

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/8/07</u>	<u>6/12/07</u>	<u>DRY HOLE</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,328 0000  
County: MONTGOMERY  
NE NE NE Sec. 7 Twp. 31 S. R. 17  East  West  
200 feet from S (N) (circle one) Line of Section  
640 feet from E (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: L FRIESS Well #: 1-7

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: FORT SCOTT LIMESTONE

Elevation: Ground: 908 Kelly Bushing: \_\_\_\_\_

Total Depth: 502 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from NONE

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA ALT II NH 7-10-08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: COLT ENERGY, INC

Lease Name: SOUTHALL License No.: 5150

Quarter NE Sec. 14 Twp. 31 S. R. 17  East  West

County: LABETTE Docket No.: D-28,693

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

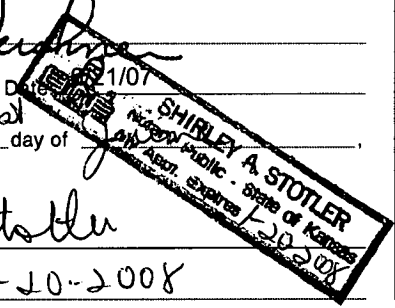
Title: OFFICE MANAGER

Subscribed and sworn to before me this 21<sup>st</sup> day of July

2007

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-10-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUN 25 2007**

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: L FRIESS Well #: 1-7  
 Sec. 7 Twp. 31 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>NONE</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	20.5	PORTLAND	10	
NONE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-125-31328-0000

S. 7 T. 31 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 1-7

LEASE NAME: L FRIESS

FOOTAGE LOCATION: 200 FEET FROM NORTH LINE & 640 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM STEGMAN

SPUD DATE: 6-8-07

TOTAL DEPTH: 502

DATE COMPLETED: 6-12-07

PURCHASER: FARMLAND

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.50	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5				PLUGGED WELL

**WELL LOG**

CORES: 463 TO 483 & 483 TO 502  
LOGS: NO OPEN HOLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
SAND	3	8
CLAY	8	14
SHALE	14	45
LIME	45	47
SHALE	47	62
LIME	62	63
SHALE	63	65
LIME	65	68
SHALE	68	112
LIME	112	118
SHALE	118	120
LIME	120	121
SHALE	121	124
LIME	124	180
SHALE	180	186
SAND	186	220
SHALE	220	229
LIME	229	252
SHALE	252	257
LIME	257	284
SHALE	284	292
LIME	292	294
SHALE	294	295

FORMATION	TOP	BOTTOM
LIME	295	298
SHALE	298	300
LIME	300	321
SHALE	321	324
LIME	324	325
SHALE	325	363
LIME	363	389
SHALE	389	395
LIME	395	400
SHALE	400	403
LIME	403	411
SHALE	411	414
LIME	414	422
SAND & SHALE	422	458
GAS SAND	458	502 T.D.

PLUGGED WELL: RAN TO 500 FEET, SET 50 FOOT PLUG, PULLED TO 200 FEET AND CIRCULATED TO TOP.

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17487  
 LOCATION EUREM  
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-07	1828	L. FRESS 1-7				MG
CUSTOMER Calt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Kyle		
CITY Toza			441	Jarid		
STATE KS			436	JEFF		
ZIP CODE						

JOB TYPE P.T.A HOLE SIZE 5 5/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 278 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drilling rig. Plugging order as follows  
10 SKS @ 500'  
200# gel-spacer  
45 SKS @ 300' to surface  
55 SKS  
 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	55 SKS	60/40 Permiv cement	9.00	495.00
1118A	170#	470 gel	.15	25.50
1118A	200#	gel-spacer	.15	30.00
5407		ten-mileage bulk tax	m/c	285.00
5502C	3 hrs	80 Bbl WAG. TRK	90.00	270.00
1123	3000 gals	city water	12.00	36.00
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			2168.90	2168.90
		5.3%	SALES TAX	115.71
			ESTIMATED TOTAL	2196.61

AUTHORIZATION Witnessed by Glenn TITLE Co. Mgr DATE \_\_\_\_\_