

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/1/07	2/8/07	2/8/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24178-0000  
County: Labette

\_\_\_\_\_ ne \_\_\_\_\_ nw Sec. 36 Twp. 32 S. R. 18  East  West  
510 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Winters, David H. Well #: 36-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 823 Kelly Bushing: n/a  
Total Depth: 879 Plug Back Total Depth: 863  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 863  
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT II NH 7-10-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

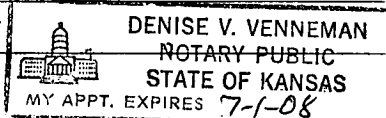
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/4/07

Subscribed and sworn to before me this 4<sup>th</sup> day of June,  
2007.

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Winters, David H. Well #: 36-2  
 Sec. 36 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	863	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	757-759	300gal 15%HCL/w/ 23 bbbls 2%kcl water, 340bbbls water w/ 2% KCL, Biocide, 7100# 30/70 sand	757-759
4	523-525/439-441/408-411/373-375	300gal 15%HCL/w/ 30 bbbls 2%kcl water, 450bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	523-525/439-441 408-411/373-375
4	308-312/283-287	300gal 15%HCL/w/ 30 bbbls 2%kcl water, 522bbbls water w/ 2% KCL, Biocide, 3700# 30/70 sand	308-312/283-287

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 785	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/31/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls.	Gas-Oil Ratio Gravity
	n/a	3.7mcf		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1903

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-07	Winter David H 36-2	36	32	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:00	5:45	/	901640		5.75 hr	<i>[Signature]</i>
Tim	12:00	5:45	/	903255		5.75 hr	<i>[Signature]</i>
Russell	12:00	4:15	/	903206		4.25 hr	<i>[Signature]</i>
Maurick	12:00	4:15	/	903400	T33	4.25 hr	<i>[Signature]</i>
TROY	12:00	5:00		Extra		5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 879 CASING SIZE & WEIGHT 4 1/2 105  
 CASING DEPTH 8630 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.01 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

100K onto casing Break Circulation and Pump 100 # Prem Gel Followed By 9" BBL Dye Marker Then Start Cement Pump 125 SK cement to get Dye Jack. Stop and wash out Pump Then Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	863'	4 1/2 Casing	
	4	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	116 SK	Portland Cement	
1124	1	<del>5000 Gallon Water</del> 4 1/2 Wiper Plug	
1126	2	<del>2000 Gallon Water</del> FRac BaFFLES 3" 3/4	
1110	12.5 SK	Gilsonite	
1107	1.25 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	<del>Sodium Sulfate</del> Calcium Chloride	
1123	5000 Gal	City Water	
903400	4.25 hr	Transport Truck	
T33	4.25 hr	Transport Trailer	
		80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 32	R. 18		
API #	099-24178	County:	Labette		190'	no flow
Elev:	823'	Location	Kansas		250'	slight flow
					316'	slight flow
Operator:	Quest Cherokee, LLC				378'	2 - 1/2" 8.87
Address:	9520 N. May Ave, Suite 300				441'	2 - 1/2" 8.87
	Oklahoma City, OK. 73120				535'	2 - 1/2" 8.87
Well #	36-2	Lease Name	Winters, David H.		567'	2 - 1/2" 8.87
Footage Location	510 ft from the	N	Line		661'	2 - 1/2" 8.87
	1980 ft from the	W	Line		787'	2 - 1/2" 8.87
Drilling Contractor:	TXD SERVICES LP				881'	GCS
Spud Date:	NA	Geologist:				
Date Comp:	2/8/2007	Total Depth:	881'			
Exact spot Location:	NE NW					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	390	417			
shale	5	35	coal	417	418			
lime	35	41	shale	418	526			
shale	41	81	coal	526	527			
lime	81	117	shale	527	542			
shale	117	170	sand	542	551			
lime	170	190	coal	551	552			
shale	190	192	shale	552	578			
b.shale	192	195	coal	578	579			
shale	195	258	shale	579	687			
lime	258	280	coal	687	688			
shale	280	282	shale	688	702			
b.shale	282	284	coal	702	713			
shale	284	286	shale	713	781			
lime	286	310	lime	781	881			
shale	310	312						
b.shale	312	314						
shale	314	316						
lime	316	319						
shale	319	375						
coal	375	376						
shale	376	383						
sand	383	390						

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