

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20513-00-00
Spot: NESWSW Sec/Twnshp/Rge: 18-11S-32W
2310 feet from S Section Line, 3960 feet from E Section Line
Lease/Unit Name: ZERR Well Number: 2
County: LOGAN Total Vertical Depth: 4690 feet

Operator License No.: 31714
Op Name: NOVY OIL & GAS, INC.
Address: 125 N. MARKET STE. 1230
WICHITA, KS 67202

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 295 165 SX CMT
Production: Size 5.5 feet: 4676 205 SX CMT
Liner: Size _____ feet: 152.43

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/20/2001 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 265-4651

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 10% gel - 400# hulls - 20 sxs gel.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/20/2001 11:30 AM KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 295' w/165 sxs cwc. 5 1/2" set at 4676' w/205 sxs.
Prod. Perfs 4602' - 4608'. D.V. at 2611' w/500 sxs. BPTD 4658'.
8 5/8" test backside to Max. P.S.I. 500# w/15 sxs cement blend.
Mixed and pumped down 5 1/2" 50 sxs cement blend with 400# hulls, 20 sxs gel-180 sxs cement blend to Max. P.S.I. 1000#. Held.

KANSAS CORPORATION COMMISSION
8-2-2001
AUG 02 2001
CONSERVATION DIVISION

Remarks: ALLIED CEMENT COMPANY.

Plugged through: CSG

INVOICED
DATE 8-3-01
2002060177

District: 04

Signed Carl Goodrow
(TECHNICIAN)

JUL 23 2001

STATE: KANSAS COUNTY: LOGAN
FIELD: COOK FLD (LANSING/CHEROKEE)
OPER: PETEX INC
WELL: 2 ZERR
API: 15-109-20513
SPUD: 07/15/91
DTD: 4690 LTD:

18-11S-32W
NE SW SW
990 FSL 4290 FEL SEC
WELL CLASS: WDD ELEV: 3091 KB
STATUS: OIL 3084 GR
COMP: 08/28/91
PBTB:

LOC: 3 1/4 MI SW OAKLEY, KS

IP: COMP 8/28/91. OIL WELL PROD ZONE- JOHNSON INT NOT RPTD
NO CORES OR DSTS RPTD FILED CONFIDENTIAL W/STATE (JOHNSON DISCOVERY
- DEEPER POOL)

LOG TOPS/TYPES NOT RPTD
CSGS: 8 5/8 @ 295 CMT, RAN PROD CSG; DRLG COMP 07/22/91
PRODUCING INTERVAL: PERF (JOHNSON), INT, TRMT & IP NOT AVAILABLE

OPER ADD: 1610 E SUNSHINE, SPRINGFIELD, MO, 65804 PHONE (417) 887-1225;
CONTR: BLUE GOOSE DRLG
WELL ID CHANGES: ELEV CHGD FROM 3115 GR;