

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32459
Name: Mewbourne Oil Company
Address: P. O. Box 7698
City/State/Zip: Tyler, TX 75711
Purchaser: Duke Energy Field Services
Operator Contact Person: Ronnie Howell
Phone: (580) 256-3101
Contractor: Name: Big A Drilling Company
License: 31572
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mewbourne Oil Company

Well Name: Painter "18" #1
Original Comp. Date: 2/2/00 Original Total Depth: 6550'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5862' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/24/07 5/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21016-00-01
County: Meade
C/SW NW Sec. 18 Twp. 34 S. R. 26 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Painter "18" Well #: 1
Field Name: McKinney

Producing Formation: Marmaton
Elevation: Ground: 2416' Kelly Bushing: 2426'
Total Depth: 6550' Plug Back Total Depth: 5862'
Amount of Surface Pipe Set and Cemented at 848' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan WD NH 7-10-08
(Data must be collected from the Reserve Pit)

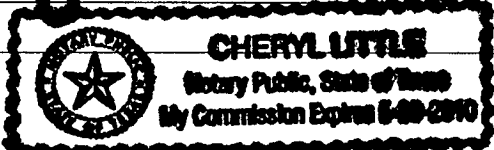
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Janet Burns
Title: Reg. Tech Date: 6/12/07
Subscribed and sworn to before me this 12th day of June,
20 07.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mewbourne Oil Company Lease Name: Painter "18" Well #: 1
 Sec. 18 Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Logs were run during original drilling of well in 2000.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/Heebner Shale	4597'	-2171'
Lansing LS	4764'	-2338'
Swope LS	5314'	-2888'
Marmaton	5484'	-3058'
Altamont	5520'	-3094'
Fort Scott LS	5606'	-3180'
Cherokee	5808'	-3382'
Morrow Shale	5943'	-3517'
Chester LS	5979'	-3553'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	60'	Grout	7 1/2 yds.	-----
Surface	12 1/4"	8 5/8"	24#	848'	Midcon 2 Class C	Prem 160 125	CaCl2 - 3% CaCl2 - 2%
Production	7 7/8"	4 1/2"	10.5#	6550'	Class H	330	10% NaCl; 10% .5% FL50

A-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	N/A		2	CIBP @ 5882' + 2 sx cmt.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	10K composite 4 1/2" BP	+ 2 sx/ cement	5882'
4	5490-5496'	Acidized w/3000 gals 15% NEFE.	5490-5496'

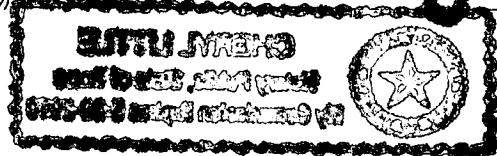
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5702'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/3/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	2	3	250/1	42.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)





P.O. Box 854
 Levelland, Texas 79336
 806.894.6008

Date 4-24-07

Unit 47

Operator Green, C

373 Rigger DePew A/D 328 UMSN

150 Rigger Brewer-P

No 54354

Customer Name Mexbourne Oil Co.

Address PO Box 770

City, State, Zip Perryton, Tx 79070 Phone _____

County McKurtz Meade State Ks Company Rep. Mr. Bridal

Well Name, # & Field Painter 18 #1
McKurtz

Type Services Plug / Cement / Perf

Remarks Workover

Time on Well: Arrive 10:00 Depart 11:00 Total 4hrs

Code	Service Performed	Depth Charge	Footage Charge
	Service Charge	Min @ .20	1200 ⁼
	Pressure Control Charge	1 @ 350 ⁼	350 ⁼
	Pump Sub	1 @ 200 ⁼	200 ⁼
	Set 4.5 CBP	5882 @ .35	2058.70
	Pump Bailor	5882 @ -30	1764.60
	Perf	5496 @ .20	1099.20
	Perf	24 @ 80 ⁼	1920 ⁼
	Base Price	@	8592.50
	Leas Disent	@	5069.50
	Subtotal	@	3523 ⁼
	2 seats out	2 @ 30 ⁼	60 ⁼
	Misc. Charge 4 1/2 CBP	1x 3400 ⁼	3400 ⁼
	Misc. Charge Slurber P.C.	1x 400 ⁼	400 ⁼
	Health, Safety & Environmental Charge	1x 100 ⁼	100 ⁼

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 @ KANSAS CORPORATION COMMISSION
 JUN 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

Company Rep. Signature [Signature]

Sales Tax _____
 Total 7483⁼
 Nock's Print Shop, Lev. TX