" FLO-SEAL, STOP PUMPS, UNSH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE HET, SLOW RATE, BUMP PLUG, FLOAT WELD, DISPLACED W/ 81 1/2 bbl. 2% KCL WATER.

CHARGE TO: WOOLSEY OPERATING
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>5,068'</u>	
PUMP TRUCK CHARGE	<u>1660.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>15 @ 5.00</u>	<u>75.00</u>
MANIFOLD <u>HEAD RENT @ 100.00</u>	<u>100.00</u>
	TOTAL <u>1835.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AFU FLOAT ABOVE</u>	<u>1 @</u>	<u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1 @</u>	<u>300.00</u>	<u>300.00</u>
<u>4 1/2" BASKET</u>	<u>1 @</u>	<u>116.00</u>	<u>116.00</u>
<u>4 1/2" TURBOLIZER</u>	<u>10 @</u>	<u>55.00</u>	<u>550.00</u>
<u>4 1/2" RELIEF SCREWBOLTS</u>	<u>25 @</u>	<u>29.00</u>	<u>696.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED TOTAL 1862.00
UPON INVOICING

TAX _____
TOTAL CHARGE 1835.00
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Allen F. Dick

ALLEN DICK Allen F. Dick
PRINTED NAME

KCC
JUN 16 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2006
CONSERVATION DIVISION
WICHITA, KS



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

06/16/06

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2006

CONSERVATION DIVISION
WICHITA, KS

June 16, 2006

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

KCC

JUN 16 2006

CONFIDENTIAL

RE: McMoran A GU #4
330' FSL & 1700' FWL
Section 17-T35S-R16W
Comanche County, Kansas
API# 15-033-21457 00 00

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log.

This letter is to request this information be kept confidential for the first of two years, per rule 82-3-107. Our formal request for the second year of confidentiality will be made next year. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures