

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

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KANSAS CORPORATION COMMISSION

JUN 04 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DISTRICT
WICHITA, KS

Operator: License # 33587
Name: Titan Corporation
Address: 33621 Highway 43, Suite 102
City/State/Zip: Thomasville Alabama 36784
Purchaser: Coffeville Resources
Operator Contact Person: Mark Bolejack
Phone: (620) 724-8095
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Mark Bolejack

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-19-07 2-20-07 3-2-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21890-0000
County: Crawford
NESE NW NE Sec. 28 Twp. 28 S. R. 22 East West
792 feet from S / N (circle one) Line of Section
1335 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Engel Well #: T-4
Field Name: Walnut Southeast
Producing Formation: Upper and lower Bartlesville Tucker
Elevation: Ground: 917 Kelly Bushing: N-K
Total Depth: 600 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from T-D
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 5-31-07
Subscribed and sworn to before me this 31 day of May,
2007.
Notary Public: Rita F. Bolejack
Date Commission Expires: 11-22-08

RITA F. BOLEJACK
Notary Public - State of Kansas
My Appt. Expires 11-22-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Titan Corporation Lease Name: Engel Well #: T-4
 Sec. 28 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Upper Bartlesville	345	sand
Lower Bartlesville	380	sand
Upper Tucker	438	sandy /shell
Top Mississippi	595	lime stone

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								CORPORATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Completion Oil	6 1/4	27/8	J55 New	599 feet	60/40 Pozmix	130	225 Lbs. .2% jel		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	352 to 362	Spotted 50 gallons of 15% of HCL acid	
11	430 to 435	500 lbs. 20-40/1500 lbs. 12-20 sand	
11	498 to 503	250 gallons 15% HCL acid followed by. 55 balls	
11	511 to 516	1300 lbs 13 HP Truck	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-5-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	10,000	5	none	NK

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Zones

Production Interval Other (Specify) _____

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
1762

DATE 2-21-07

COUNTY Crawford CITY _____

CHARGE TO Tetrad Energy Corporation PO # 1493

ADDRESS 33621 Highway 43 CITY Thornville ST MO ZIP 36784

LEASE & WELL NO. Eugat 7-4 CONTRACTOR _____

KIND OF JOB Logging SEC. 28 TWP. 28 RNG. 20

DIR. TO LOC. Enter number on map OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
130	130 Sks 60/40 Pozzol cement	763.70
225	112.5 Gal. 2"	40.00
200	100 Gal. Fluid	36.00
3000	6000 City Water	25.00
		RECEIVED KANSAS CORPORATION COMMISSION
8	8 Hrs. Water Truck	600.00
	BULK TRK. MILES	JUN 04 2007 397.17
1600	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA, KS 275.00
1	1 PLUGS 2" 1/2 Rubber	15.00
		6.37 SALES TAX
		As Bid TOTAL 3120.00

T.D. 601
 SIZE HOLE 6 1/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2 1/2" 1/2 Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT 599' VOLUME 3.47
 SIZE PIPE 7 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Run 2 1/2" tubing Pump 5 Blk water ahead 10 Blk Gel Fluid 10 Blk water
Spacers Mixed 130 Sks 60/40 Pozzol cement w/ 22 Gal. shut down water deposit
Release Plug - Displace Plug with 3 1/2 Blk water. Final pumping at 600 PSI
Run Plug to 1200 PSI Close Tubing w/ 850 PSI
Good cement returns to surface w/ 4 Blk slurry Thank you

EQUIPMENT USED

NAME Harold Roberts UNIT NO. 185
Brad Butler
 CEMENTER OR TREATER

NAME Randy #91 UNIT NO. 60
 OWNER'S REP.

Drilling Specialist
Oil and Gas Wells

Geology Report



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator TITAN ENERGY CORPORATION	Well No. T-4	Lease ENGEL	Loc. 114 114 114	Sec. 28	Twp. 28	Rge. 22
County CRAWFORD	State KS	Type/Well	Depth 600'	Hours	Date Started 2/19/07	Date Completed 2/20/07

Job No.	Casing Used 20' 5" 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller JEARLD	Cement Used 5			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
20		SURFACE	282	283	LIME	520	535	SANDY SHALE			
31		SHALE	283	286	GRAY SHALE	535	587	SHALE			
41		SAND	286	289	COAL	587	588	LIME			
46		LIME	289	293	SANDY SHALE	588	590	COAL			
59		SHALE	293	296	SAND	590	600	CHAT / LIME (MISSISSIPPI)			
75		LIME	296	302	SANDY SHALE						
77		BLACK SHALE / COAL	302	306	SHALE						
85		LIME	306	312	BLACK SHALE / COAL			T.D. 600'			
105		SHALE	312	323	SANDY SHALE						
108		LIME	323	324	COAL						
116		SHALE	324	337	SANDY SHALE / SHALE						
118		BLACK SHALE	337	338	COAL						
120		COAL	338	345	SANDY SHALE						
122		SHALE	345	360	SAND (OIL SHOW)						
127		LIME / SHALE	360	365	SAND						
130		COAL	365	372	SANDY SHALE						
148		SANDY SHALE / SAND	372	373	COAL						
166		LIME	373	379	BLACK SHALE						
171		SHALE	379	380	COAL						
174		GRAY SHALE	380	410	SANDY SHALE						
180		LIME	410	425	SHALE						
183		GRAY SHALE	425	430	SANDY SHALE						
188		BLACK SHALE	430	438	SAND						
195		SANDY SHALE	438	464	SANDY SHALE						
260		SHALE	464	466	BLACK SHALE / COAL						
264		BLACK SHALE	466	470	SHALE						
267		COAL	470	487	SANDY SHALE						
271		LIME	487	494	SHALE						
279		SHALE	494	514	SAND / SANDY SHALE						
280		LIME	514	518	SAND						
282		SHALE	518	520	COAL						

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