

JUN 01 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F 7-12 AM
Contractor Name: American Eagle Drilling, LLC.
License: #33493
Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-12-06</u>	<u>9-20-06</u>	<u>10-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23552-0000
County: Rooks County, Kansas
SW NE SE Sec. 26 Twp. 10 S. R. 20 East West
1850 feet from S / N (circle one) Line of Section
1150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sutor C Well #: 1

Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2163' Kelly Bushing: 2168'
Total Depth: 3740' Plug Back Total Depth: 3740'
Amount of Surface Pipe Set and Cemented at 213.80' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1626'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan AIT II NH 7-10-08
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 100 bbls
Dewatering method used Water hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Bowman Oil Company
Lease Name: Trarbach/Ouderkirk #3 License No.: 6931
Quarter SW/4 Sec. 25 Twp. 19 S. R. 20 East West
County: Rooks County, Ks. Docket No.: D-02,968

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louis D. Bowman

Title: Partner Date: 5-15-07

Subscribed and sworn to before me this 15th day of May

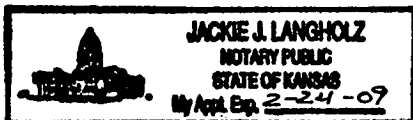
2007

Notary Public: Jackie J. Langholz

Date Commission Expires: 2-24-2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Bowman Oil Company Lease Name: Sutor C Well #: 1
 Sec. 26 Twp. 10 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 RA Guard Log 0-3742'
 Bottom Gamma Ray 0-3742'
 Bare Hole Compensated Sonic Log

Log Formation (Top), Depth and Datum Sample
 Name Top Log Datum
 Anhydrite 1592 - 1600 (+576)
 Topeka 3183 -
 Heebner 3394 - 3394 (-1226)
 Lansing 3432 - 3433 (-1264)
 Kansas City - Base 3639 - 3640 (-1472)
 Arbuckle 3736 - 3736 (-1568)
 RTD 3740 - 3742 (-1574)
 LTD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	213.80'	Common	150 sxs	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3733'	ASC 60/40 poz	200 sxs	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1626' to surface	60/40 poz	500 sxs	gel 6%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Open Hole from 3733' to 3740'	None	
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3730	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-15-06 well pumping			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		30		24

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

28061
SERVICE POINT:
Russell

DATE <u>9-13-06</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>SUTOR</u>	WELL <u>C-1</u>	LOCATION <u>Ellis N. To Co. Line</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 E 1/4 N 1/2 E 1/4 N INTO</u>					

CONTRACTOR <u>AMERICAN EAGLE RIG</u>	OWNER _____
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED <u>150 SK Comm</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>223</u>	<u>3% CC</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>223</u>	<u>2% GEL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>150</u> @ <u>10 1/2</u> <u>1547.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3</u> @ <u>16 1/2</u> <u>49.95</u>
PERFS. _____	CHLORIDE <u>5</u> @ <u>46</u> <u>233.00</u>
DISPLACEMENT <u>13 1/4 / BBL</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Glenn</u>
BULK TRUCK # <u>378</u>	HELPER <u>Gary</u>
BULK TRUCK # _____	DRIVER <u>Bob</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: BOWMAN Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rob Wagoner

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>60</u> @ <u>6.00</u>	<u>360.00</u>
MANIFOLD @ _____	
_____ @ _____	
TOTAL	<u>1175.00</u>

PLUG & FLOAT EQUIPMENT

<u>Surf Plug</u> @ _____	<u>60.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rob Wagoner

ALLIED CEMENTING CO., INC. 21053

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/20-06</u>	SEC <u>26</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START	JOB FINISH <u>5:45 PM</u>
LEASE <u>Suton</u>	WELL # <u>2-1</u>	LOCATION <u>2 miles W W 45</u>			COUNTY <u>ROCK</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>America Pask</u>	OWNER _____
TYPE OF JOB <u>TOP STAGE</u>	CEMENT AMOUNT ORDERED _____
HOLE SIZE <u>7 7/8"</u> T.D. _____	<u>600 lbs 6 1/4" - 6 7/8" #10</u>
CASING SIZE <u>5 1/2"</u> DEPTH _____	<u>Used 500 lbs</u>
TUBING SIZE _____ DEPTH _____	COMMON <u>300</u> @ <u>10 1/2</u> <u>3150.00</u>
DRILL PIPE _____ DEPTH _____	POZMIX <u>200</u> @ <u>5.82</u> <u>1160.00</u>
TOOL _____ DEPTH _____	GEL <u>30</u> @ <u>16.50</u> <u>495.00</u>
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	ASC _____ @ _____
CEMENT LEFT IN CSG. _____	<u>Fiberglass 125#</u> @ <u>2.00</u> <u>250.00</u>
PERFS. _____	_____ @ _____
DISPLACEMENT <u>39.6' bbls</u>	_____ @ _____
EQUIPMENT	_____ @ _____
PUMP TRUCK CEMENTER <u>Bill</u>	_____ @ _____
# <u>366</u> HELPER _____	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>396</u> DRIVER <u>Bob</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>635</u> @ <u>1.42</u> <u>901.70</u>
	MILEAGE <u>42.5</u> @ <u>21.00</u> <u>892.50</u>
	TOTAL <u>9452.25</u>

REMARKS:

Div. Tool e 1626
800 Open Tool

Cement of No. of feet
Prime plus of 39.6 bbls of water
Load of close Tool - e
Cement did Circ.
155K RH

CHARGE TO: Beum Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>350.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>9452.25</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 21052

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/12/06</u>	SEC <u>26</u>	TWP <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>230 AM</u>	JOB START	JOB FINISH <u>7:30 AM</u>
LEASE <u>Sutton</u>	WELL.# <u>C-1</u>	LOCATION <u>Zwisch 4w 4S</u>			COUNTY <u>Rock</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>American Eagle</u>	OWNER _____
TYPE OF JOB <u>Oil CSG</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. <u>3740</u>	AMOUNT ORDERED _____
CASING SIZE <u>5 7/8</u> DEPTH <u>3733</u>	<u>2000 lbs Asc 2yd</u>
TUBING SIZE _____ DEPTH _____	<u>500 lbs WFL</u>
DRILL PIPE _____ DEPTH _____	TOOL _____
TOOL _____ DEPTH _____	PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____	COMMON _____ @ _____
CEMENT LEFT IN CSG: <u>20.35</u>	POZMIX _____ @ _____
PERFS. _____	GEL _____ @ <u>16.55</u> <u>16.60</u>
DISPLACEMENT <u>90.66</u>	CHLORIDE _____ @ _____
EQUIPMENT _____	ASC _____ @ <u>12.20</u> <u>26.25</u>
PUMP TRUCK CEMENTER <u>Bill</u>	_____ @ _____
# <u>366</u> HELPER <u>Paul</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>345</u> DRIVER <u>Bob Doug</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>396</u> DRIVER <u>Bob</u>	_____ @ _____
REMARKS: _____	HANDLING <u>204</u> @ <u>1.42</u> <u>337.42</u>
_____	MILEAGE <u>90/sk/mile</u> <u>1039.20</u>
_____	TOTAL <u>1534.22</u>

pipe set 3733
shoe pt 20
Excess c 3713 open shoe 100'
pump 5 7/8 gal fluid, cent of 2000 lbs
pipe plus w 90' Blk
Large plug 6 1/2" - Floorhold

CHARGE TO: Brown Oil
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE	
DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>16.55</u>
EXTRA FOOTAGE _____	@ <u>6.00</u> <u>330.00</u>
MILEAGE <u>55</u>	@ _____
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>1940.00</u>

PLUG & FLOAT EQUIPMENT	
<u>W Triples shoe</u>	@ <u>1300.00</u>
<u>W Catch down Assem</u>	@ <u>375.00</u>
<u>"A" 6" Centalizers</u>	@ <u>50.00</u> <u>300.00</u>
<u>"A" 3 Baskets</u>	@ <u>150.00</u> <u>450.00</u>
<u>W D.V. Tool</u>	@ _____ <u>350.00</u>
TOTAL	<u>5935.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA KS

LOG-TECH, INC. INVOICE
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

18776

Date 9/19/2006

TO: Bowman Oil Company

RESOURCE NO. RMHP 786C CUSTOMER ORDER NO. Verbal NW SP
 LEASE AND WELL NO. Sutor C No. 1 FIELD Marquette
 NEAREST TOWN Palco COUNTY Rooks STATE KS
 SPOT LOCATION SW NE SE SEC. 26 TWP. 10S RANGE 20W
 ZERO KB 5ft A.G.L CASING SIZE 8 1/2" @ 273' WEIGHT 24#
 CUSTOMER'S T.D. 3740 LOG TECH 3742 FLUID LEVEL Full
 ENGINEER BiDville / J. Schneider OPERATOR Li Burns

PERFORATING

Description	No. Shots	From	Depth	To	Amount
RECEIVED KANSAS CORPORATION COMMISSION JUN 01 2007 CONSERVATION DIVISION WICHITA KS					

DEPTH AND OPERATIONS CHARGES

Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount
BA Guard Log	0		3742	3742	min	2000 00
Logging Charge	3742		200	3542	1.50	1771 00
Bottom Gamma Ray	0		3742	3742	min	500 00
Bore hole Compensated Sonic Log	0		3742	3742	min	2000 00
Logging Charge	3742		200	3542	min	2000 00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental #2</u>		950 00
T.J. <u>10:30 AM</u>		
A.O.L. <u>10:45 AM</u>		
S.J. <u>12:10 PM</u>		
F.J. <u>4:30 PM</u> T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	8271 00
Tax	
IF PAID WITHIN 30 DAYS PAY DISCOUNT AMOUNT	\$ 5770 00

Don Bowman 9.19.06
 Date