

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mrktg & American Pipeline / Plains Mrktg
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Michael Maune

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sun Range Resources

Well Name: Stewart C-1
Original Comp. Date: 12/10/97 Original Total Depth: 4660

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/02/2006 03/06/2006 06/13/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-20555 00 01
County: Barber

60' S & 110' E of SW NE Sec. 20 Twp. 33 S. R. 10 East West
2040' FNL feet from S / (N) (circle one) Line of Section
2090' FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stewart Trust 'A' Well #: 2 OWWO
Field Name: Traffas

Producing Formation: Mississippian
Elevation: Ground: 1513 Kelly Bushing: 1523
Total Depth: 5080 Plug Back Total Depth: 4955

Amount of Surface Pipe Set and Cemented at _____ has existing at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content 70,000 ppm Fluid volume 400 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Dean Pattisson, Operations Manager Date: 06/28/2006
Subscribed and sworn to before me this 28th day of June,
2006
Notary Public: [Signature]
Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 29 2006
CONFIDENTIAL



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ORIGINAL

Slide Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Stewart Trust 'A' Well #: 2 OWWO
Sec. 20 Twp. 33 S. R. 10 [] East [x] West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Neutron Density Sonic Cement Bond
Dual Induction
Sonic

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Onaga (2637, -1114), Douglas (3682, -2159), Mississippian (4569, -3046), Viola (4907, -3384), Simpson (4998, -3475).

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

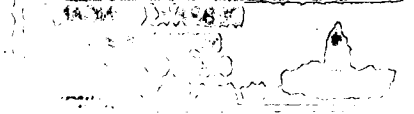
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

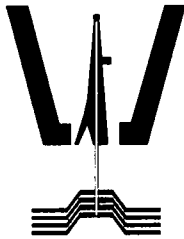
TUBING RECORD
Table with 4 columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumed Production, SWD or Enhr. 06/21/2006
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with 6 columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)





WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

06/29/08

KCC
JUN 23 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2006

June 29, 2006

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

RE: Stewart Trust A-2 "OWWO"
Section 20-T33S-R10W
Barber County, Kansas
API# 15-007-20555 00 01

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement ticket, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Sonic log.

This letter is to request this information be kept confidential for the first of two years, per rule 82-3-107. Our formal request for the second year of confidentiality will be made next year. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures