

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-15-07 2-16-07 5-31-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31285-0000

County: Montgomery

SW SW SW Sec. 20 Twp. 34 S. R. 17 East West

330 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Muller Construction Well #: 20-3

Field Name: Coffeyville

Producing Formation: Bartlesville

Elevation: Ground: 743.8' Kelly Bushing: _____

Total Depth: 1005' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 21' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21' 7"

feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan AHJ NH 7-10-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 6-12-07

Subscribed and sworn to before me this 12 day of JUNE 2007
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION #05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 20-3
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	405	436
Summit	436	432
Mulky	469	478
Riverton	940	941
Mississippi	950	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	1001	Class A	110	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	703-709	500 gal 15% HCL	
2	732-734	4000# 20/40 Sd	
		400 bbl 7# Gelled Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	755		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
<u>NA</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		NA	NA	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09124
 LOCATION Barthesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2520	Muller 20-3	20	34S	17E	MG
CUSTOMER Endeavor			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK # DRIVER	
CITY			453 T01		Perry Wade	
STATE			Kirk			
ZIP CODE			226 Dallas			
			Esch Transport			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1001 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.94 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5

REMARKS: Washed down last joint of casing & ran 4 sks of gel, circulated to surface, Rigged up to cement. Broke circulation & ran 11 sks of Diacel cement. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in

Circulated 9 bbl of cement slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	20	MILEAGE		66.00
5408	1001	Footage		180.18
5407	6.815 Ton	Ton Mileage		389.85
5501C	3 hrs	Transport		300.00
5501C-10	3 hrs	Transport (Thayer)		300.00
1104	10340#	Cement		1344.80
1105	50#	Cottonseed Hulls		18.00
1107	50#	Flg Seal		95.00
1110A	1100#	Kalseal		418.00
1111	250#	Granulated Salt		25.00
1111A	55#	Metsa Beads		90.75
1118B	200#	Premium Gel		30.00
1123	5500 gal	City Water		70.40
1130	66#	Diacel RPM		330.00
3123	66#	Diacel Fl		745.80
4404	1	4 1/2" Rubber Plug		40.00
		SALES TAX		172.63

AUTHORIZATION # 212008 TITLE _____ DATE JUN 14 2007
 RECEIVED ESTIMATED KANSAS CORPORATION COMMISSIONAL 5445.81

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	15-125-31285-0000	S20	T34	R17E
API #:	15-125-31285-0000		Location		SW,SW,SW,
Operator:	Endeavor Energy Resources LP		County		Montgomery
Address:	PO Box 40				
	Delaware, Ok 74027				

Well #:	20-3	Lease Name:	Muller Construction	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from S	Line		305	2	3/8"	5.05
	330 ft. from W	Line		330	Gas Check Same		
Spud Date:	2/15/2007			380	Gas Check Same		
Date Completed:	2/16/2007		TD: 1005'	430	1	3/8"	3.56
Driller:	Josiah Kephart			455	1	3/8"	3.56
Casing Record	Surface	Production		480	No Flow		
Hole Size	12 1/4"	6 3/4"		505	Gas Check Same		
	8 5/8"			530	4	3/8"	7.14
Weight				555	Gas Check Same		
Setting Depth	21' 7"			605	10	3/8"	11.3
Cement Type	Portland			630	7	3/8"	9.45
Sacks	7			655	5	3/8"	7.98
Feet of Casing	21' 7"			680	Gas Check Same		
				705	3	3/4"	37.4
Note:				730	5	1 1/2"	170
				755	10	1 1/2"	220
				780	5	1 1/2"	156
				805	7	1 1/2"	184
				830	Gas Check Same		
				880	6	1 1/2"	170
				905	Gas Check Same		
				930	Gas Check Same		
				955	8	1 1/2"	197
				1005	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden						
1	4	clay						
4	40	shale						
40	41	blk shale						
41	43	shale	293	313	Pink lime	430		add water
43	52	lime	313	315	shale	442	469	lime
52	57	shale	315	317	blk shale	469	472	shale
57	69	sand	317	318	coal	472	474	blk shale
69	115	shale	318	321	shale	474	475	coal
115	126	lime	321	343	sand	475	478	shale
126	127	blk shale	343	357	shale	478	481	lime
127	132	shale	357	377	sand	481	490	shale
132	140	lime	370		odor	480	492	shale
140	147	sand	377	405	shale	492	500	lime
147	290	shale	405	436	Oswego lime	500	505	shale
290	291	lime	436	438	shale	505	506.5	coal
291	292	shale	438	441	blk shale	506.5	510	shale
292	293	Mulberry coal	441	442	shale	510	525	sand

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 WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease: Mueller Construction			Well # 20-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
525	532	lime						
532	535	shale						
535	538	coal						
536	560	shale						
560	583	sand						
563	602	shale						
602	603	coal						
603	613	shale						
613	640	sand						
640	641	coal						
641	645	sand						
645	652	shale						
652	658	sandy shale						
658	684	sand						
684	685	coal						
685	723	sand						
723	732	shale						
732	733	coal						
733	756	shale						
756	773	sand						
773	774	coal						
774	807	shale						
807	808	coal						
808	863	shale						
863	864	coal						
864	907	shale						
907	908	coal						
908	911	shale						
911	914	sand						
914	918	laminated sand						
918	940	shale						
940	941	coal						
941	950	shale						
950	1005	lime						
1005		Total Depth						

Notes:

07LB-021607-R2-009-Muller Construction 20-3-EER

Keep Drilling - We're Willing!!

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MICHOTA, KS