RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 4 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259	API No. 15 - 167-23410-0000
Name: Mai 0il Operations, Inc.	County: Russell
Address: P.O. Box 33	NW _SE _ SE _ Sec. 28 Twp. 15 S. R. 11 ☐ East West
City/State/Zip: Russell, Ks. 67665	1050' FSL feet from S / N (circle one) Line of Section
Purchaser: NCRA	1150' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 483 2169	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Swart "A" Well #: 1
License: 33350	Field Name: Wildcat
Wellsite Geologist: Kitt Noah	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1728' Kelly Bushing: 1736'
New Well Re-Entry Workover	Total Depth: 3259' Plug Back Total Depth: 3259'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 375 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes No
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated fromsx cmt.
Operator:	teet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan PA AIT J NH 7-10-0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 53000 ppm Fluid volume 80 bbls
Plug BackPlug Back Total Depth	Dewatering method used Let Dry and Backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Onewster Neme:
Other (SWD or Enhr.?) Docket No.	Operator Name:
2-12-07 2-18-07 2-18-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) is and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Men Bangut	KCC Office Use ONLY
Title: Prod. Supt. Date: 6-1-07	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this day of	Wireline Log Received
20 <u>0 </u>	Geologist Report Received
Notary Public: Brenda Hall	UIC Distribution
Date Commission Expires: 3-21-69	
Date Commission Expires:	



Operator Name: Mai 0	il Operations, Inc.			Lease	Name:	Swart "A"		_ Well #: 1		
Sec Twp15				County	/: Russe	l				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sl long with f	nut-in pre	ssure reached	static level, hydro	static pressui	es, bottom hole	
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)				✓ Log Formation (Top), Depth a			and Datum Sample			
Samples Sent to Geological Survey		es 🗹 No		Name Anhydrite			Top 596'	Datum +1140		
Cores Taken		□ Y	es 🗸 No		Base Anhydrite			624'	+1112	
Electric Log Run			es 🗌 No		Topeka			2482'	-746	
(Submit Copy)		RF	RECEIVED		Heebner			2771'	-1035	
List All E. Logs Run: KANSAS CORPO		PRATION COMMISSION		Toronto			2788'	-1052		
CNDL, DIL, Mic	cro	11 (6)	0.1.2007	A 1 0007		Lansing			-1142	
		JUN	0 4 2007		Base	Kansas City		3136'	-1400	
		CONSER	VATION DIVISION	N	Arbu	ckle		3197'	-1461	
			CHITA KS		√ N∈	_				
	Size Hole		rt all strings set-c re Casing	onductor, su Wei		rmediate, product Setting	ion, etc. Type of	# Sacks	Type and Percent	
Purpose of String	Drilled		t (In O.D.)	Lbs.		Depth	Cement	Used	Additives	
Surface	12 1/4"	8 5/8"		20#		375'	Common	225	2%Gel, 3% CC	
					, , , ,					
			ADDITIONAL	OF AFRITA		ISSE 05000	1			
ADDITIONAL CEMENT Purpose: Depth Tugo of Company #South			1							
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Туре	of Cement	#Sacks	Usea		type and F	Percent Additive	S	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
				·				1919.00		
				<u> </u>						
TUBING RECORD Size Set At Packer At				At	Liner Run					
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Met	nod [Flowing	g Pumpir	ng 🔲 Gas Lit	ft 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. (Gas-Oil Ratio	Gravity	
Disposition of Gas	ossition of Gas METHOD OF COMPLETION Production Interval							······································		
Vented Sold	Used on Lease		Open Hote	Perf.	. 🗆 0	Pually Comp.	Commingled	At Alexander		

ALLIED CEMENTING CO., INC.

33012

TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 RANGE CALLED OUT JOB START
7:45am ON LOCATION LOCATION Debugue 31/26 11 1/28 into WELL# OLD OK NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB CEMENT **HOLE SIZE** CASING SIZE 87 AMOUNT ORDERED 22 **TUBING SIZE** DEPTH **DRILL PIPE DEPTH** TOOL DEPTH PRES. MAX COMMON_ **MINIMUM** MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. 15' **GEL** PERFS. **CHLORIDE** 23.4BL DISPLACEMENT ASC @ **EQUIPMENT** @ KANSAS CORPORATION COMMISSION JUN 0 4 2007 CEMENTER Craig PUMP, TRUCK HELPER Alian CONSERVATION DIVISION WICHITA, KS @ DRIVER Kian @ BULK TRUCK **DRIVER** HANDLING 236 MILEAGE ____ TOTAL 398085 **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD _____ @ CHARGE TO: Mai Pi TOTAL 1025 STREET PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 33018

\ 4 5						
FO P.O.	3OX 31			SER	VICE POINT:	ſ
7	ELL, KANSAS 676	65			Ruse	?il
50.42	or a man	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-1807	SEC. TWP.	11 W		10:00pm.	COUNTY	STATE
ASE Swart	WELL#	LOCATION Shappe	3/2F /N	1/2E Ninto	Fuscil	KS
LDOR NEW (Ci	rcle one)					
	- 1					
CONTRACTOR	Southward #	3	OWNER			
	otary flug		-			
HOLE SIZE	T.D). <u>3He</u> O	CEMENT	17-	- 60/11 1010	Nother -
CASING SIZE		PTH	_ AMOUNT OF	EDERED _125	740 6966e	1 14770
TUBING SIZE		PTH			·	
DRILL PIPE		PTH	_			
TOOL		PTH	-		<u> </u>	70075
PRES. MAX		NIMUM	_ COMMON	50	- 200	79875
MEAS. LINE		OE JOINT	POZMIX			290°° 99°9°
CEMENT LEFT IN	N CSG.		_ GEL	<u></u> 6		99 5
PERFS.	· · · · · · · · · · · · · · · · · · ·		_ CHLORIDE _		@	
DISPLACEMENT			_ ASC	<u> </u>	@	6299
	EQUIPMENT	1 	Flosen	1 31-	_@ <u>2~</u>	647
	··· ··· ··· ···		RE	CEIVED	@	34
PUMP TRUCK	CEMENTER	2,'9		DRATION COMMISSION		
	HELPER Adrian	ر"ے			@	
BULK TRUCK		,	- JUN	0 4 2007	@	
	DRIVER Scara		CONCED	VATION DIVISION		
BULK TRUCK	1-3			CHITA, KS	@	
#	DRIVER		- HANDLING	121	-@ <u>-140</u>	24899
			MILEAGE	149		35372
	DEB & A DECC		WILLEAGE			185325
	REMARKS:				TOTAL	-005 E
19 3192	2554					
2nd, 625	25.54	·····	_	SERV	ICE	
30 425	50-5X					
40 40	1054		_ DEPTH OF JO			0
futtole 15.	3+			K CHARGE		955~
				TAGE	@	100 600
		11 11			_ <u> </u>	_780a
		MAN.	MANIFOLD.			
		/			@	
	10 - 1				@	
CHARGE TO:	May Dil		_			
					TOTAL	Ш35 ег
STREET	•					
CITY	STATE	ZIP	_	PLUG & FLOA	T EQUIPMEN	T
			1 md-		_	
			1878	DI HolePl		
			·			
					@ @	
To Allied Cemen	_	·				
You are hereby r	equested to rent cer	menting equipment			@	