

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor Name: Well Refined Drilling
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-14-07</u>	<u>2-15-07</u>	<u>6-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31286-0000
County: Montgomery
SE SE NW Sec. 20 Twp. 34 S. R. 17 East West
2310 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muller Construction Well #: 20-4
Field Name: Coffeyville
Producing Formation: Weir Coal
Elevation: Ground: 744.6' Kelly Bushing: _____
Total Depth: 1030' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20' 1025'
feet depth to surface w/ 8 110 sx cmt.

Drilling Fluid Management Plan AIT II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 6-12-07
Subscribed and sworn to before me this 12 day of June,
20 07.
Notary Public: Stephanie LaKey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 20-4
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Summit	495	497
Mulky	525	526.5
Squirrel	531	550
Mississippi	966	1030

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	1025	Class A	110	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	717-719	500 gal 15% HCL	
		2750# 20/40 Sd	
		800# 12/20 Sd	
		500 bbl 7# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	735		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
NA	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN:

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	API #:	15-205-31286-0000	S20	T34	R17E
Operator:	Endeavor Energy Resources LP			Location		SE,SE,NW
Address:	PO Box 40			County		Montgomery
Delaware, Ok 74027				Gas Tests		

Well #:	20-4	Lease Name:	Muler Construction	Depth	Oz.	Orifice	flow - MCF
Location:	2310 ft. from N	Line		155		No Flow	
	2310 ft. from W	Line		205		No Flow	
Spud Date:	2/14/2007			355		No Flow	
Date Completed:	2/15/2007 TD: 1030'			405	5	3/8"	7.98
Driller:	Josiah Kephart			430	10	3/8"	11.3
Casing Record	Surface	Production		505		No Flow	
Hole Size	12 1/4"	6 3/4"		530		No Flow	
Casing Size	8 5/8"			580	3	3/8"	6.18
Weight				705		Gas Check Same	
Setting Depth	20'			730	11	1"	85.9
Cement Type	Portland			755	6	1"	63.3
Sacks	8			780	6	1"	63.3
Feet of Casing	20'			805	3	1"	44.7
				830	3	3/4"	24.5
Note:				855		Gas Check Same	
				955	1	3/4"	14.2
				980	2	3/4"	20
				1005		Gas Check Same	
				1030		Gas Check Same	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	197	200	sand	525	526.5	Mulky coal
1	7	clay	200	313.5	shale - oil odor	526.5	531	shale
7	9	gravel	313.5	315	lime	531	550	Squirrel sand
9	11	clay	315	325	shale	550	552	lime
11	78	shale	325	343	lime - oil odor	552	557	shale
78	89	lime	343	346	blk shale	557	558	coal
89	107	sand	346	351	shale	558	582	shale
107	147	shale	351	352	coal	582	587	sand
147	157	lime	352	365	shale	587	621.5	shale
157	158	shale	365	398	sandy shale	621.5	623	lime
158	159	coal	398	431	sand	623	639	sand
159	160	shale	431	494	lime	639	646	sandy shale
160	173	lime	494	495	shale	646	678	shale
173	178	shale	495	497	Summit blk shale	678	683	lime
178	180	sand	497	507	lime	683	697	shale
180	188	shale	507	512	shale	697	720	sand
188	195	Wesler sand	512	515	lime	720	721	coal
195	197	shale	515	525	shale	721	722	shale

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Operator: Endeavor Energy Resources LP			Lease: Mueller Construction			Well # 20-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
722	724	sandy shale						
724	747	sand						
747	754	shale						
754	755	coal						
755	764	shale						
764	775	sand						
775	782	shale						
782	783	sand						
783	784	coal						
784	792	sandy shale						
792	796	sand						
796	822	shale						
822	823	coal						
823	837	sandy shale						
837	847	shale						
847	878	coal						
878	922	shale						
922	926	sand						
926	948	shale						
948	954	sandy shale						
954	955	coal						
955	963	shale						
963	966	lime						
966	971	Mississippi chat						
		oil odor						
0	1030	Mississippi lime						
1030		Total Depth						

Notes:
 07LB-021507-R2-008-Muller Construction 20-4-EER

Keep Drilling - We're Willing!

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 68720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09123
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2520	Muller 20-4	20	34 S	19 E	MG
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Kirk		
			491	Dallas		
			428	Tim		
			Earle Transport			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.34 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5

REMARKS: Ran 4 sks of gel & broke circulation. Pumped gel to surface & ran 110 sks of Diacel cement. Shut down & washed up behind the plug. Pumped plug to bottom. Tried to set the shoe but it would not close. Tried three times with same result. Pumped plug back to bottom & shut in with 400 psi.

Circulated 8 bbl of cement slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Production Casing</u>		840.00
5406	44	MILEAGE		145.80
5408	1025	Footage		184.50
5407A	6.815 Ton	Ton Mileage		329.85
5501C	4 hrs	Transport		400.00
5502C	4 hrs	80 Vac		360.00
1104	10340#	Cement		1344.00
1105	50#	Cottonseed Hulls		18.00
1107	50#	Flo Seal		95.00
1110A	1100#	Kolseal		418.00
1111	250#	Granulated Salt		25.00
1111A	55#	Metsa Beads		90.25
1118B	200#	Premium Gel		30.00
1123	4000 gal	City Water		51.20
1130	66#	Diacel RPM		330.00
3123	66#	Diacel FL		745.80
4404	1	4 1/2" Rubber Plug		40.00
				126.61
				5669.11

212007

AUTHORIZATION _____

TITLE _____

RECEIVED SALES TAX
 KANSAS CORPORATION CERTIFIED
 TOTAL

JUN 14 2007