## 15-109-20560-00-00 4-020033

TO:	API number: 15-109-20,560-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>SE SE NW</u> /4 SEC. <u>20</u> , <u>11</u> S, <u>32</u> W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	<u>2970</u> feet from S section line <u>2970</u> feet from E section line
•	
	Lease: Porter "A" Well # 1
Operator: Bankoff Oil Company  Address: 155 N. Market, #1050 A  Wichita KS 67202	County: Logan 27
Address: 155 N. Market, #1050 A	Well total depth 4070 feet
Wichita KS 67202	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8% Inch 0 335 feet
Aband. oil well, Gas well, Input	
Plugging contractor: Abercrombie RTD	License#30684_
Address: 150 N. Main #801, Wichita KS 67202-1383	
Company to plug at: Hour: Day:_:	12 Month: November Year: 1993
Plugging proposal received from: Gary	
Company: Abercrombie RTD	Phone: 316/262-1841
Were: Spot plugs through drill pipe w/ heavy mud between all plugs.	
1st plug @ 2580 feet with 25 sacks	Rat hole: 15 sacks
2nd plug @ 1650 feet with 100 sacks	
3rd plug @ 385 feet with 40 sacks	
4th plug @ 40 feet with 10 sacks	
Plugging Proposal Received by: Ken Kuhn	
Plugging operations attended by agent?	
Completed: Hour: 21:45 , Day: 12 , Mont	th: <u>November</u> , Year: 1993
Actual plugging report: Hole reported p	lugged as above.
Order 190 sx 60/40 pozmix w/ 6% gel and	1.9 sx celloflake or flowcel.
Remarks: Allied Cementing performed the	RECEIVED  Commission  Anhy.plug:YES_X NO
Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO 17 1993  Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO 17 1993  Plugged through TUBING , CASING X . Elevation: 3050 \ GL	
Plugged through TUBING, CASING_X	
I did [ W] [ data from [ X ] observe the p	Lugging. Conservation Division (agent)
DATS 11-19-93	Form CP-2/3
NV. CO. 39852	