

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DRILLING, INC.
Phone: (620) 793-3051
Contractor: Name: SOUTHWIND DRILLING, INC
License: 33350
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
☒ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

4/09/07 4/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25045-0000
County: BARTON
SW NW SW Sec. 27 Twp. 17 S. R. 12 ☐ East ☒ West
1420 feet from (S) / N (circle one) Line of Section
630 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: KOESTER HOMESTEAD, INC. Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1939' Kelly Bushing: 1948'
Total Depth: 3525' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 438' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Alt I NH 7-10-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rashell Patten

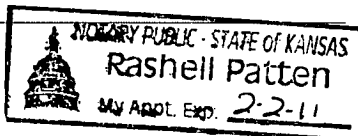
Title: CLERK Date: JUNE 7, 2007

Subscribed and sworn to before me this 7 day of June,

2007

Notary Public: Rashell Patten

Date Commission Expires: 2-02-11



KCC Office Use ONLY

N Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date: _____
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: KOESTER HOMESTEAD, INC. Well #: 1
 Sec. 27 Twp. 17 S. R. 12 ☐ East ☒ West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	438'	60/40 POZMIX	325	2%Gel,3%CC,1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: Koester Homestead, Inc. #1

SW NW SW Sec 27-17-12

WELLSITE GEOLOGIST: JIM MUSGROVE

Barton Co., KS

CONTRACTOR: SOUTHWIND DRILLING

ELEVATION: GR: 1939'

KB: 1948'

SPUD: 4/09/07 @ 6:30 p.m.

PTD: 3450'

SURFACE: Ran 10 jts of 24# New 8 5/8" Surface Casing, Tally @ 427.90', Set @ 438',
w/ 325 sx of 60/40 Pozmix 2% Gel 3%CC, CEMENT DID CIRCULATE,
Plug Down @ 6:00 A.M. on 4/10/07 by JetStar ticket # 15802

4/09/07 Move in, Rig up & Spud

4/10/07 440' Waiting on Cement

4/11/07 1418' Drilling

4/12/07 2140' Drilling

4/13/07 2853' Drilling

4/14/07 3320' Drilling

4/15/07 3445' Drilling

4/16/07 3493' Trip out w/ DST #3

4/17/07 3525' RTD

Plugging:

1st Plug @ 3460' w/ 25sx, 2nd Plug @ 870' w/ 25 sx,

3rd Plug @ 480' w/ 70 sx, 4th Plug @ 40' w/ 10 sx to Sur

5th Plug @ Rathole w/ 15 sx, Total 145 sx

Plug Down 4:15 A.M. 4/17/07 by Basic Cementing

State plugger: Herb Deines

DST #1 3331 - 3383' Kansas City H-I-J

TIMES: 30-30-30-30

BLOW: 1st Open: weak 1/2" dec to SB

2nd Open: weak surface blow throughout

RECOVERY: 10' dm

IFP: 32-33 ISIP: 104

FFP: 33-34 FSIP: 84

TEMP: 98 degrees

DST #2 3433 - 3471' Arbuckle

TIMES: 20-20-20-20

BLOW: 1st Open: weak blow- dead in 3 min

2nd Open: no blow

RECOVERY: 5' vsocm 1% oil 99% mud

IFP: 33-34 ISIP: 51

FFP: 34-34 FSIP: 46

TEMP: 95 degrees

DST #3 3475 - 3493' Arbuckle

TIMES: 45-30-45-45

BLOW: 1st Open: weak blow

2nd Open: weak surface blow

RECOVERY: 2' free oil 170' smcw

IFP: 34-78 ISIP: 713

FFP: 80-110 FSIP: 677

TEMP: 107 degrees

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC.

LEASE: Koester Homestead, Inc. #1

SW NW SW Sec 27-17-12

WELLSITE GEOLOGIST: JIM MUSGROVE

Barton Co., KS

CONTRACTOR: SOUTHWIND DRILLING

ELEVATION: GR: 1939'

KB: 1948'

SPUD: 4/09/07 @ 6:30 p.m.

PTD: 3450'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	815	+1133		
Anhy	Base	856	+1092	831	+1117
Hound		2776	(-828)		
Severy		2796	(-848)		
Topeka		2812	(-864)	2810	(-862)
Heebner		3100	(-1152)	3100	(-1152)
Brown Lime		3200	(-1252)	3199	(-1251)
Lansing		3216	(-1268)	3215	(-1267)
Base Kansas City		3442	(-1494)	3442	(-1494)
Cong		3446	(-1498)	3445	(-1497)
Arbuckle		3461	(-1513)	3459	(-1511)
RTD		3525	(-1577) LTD	3523	(-1575)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

JetStar
ENERGY SERVICES
INC.

Subject to Correction

Date 4-10-07		Customer ID		Lease HOESTER HOMESTEAD #1		Well #		Legal 27-17-12	
Casing L.D. DRILLING.		Depth		Formation		Shoe Joint		County BARTON	
Casing 8 5/8		Casing Depth 438		TD 440		Job Type PCSPW-NW-878		State KS.	
Customer Representative LOU		Treater GOZNEY		Station PLATT					
AFE Number		PO Number		Materials Received by X					

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer E.D. DRILLING		Lease No.		Date 4-10-07	
Lease BOESTER HOMESTEAD		Well # 1			
Field Order # 15802	Station PRATT, KS	Casing 8 7/8	Depth 438	County BARTON	State KS
Type Job CCSPW - NW - 8 7/8			Formation	Legal Description 27-17-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 438	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LOU	Station Manager SCOTT	Treater SMALLEY
------------------------------------	------------------------------	------------------------

Service Units	19907	19841	19831	19862				
Driver Names	KG	ROSE	LATKAWICZ					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON LOCATION
					RUN 427' 8 7/8 CSG - 10 JIS
					TO BOTTOM - BUREAU CREEK
					WELL CLEAN
0530	200		72	5	325 x 60/40 P2 2% GEL
					3% CC, 1/4" CELL FLARE
					SDP - RELEASE PLUG
	0		0	5	START DISP.
0600	200		27	5	PLUG DOWN
					(MIX 7 bbl. CEMENT TO PCT
0630					JOB COMPLETE - THANKS - KERRY



Subject to Correction

FIELD ORDER 15900

Date 4-16-07	Customer ID	Lease Roester Homestead	Well # 1	Legal 27-17 -12W
		County Barton	State KS.	Station Pratt
C H A R G E L.D. Drilling, Incorporated		Depth	Formation	Shoe Joint
		Casing 7 1/2" Drill Pipe	Casing Depth	TD
		Customer Representative Le Wayne Tresner	Trainer Clarence R. Messick	Job Type CMA - New Well

AFE Number PO Number

Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk.	60/40 Poz	\$	1,552.95
P	C320	500Lb.	Cement Gel	\$	125.00
P	E100	130mi.	Heavy Vehicle Mileage, 1-Way	\$	650.00
P	E101	65mi.	Pickup Mileage, 1-Way	\$	195.00
P	E104	406tm.	Bulk Delivery	\$	650.00
P	E107	145sk.	Cement Service Charge	\$	217.50
P	R400	1 ea.	Cement Pumper, Plug and Abandon	\$	700.00
			Discounted Price =	\$	3,681.41
			Plus taxes		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drilling, Incorporated		Lease No. Roester Homestead	Well # 1	Date 4-16-07
Field Order # 13,980	Station Pratt	Casing 1 1/2 D.P.	Depth 3,460 Ft.	County Barton State KS.
Type Job Plug-To-Abandon/New Well		Formation	Legal Description 27-17 -12W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/ft		145 sacks	60/40 lb 2 with 68 Gel		
Depth	Depth	From	To	13.3 Lb./Gal.	8.09 Gal./sk.	5 Min.	1.39 cu. Ft./sk.
Volume	Volume	From	To		Min		10 Min.
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Lewayne Tresner	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,803	19,833
Driver Names Messick McGuire Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting.
					1 1/2" Plug 3,460 Ft. - 25 sacks
12:37		500		6	Start Freshwater pre-flush.
		500	20	6	Start mixing 25 sacks cement.
		400	27	6	Start Drilling mud flush.
12:50		-0-	69		Stop pumping.
					2 1/2" Plug 870 Ft. - 25 sacks
3:15		250		5	Start Fresh water pre-flush.
		250	10	5	Start mixing 25 sacks cement.
		100	17	5	Start Fresh water flush.
3:20		-0-	22		Stop pumping.
					3 1/2" Plug 480 Ft. - 70 sacks
3:40		200		5	Start mixing cement.
		50	21	5	Start freshwater flush.
3:47		-0-	22		Stop pumping.
					4 1/2" Plug 40 Ft. - 10 sacks.
4:05		-0-			Start mixing cement.
4:06		-0-	3	2	Cement Circulated to surface.
					Stop pumping.
		-0-	4	2	Plug rat hole.
					Wash up pump truck.
5:00					Job Complete.