8-2 4-<u>020068</u>

•10:	API num	ber: <u>15-109-20</u>	<u>.592-0000 </u>
STATE CORPORATION COMMISSION			
CONSERVATION DIVISION - PLUGGING			, <u>11</u> S, <u>32</u> W
130 SOUTH MARKET, SUITE 2078			section line
WICHITA, KANSAS 67202	_330	_ feet from Æ	section line
Operator license# <u>06568</u>			Well # <u>3</u>
Operator: Kaiser-Francis Oil Company			152.75
Address: P.O. Box 21468	. Well total de	pth <u>4700</u>	fee
Tulsa, OK 74121-1468			h @ fee L6 feet
Aband. oil well, Gas well, Input	well, SWD	_, D & A <u>x</u>	
Plugging contractor: Abercrombie Drilling,	Inc.	Licens	e# <u>05422</u>
Address: 150 N. Main, Suite 801, Wichita	KS 67202	',	
Company to plug at: Hour: Day:_0	2 Month: Augu	st	Year: 1995
Plugging proposal received from: Tony Mart	4 m		
riugging proposar received from: Tony Marc			
Company: Abercrombie Drilling, Inc.	Phon	e: <u>316-793-28</u>	18
Were: Spot plugs through drill pipe w/ heav	y mud between all p	lugs.	
1st plug @ 2610 feet with 25 sacks	Dat bolo. 1	F on also	
ist plug & 2010 leet with 23 sacks	Nat note: 1		-
2nd plug @ 1695 feet with 100 sacks	ST	RECEIVED	MMISSION
3rd plug @ 365 feet with 40 sacks		8-7-1	175
		AUG 0 7 19	95
4th plug @ 40 feet with 10 sacks		CONTRACTOR	العداد العداد العداد
	-1994	MICHILA	
Plugging Proposal Received by: <u>Ken Kuhn</u> Plugging operations attended by agent? Al	1[], Part[],	None[X]	
Completed: Hour: 12:45 AM , Day: 02	, Month: August		, Year: 1995
Actual plugging report: Hole reported plug	ged as above.		
Order 190 sx 60/40 pozmix w/ 6% gel and 2	.0 sx celloflake or	flowcel.	
Remarks: Allied Cementing Company perform	ed the cementing jo	b.	
Condition of casing(in hole): GOOD X	BADAnh	y.plug: YES	
Bottom plug(in place): YES X , CALC			
Plugged through TUBING, CASINGX	Elevation	3095	
I did	ging.	DX.	
INNUIGEU	^	a	gent)
· 8-11-9C	Δ	• /	Form CP-2/3
ATTS 8-14-95 43292	100		
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