

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/26/07</u>	<u>2/6/07</u>	<u>2/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24180 0000

County: Labette

 w/2 sw nw Sec. 29 Twp. 31 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section

530 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Kepley, Ida A. Well #: 29-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1021 Plug Back Total Depth: 1007.30'

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1007.30

feet depth to surface w/ 148 sx cmt.

Drilling Fluid Management Plan AH II NH7-10-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

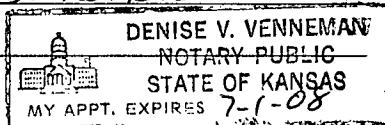
Title: New Well Development Coordinator Date: 6/4/07

Subscribed and sworn to before me this 4th day of June

20 07

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Ida A. Well #: 29-1
 Sec. 29 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1007.30	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	899-901/843-845/837-838	300gal 15%HCLw/ 33 bbbs 2%kcl water, 477bbbs water w/ 2% KCL, Biocide, 9800# 20/40 sand	899-901/843-845 837-838
4	694-696/612-614/580-583/549-551	300gal 15%HCLw/ 33 bbbs 2%kcl water, 519bbbs water w/ 2% KCL, Biocide, 10100# 20/40 sand	694-696/612-614 580-583/549-551
4	460-464/441-445	300gal 15%HCLw/ 38 bbbs 2%kcl water, 501bbbs water w/ 2% KCL, Biocide, 10000# 20/40 sand	460-464/441-445

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		940	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 30.2mcf	Water Bbbs. 99.1bbbs	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2012

FIELD TICKET REF #

FOREMAN Joe

619811

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-07	Kepley IDA 29-1	29	31	29	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:15	5:00		902427		3.75	<i>Joe B...</i>
T.M.A		4:30		903255		3.25	<i>T.M.A</i>
Russell A		5:00		903206		3.75	<i>Russell A</i>
MAVRIK D		4:00		902414	902414	2.75	<i>Mavrik D</i>
TRÖY W		5:00		901420		3.75	<i>Troy W</i>
MARK D		5:00		TRANCE		3.75	<i>Mark D</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1021 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1007.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS:

Installed Cement head Row 10 bbl dip + 14B - KS of cement to get dip to surface. Flush Pump. Inspected wiper plug to bottom & set float shoe

1007.30	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Carbchloride	
1123	7000 gal	City Water	
903114	2.75 hr	Transport Truck	
902170	2.75 hr	Transport Trailer	
9-1420	3.75 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	29	T.	31	R.	19E	TESTS			
API #	099-24180	County:	Labette			221'	10 - 1/2"	19.9			
Elev:	972'	Location	Kansas			378'	10 - 1/2"	19.9			
						504'	10 - 3/4"	44.8			
Operator: Quest Cherokee, LLC						692'	10 - 3/4"	44.8			
Address: 9520 N. May Ave, Suite 300						881'	7 - 3/4"	37.4			
Oklahoma City, OK 73120						912'	11 - 1 1/4"	164			
Well #	29-1	Lease Name	Kepley, Ida			1022'	GCS				
Footage Location		1980 ft from the		N	Line						
		530 ft from the		W	Line						
Drilling Contractor:		TXD SERVICES LP									
Spud Date: NA		Geologist									
Date Comp: 2/6/2007		Total Depth: 1022'									
Exact spot Location:		SW NW									
Surface		Production									
Size Hole	12-1/4"	8-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#										
Setting Depth	22'										
Type Cement	portland										
Sacks											

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	lime	417	461	coal	900	902
shale	5	63	b.shale	461	465	shale	902	907
coal	63	64	lime	465	468	lime	907	1022
shale	64	86	coal	468	469			
lime	86	91	sand	469	480			
shale	91	94	sh	480	515			
lime	94	95	sand/shale	515	552			
shale	95	169	coal	552	553			
coal	169	171	shale	553	560			
shale	171	177	sand	560	565			
b.shale	177	178	shale	565	583			
shale	178	181	coal	583	585			
lime	181	217	shale	585	618			
shale	217	220	coal	618	619			
coal	220	222	shale	619	714			
lime	222	237	coal	714	715			
shale	237	256	shale	715	770			
lime	256	258	sand	770	778			
shale	258	340	shale	778	839			
lime	340	365	coal	839	840			
shale	365	367	shale	840	845			
b.shale	367	369	coal	845	846			
shale	369	417	shale	846	900			

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480-515' water on