

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recco

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expi., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/5/07</u>	<u>2/6/07</u>	<u>2/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24181-00-00  
County: Labette  
s/2    n/2    ne    ne    Sec. 2 Twp. 32 S. R. 18  East  West  
510 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Dixon, Donald Well #: 2-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 992 Kelly Bushing: n/a  
Total Depth: 1036 Plug Back Total Depth: 1025.03  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1025.03  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 7-10-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/5/07

Subscribed and sworn to before me this 5<sup>th</sup> day of June,  
20 07.

Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 06 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Dixon, Donald Well #: 2-1  
 Sec. 2 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density Neutron Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1025.03	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-936/877-879/871-872	300gal 15%HCLw/ 21 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	934-936/877-879
			871-872
4	722-724/635-637/608-610/605-607/577-579	300gal 15%HCLw/ 31 bbls 2%kcl water, 476bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	722-724/635-637
			608-610
			605-607/577-579
4	521-525/491-495	300gal 15%HCLw/ 41 bbls 2%kcl water, 540bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	521-525/491-495

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	830	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/28/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	38.9mcf	35.4bbls		

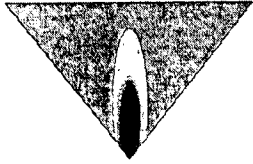
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2013**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe R.

618310

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-07	Dixon Donald 2-1	2	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R.	6:45	2:00		903427		7.25	<i>Joe R.</i>
Tim A.	6:45	1:15		903255		6.5	<i>Tim A.</i>
Russell A.	7:00	5:15		903206		10.25	<i>Russell A.</i>
MAVERICK D.	7:00	10:30		903414	932170	3.5	<i>Maverick D.</i>
TREX W.	6:45	12:00		931420		5.25	<i>Trex W.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1035.50 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1025.03 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head ran 1 sk gel & 10 bbl cure & 150 sks of cement to get dye to surface. flush pump. Pump pump & plug to bottom & set float shoe.

1025.03	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903206	10.25 hr	Bulk Truck	
1104	140 = y	Portland Cement	
1124	2	50/50-POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	15 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	1 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate - Calchloride	
1123	700 gal	City Water	
903414	3.5 hr	Transport Truck	
932170	3.5 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 2</b>	<b>T. 32</b>	<b>R. 18</b>	<b>DEPTH</b>	<b>FLOW</b>
<b>API #</b>	099-24181	<b>County:</b>	Labette		253'	no flow
<b>Elev:</b>	992'	<b>Location</b>	Kansas		284'	no flow
					378'	slight flow
<b>Operator:</b> Quest Cherokee, LLC					410'	no flow
<b>Address:</b> 9520 N. May Ave, Suite 300					504'	slight flow
Oklahoma City, OK. 73120					535'	slight flow
<b>Well #</b>	2-1	<b>Lease Name</b>		Dixon, Donald D.	598'	26 - 1/2" 31.9
<b>Footage Location</b>		510 ft from the	N	Line	630'	24 - 3/4" 69.5
		660 ft from the	E	Line	661'	18 - 1" 110
<b>Drilling Contractor:</b> TXD SERVICES LP					724'	15 - 1" 101
<b>Spud Date:</b> NA		<b>Geologist:</b>			787'	15 - 1" 101
<b>Date Comp:</b>		2/6/2007	<b>Total Depth:</b> 1037'		881'	13 - 1" 93.6
<b>Exact spot Location:</b>		E/2 NE NE			944'	13 - 1" 93.6
					1037'	GCS
<b>Surface</b>	<b>Production</b>					
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	279	283	b.shale	520	522
clay,shale	1	20	sand/shale	283	294	shale	522	525
lime	20	41	sand	294	322	coal	525	526
shale	41	116	sand/shale	322	330	lime	526	532
lime	116	118	shale	330	377	shale	532	580
shale	118	140	b.shale	377	379	coal	580	582
b.shale	140	142	shale	379	382	sand/shale	582	585
shale	142	157	lime	382	403	sand	585	592
lime	157	159	shale	403	404	coal	592	593
shale	159	200	b.shale	404	406	shale	593	606
b.shale	200	202	shale	406	409	b.shale	606	608
shale	202	204	coal	409	410	shale	608	611
lime	204	223	shale	410	447	b.shale	611	613
shale	223	235	sand	447	450	coal	613	614
lime	235	248	shale	450	465	shale	614	636
shale	248	249	lime	465	496	coal	636	638
b.shale	249	251	shale	496	500	shale	638	651
lime	251	261	b.shale	500	502	b.shale	651	653
shale	261	264	shale	502	503	coal	653	654
coal	264	265	lime	503	505	shale	654	660
shale	265	267	shale	505	508	sand	680	680
lime	267	273	lime	508	518	sand/shale	680	688
shale	273	279	shale	518	520	shale	688	712

656' odor, 668' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
b. shale	712	714						
shale	714	722						
coal	722	724						
sand	724	743						
shale	743	756						
coal	756	757						
shale	757	780						
sand	780	789						
shale	789	872						
coal	872	873						
shale	873	901						
sand/shale	901	933						
coal	933	935						
shale	935	937						
lime	937	1037						

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