

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
JUN 15 2006 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mktg&American Pipeline / Plains Mktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Michael Maune

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/15/2006 02/26/2006 05/31/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-22978 0000
County: Barber
S2 NW Ne Sec. 20 Twp. 33 S. R. 10 East West
990' FNL feet from S / (N) (circle one) Line of Section
1980' FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stewart Trust 'A' Well #: 1
Field Name: Traffas

Producing Formation: Mississippian
Elevation: Ground: 1527 Kelly Bushing: 1537
Total Depth: 5090 Plug Back Total Depth: 4997
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 400 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

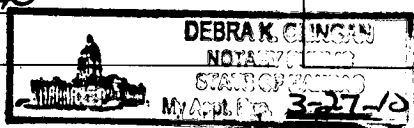
Title: Dean Pattison, Operations Manager Date: 06/15/2006

Subscribed and sworn to before me this 15th day of June

20 06
Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KCC
JUN 15 2006
CONFIDENTIAL



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Stewart Trust 'A' Well #: 1
 Sec. 20 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Onaga	2647	- 1110
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	3696	- 2159
List All E. Logs Run:		Mississippian	4582	- 3045
Compensated Neutron Density	Sonic Cement Bond	Viola	4920	- 3383
Dual Induction		Simpson	5008	- 3471
Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#/ft	281	Class A	225	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	5037	Class H	160	10% salt, 10% gyp, 6% kolseal, .8 FL, 1/4 # celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4585-4615 - Upper Mississippian	Acid: 3000 gal 10% MIRA FR: 225,918 gal 2% KCL slick wtr, 74,000# 30/70 Brady,	same
	CIBP at 4850 w/ 1 sack cement	21,000# 20/40 Brady & 9,000# 16/30 resin coated sd	
4	4876-4898 & 4903-4907 - Lower Mississippian	Acid: 3000 gal 7.5% NEFE w/ 70 qlty N2 FR: 220,000 gal slick wtr, 74,000# 30/70 Brady,	same

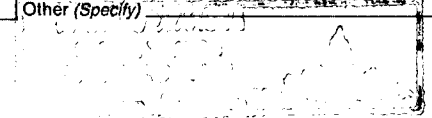
TUBING RECORD	Size 2-3/8"	Set At 4608	Packer At none	Liner Run	21,000# 20/40 Brady & 9,000# 12/20 resin coated sd. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/31/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 117	Water Bbls. 130	Gas-Oil Ratio 11,700:1	Gravity 34

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



ALLIED CEMENTING CO., INC.

21251

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2006

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

CONSERVATION DIVISION
WICHITA, KS

DATE	2-28-06	SEC	20	TWP	33N	RANGE	10W	CALLED OUT	11:00 AM	ON LOCATION	12:15 AM	JOB START	7:45 AM	JOB FINISH	8:15 AM
LEASE	Stewart	WELL #	A 1	LOCATION	Shannon, Ks West		Barber	STATE	KS						
OLD OR NEW	(Circle one)														
EDGE	6 1/2" 45, W/S														

CONTRACTOR Val = 3
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 5000'
 CASING SIZE 4 1/2" X 10-5 DEPTH 5039'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 MINIMUM
 MEAS. LINE SHOE JOINT .38
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 80 bbls 2% KCL

OWNER Woolsey Operating
 CEMENT 500 Gal mud clean
 AMOUNT ORDERED 25.5x 60:40:6
 160.5x Class H + 10% 6" x 10" seal 10% salt
 6" x 160 seal .8% H-160 4" H-160 seal

COMMON	15 A	@	9.60	144.00
POZMIX	10	@	5.20	52.00
GEL	1	@	15.00	15.00
CHEM	160 H	@	11.50	1840.00
ASC		@		
Mud Clean	500 gal	@	1.00	500.00
Clas Pro	8 gals	@	25.00	200.00
Kal Seal	960 #	@	.65	624.00
Fl-160	120 #	@	9.60	1152.00
Fl Seal	40 #	@	1.80	72.00
Salt	17	@	8.65	147.05
HANDLING	227	@	1.70	385.90
MILEAGE	16 x 227 x .07			254.24
TOTAL				5386.19

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Bolding
 # 414 HELPER Dennis Custodery
 BULK TRUCK DRIVER Thomas Demerrow
 # 381 DRIVER

REMARKS:

Run 5039' 4 1/2" Csg Drop ball
 to break circulation Circulate on
 bottom for 30 min Pump 500 Gal
 ASF plug R+W with 25.5x 10:40:6
 mix + pump 160.5x Class H + additives.
 Wash out rings + fines + KCL
 Displace with 80 bbls 2% KCL
 Land plug + float held

SERVICE

DEPTH OF JOB	5039'		
PUMP TRUCK CHARGE			1660.00
EXTRA FOOTAGE		@	
MILEAGE	16	@	5.00 80.00
MANIFOLD		@	
Head Rental		@	80.00 80.00
TOTAL			1820.00

CHARGE TO: Woolsey Operating
 STREET
 CITY STATE ZIP

4 1/2" PLUG & FLOAT EQUIPMENT

1-AFU float stop	@	200.00	200.00
1-latch down plug	@	300.00	300.00
15-turbolizers	@	55.00	825.00
40-Recip scribers	@	29.00	1160.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 2485.00

TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Allen F. Dick*

Allen F Dick
 PRINTED NAME

KCC
 JUN 15 2006
 CONFIDENTIAL

ALLIED CEMENTING CO., INC. 23068

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>15 Feb 06</i>	SEC <i>20</i>	TWP <i>33N</i>	RANGE <i>10W</i>	CALLED OUT <i>9:00 pm</i>	ON LOCATION <i>10:15 Am</i>	JOB START <i>05:30 AM</i>	JOB FINISH <i>06:00 AM</i>
LEASE <i>Stewart</i> WELL # <i>1</i>			LOCATION <i>Sharon, KS, 6 1/4 S, 1/4 W into</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Vol #3*

TYPE OF JOB *Surface Conductor*

HOLE SIZE *14 3/4* T.D. *270*

CASING SIZE *10 3/4* DEPTH *269*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *—*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *24 1/2 Bbls Fresh H₂O*

OWNER *Woolsey Oper.*

CEMENT AMOUNT ORDERED *225 sx "A" + 3%acc + 2%gel*

COMMON	<i>225 A</i>	@	<i>9.60</i>	<i>2160.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>8</i>	@	<i>42.00</i>	<i>336.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>237</i>	@	<i>1.70</i>	<i>402.90</i>
MILEAGE	<i>16 x 237 x .07</i>			<i>265.44</i>
				TOTAL <i>3224.34</i>

KCC
JUN 15 2006
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

343/414 HELPER *S. Kramer / D. Cuxenberg*

BULK TRUCK

356 DRIVER *L. Feenan Jr.*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ., Pump Pre-Flush, Mix 225 sx "A" + 3%acc + 2%gel, Start Disp., Slow rate, Stop Pumps at 24 1/2 Bbls total Fresh H₂O Disp., Shut in, Release Line Press, Cement Did Circ.

SERVICE

DEPTH OF JOB *269'*

PUMP TRUCK CHARGE *735.00*

EXTRA FOOTAGE @

MILEAGE *16* @ *5.00* *80.00*

MANIFOLD @

@

@

CHARGE TO: *Woolsey Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *815.00*

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2006 G & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION @

WICHITA, KS @

@

@

ANY APPLICABLE TAX @

WILL BE CHARGED UPON INVOICING

TOTAL _____

SIGNATURE *Rick Smith*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *Rick Smith*



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

06/15/08

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2006

CONSERVATION DIVISION
WICHITA, KS

June 15, 2006

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

KCC
JUN 15 2006
CONFIDENTIAL

RE: Stewart Trust A-1
C S2 NW NE
Section 20-T33S-R10W
Barber County, Kansas
API# 15-007-22978 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Sonic log.

This letter is to request this information be kept confidential for the first of two years, per rule 82-3-107. Our formal request for the second year of confidentiality will be made next year. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures