4-061155

5-21	API Number: 15-109-20, 6717 00-00	
TO:		
STATE CORPORATION COMMISSION	1 (C.) (C.)	10
CONSERVATION DIVISION - PLUGGING	SW_NE_NE/4 SEC0	6 11 S. 33 W
130 SOUTH MARKET, SUITE 2078	4290 feet fro	m S section line
WICHITA, KANSAS 67202		m E section line
		b beceron fine
Operator license#_3988	Lease: <u>Dumler</u>	Well # Y-1
Operator: Slawson Exploration Co, Inc.	County: Logan	/33,03
Address: 200 N. Harvey - #1412	Well total depth	4770 feet
Oklahoma City, OK 73102	Conductor Pipe: 0 inc	h @ feet
	Surface pipe 8 5/8 Incl	
Aband. oil well, Gas well, Input well_	, SWD, D & A_X_	
Plugging contractor: Abercrombie, Inc.	Lic	ense# <u>30684</u>
Address: Wichita, Kansas 67202		
Company to plug at: Hour: _5:00 P.M. Day:27 N	Month: <u>May</u> Year:_	1998
Plugging proposal received from:	in	
Company: Abercrombie, Inc.		
Abercrombie, Inc.	Phone:	
Were: Order 190 sxs 60/40 posmix - 6% gel w	vith_1/4# flocele per sack.	
Space all plugs with heavy drilling m		
Plugging Proposal Received by: Herb Deines		
Plugging operations attended by agent? All[], Part[], None[X]	
Completed. Hour 7.00 P.M. Dorr 27 Month.	Man	1000
Completed: Hour_7:00_P.M, Day:27, Month:		r:1 <u>99</u> 8
Actual plugging report:		
1st. Plug at 2680' w/25 sxs. Anhydrite 2655'	- 26851	
2nd. Plug at 1675' w/100 sxs. Dakota 1369' -		
3rd. Plug at 400' w/40 sxs. Surface pipe -		
4th. Plug at 40' w/10 sxs.		
Rathole with 15 sxs.		
14.01101.011.13.01.01.		
Remarks: Allied_Cementing.		
Condition of casing(in hole): GOOD_XBAD	Anhy.plug: YES	X NO
Bottom plug(in place): YES, CALC, NO_X		_X, NO
Plugged through TUBING, CASING		9)
		7 911
I did [A] [Add Adt [X] observe the pluggir	ng. Melle	
I $\operatorname{did}[\ \]$ / $\operatorname{did}[\ \ x\]$ observe the pluggir		(agent)
1 10 A A	~ ¼	Form CP-2/3
TE .IIIN 0.9 1000	Ph	
ATE		
(/ 1 / 10 ⁻)		