

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY, KS 67142
Purchaser: _____
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Pickrell Drilling, Inc.
License: 5123

Wellsite Geologist: Jerry A. Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/22/07	3/2/07	3/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,575-00-00
County: HARPER
S2 - SE - SE Sec. 1 Twp. 31 S. R. B East West
330 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MCINTIRE Well #: 3
Field Name: SPIVEY - GRABS - BASIL
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1643 Kelly Bushing: 1651
Total Depth: 4480 Plug Back Total Depth: 4447
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

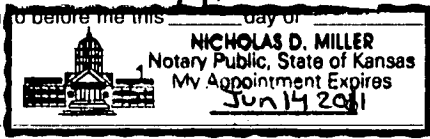
Drilling Fluid Management Plan AH II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 360 bbls
Dewatering method used hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. B East West
County: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MARVIN A. MILLER, PRESIDENT Date: 6/20/2007

Subscribed and sworn to before me this 19th day of June, 2007.
Notary Public: [Signature]
Date Commission Expires: June 14 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: MCINTIRE Well #: 3
 Sec. 1 Twp. 31 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3401	-1750
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3651	-2000
List All E. Logs Run:		KANSAS CITY	3896	-2245
		STARK SH.	4044	-2393
		MISSISSIPPIAN	4400	-2749
CNL-CDL				
DIL				
SONIC BOND				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	220'	60/40POZMIX	175	2%GEL:3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4479'	AA-2	110	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4397 - 4403'	500 gal. 15% HCL, 383 Bbls Profrac 20	4403'

TURING RECORD	Size Set At	Packer At	Liner Run
	2-3/8"	4407'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
5/17/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	3	150	350

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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KANSAS CORPORATION COMMISSION

JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D

26591

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>2-23-07</u>	SEC. <u>1</u>	TWP. <u>31s</u>	RANGE <u>8 w</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>7 AM</u>	JOB END <u>8 AM</u>
LEASE <u>McIntire</u>	WELL # <u>3</u>	LOCATION <u>4 Hwy Harper Kingman</u>	COUNTY <u>Harper</u>	STATE <u>K.S.</u>			
OLD OR NEW (Circle one) <u>NEW</u>		Location is 2W 1/4 N 15					

CONTRACTOR Warren Rig 9 OWNER MTM Petr Inc

TYPE OF JOB Surface

HOLE SIZE <u>12 1/2</u>	T.D. <u>220 ft</u>	CEMENT
CASING SIZE <u>8 3/8</u>	DEPTH <u>215 ft</u>	AMOUNT ORDERED <u>180 @ 3.70 = 666.00</u>
TUBING SIZE	DEPTH	<u>150 @ 3.70 = 555.00</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRE. MAX	MINIMUM	COMMON <u>198 @ 10.65 = 2108.70</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>132 @ 5.80 = 765.60</u>
CEMENT LEFT IN CSG. <u>15 ft</u>		GEL <u>6 @ 16.65 = 99.90</u>
PERFS.		CHLORIDE <u>10 @ 46.60 = 466.00</u>
DISPLACEMENT <u>12 bbl</u>		ASC @
EQUIPMENT		@

PUMP TRUCK CEMENTER Mike M.

181 HELPER Kevin D.

BULK TRUCK

260 DRIVER Randy

BULK TRUCK

DRIVER

HANDLING <u>346 @ 1.90 = 657.40</u>
MILEAGE <u>346 @ .43 = 149.18</u>
TOTAL <u>5498.90</u>

REMARKS:

Circulate Hole with Air Mud pump
Mix Cement & Release Plug Displace
Plug Down with Water

Cement did not circulate to
Surface
run 1" Down The Back side with
100 M Cement

SERVICE

DEPTH OF JOB <u>215 ft</u>	
PUMP TRUCK CHARGE <u>815.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>45 @ 6.00 = 270.00</u>	
MANIFOLD @	
<u>HEAD RENTAL @ 100.00 = 100.00</u>	
TOTAL <u>1185.00</u>	

CHARGE TO: MTM Petr Inc

STREET _____

CITY _____ STATE _____ ZIP _____

*Thank you
AD*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Woodrill Plug 60.00 = 60.00</u>
@
@
@
@
TOTAL <u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Scott L. Baker

Robert L. Seader
PRINTED NAME

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>ATM Petroleum</i>		Lease No.		Date	
Lease <i>McIntire</i>		Well # <i>3</i>		<i>3 4 07</i>	
Field Order # <i>16137</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Harper</i>	State <i>KS.</i>
Type Job <i>4 1/2 i.s. N.W.</i>			Formation	Legal Description <i>1-315-8w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Int.</i>	Acid <i>110 gal. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4480</i>	Depth	From	To	Pre Pad <i>1.45-1.13</i>	Max		5 Min.	
Volume <i>71</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4447</i>	Packer Depth	From	To	Flush <i>77.5661</i>	Gas Volume		Total Load	

Customer Representative			Station Manager <i>Low Scott</i>			Treater <i>Colby Drake</i>		
Service Units <i>123</i>	<i>214</i>	<i>406</i>	<i>246</i>	<i>378</i>				
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>Lalmoner</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0715</i>					<i>On location - Safety Meeting</i>
<i>1140</i>					<i>Run Log. 113 ft. 4 1/2" 10.5" Cent. 1-35 7.9</i>
<i>1412</i>					<i>Group in Driller to Circ. Log. Down</i>
<i>1430</i>					<i>Log. on Bottom</i>
<i>1435</i>					<i>Start water log. proceed hole w/ Plg</i>
<i>1607</i>	<i>200</i>		<i>34</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>1611</i>	<i>200</i>		<i>3</i>	<i>5.0</i>	<i>H2O spacer</i>
<i>1612</i>	<i>300</i>		<i>35</i>	<i>5.5</i>	<i>Mix Concentrator 150"/gal</i>
<i>1622</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1624</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1633</i>	<i>300</i>		<i>50</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>1637</i>	<i>1500</i>		<i>705</i>		<i>Plug Down</i>
<i>1642</i>			<i>1</i>		<i>Plug Rat Hole</i>
					<i>Circulation Then Job</i>
					<i>Job complete</i>
					<i>Thank you, Bobby</i>

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