ONFIDENTIAL

Operator: License # 5150 Name: COLT ENERGY, INC

Address: PO BOX 388

Purchaser:_ONE OK

License: 33072

✓_ Gas

Operator:_ Well Name: __

6/2/06

Spud Date or

Recompletion Date

_ Deepening ___ Plug Back_

__ Dual Completion

___ Other (SWD or Enhr.?)

_____Commingled

City/State/Zip: IOLA, KS 66749

Phone: (620) 365-3111

Designate Type of Completion:

Wellsite Geologist: JIM STEGEMAN

____ New Well _____ Re-Entry _

If Workover/Re-entry: Old Well Info as follows:

Operator Contact Person: DENNIS KERSHNER

Contractor: Name: WELL REFINED DRILLING CO.,INC

____ ENHR ____ SIGW

Original Comp. Date: _____ Original Total Depth: __ Re-perf.

6/6/06

Date Reached TD

__ Workover

____Conv. to Enhr./SWD

12/22/06

Completion Date or

Recompletion Date

__ Plug Back Total Depth

_____ SWD _____ SIOW _____Temp. Abd.

___ Other (Core, WSW, Expl., Cathodic, etc)

Docket No.

Docket No.

Docket No._

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

ORIGINA Form Must Be Typed AMENDE

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	API No. 15 - 099-23,915 -00
	County: LABETTE
	CNESec. 25Twp. 31S. R. 17 🗸 East 🗌 West
V	3300 feet from S N (circle one) Line of Section
	1980 feet from E) / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE (SE) NW SW
	Lease Name: R & M KING Well #: 7-25
	Field Name: COFFEYVILLE - CHERRYVALE
	Producing Formation: PENNSYLVANIAN COALS
	Elevation: Ground: 887 Kelly Bushing:
	Total Depth: 1080 Plug Back Total Depth: 844.95
	Amount of Surface Pipe Set and Cemented at 21.7 Feet
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
	If yes, show depth setFeel
	If Alternate II completion, cement circulated from 1080
	feet depth to SURFACE w/ 95 sx cmt.
-	04 \$ 1001.5
	Drilling Fluid Management Plan
	Chloride content ppm Fluid volume bbls
	Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED IN
ŧ	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License No.:
	QuarterSecTwpS. REast West
	County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenni	Levelina
Title: OFFICE MANAGER	Date:
Subscribed and sworn to before me this /	day of Res
2007.	O CA A STORE
Notary Public: Shulley	Chatler Com
Date Commission Expires:	1-70 7008

ACC Office Use ON	LY
Letter of Confidentiality Receive	d
/ If Denied, Yes Date:	
Wireline Log Received	RECEIVED
Geologist Report Received NSAS	

HISSION

UIC Distribution JUN 2 0 2007

			Side	Two					
, Operator Name: COI	LT ENERGY, INC		l ease	Name. I	R & M KING		Well #. 7-25	j	
·		✓ East	County:				- 11011 //		
ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether she along with fir	ut-in pre	essure reached	static level, hydro	static pressure	es, bottom hole	
Orill Stem Tests Taker (Attach Additional S		☐ Yes ☑ No		√ L	og Formati	ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	logical Survey	Yes V No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No ✓ Yes No		DRIL	LERS LOG	ATTACHED			
ist All E. Logs Run:								₽ 0	
HIGH RESOLU	JTION COMPF	NSATED DENSI	TY				KC		
/NEUTRON,DL	JAL INDUCTIO	ON SFL/GR,GAM					AUG 02	2006	
RAY/NEURTO	N/CCL LOG					•	ONFIDE	_	
			RECORD	✓ Ne		•	<u> </u>	12 d 2 ed	
D	Size Hole	Report all strings set- Size Casing	conductor, sur Weig		ermediate, produc Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. /		Depth	Cement	Used	Additives	
SURFACE	12 1/4"	8 5/8	24		21.7	PORTLAND	6		
PRODUCTION	6 3/4	4 1/2	10.5		844.95	THICK SET	95		
		ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORI)			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks I	Used		Type and Po	ercent Additives		
Perforate Protect Casing	Top Bottom								
Plug Back TD Plug Off Zone			<u> </u>						
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma		d Depth	
4	726-731,739-74 ⁻	1		250 GAL HCL 15% 6,000# 20/40 SAND 726-741					
4	599-602,613-616	6,642-644,659-661			250 GAL HCL15% 10,000# 20/40 SAND 599-661				
4	509-512,536-54°	1,572-575			250 GAL H	CL 15% 5,000#	20/40 SAN	D 509-575	

TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·		
Date of First, Resumero	Production, SWD or E	nhr. Producing Me	thod	Flowing	g 🕢 Pumpi	ing Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate 54.8	er E	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C			- 1.0	Production Inter	rval		RECEIVED	
Vented ✓ Sold	Used on Lease	Open Hole	✓ Perf.	_ r	Dually Comp.	Commingled	KANSA	S CORPORATION COM	
	bmit ACO-18.)	Other (Spec			Judiny Comp.		P.1.	JUN 2 0 2007	

CONSERVATION DIVISION WICHITA, KS



Date Commission Expires:

KANSAS CORPORATION COMMISSION ORIGINA Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION OR IGNA La Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 099-23,915 ~00-0 U
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	C _ SW_ NE Sec. 25 Twp. 31 S. R. 17 7 East West
City/State/Zip: IOLA, KS 66749	3300 feet from S/ N (circle one) Line of Section
Purchaser: ONE OK	1980 feet from F/ W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER CONFIDENTI	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE SE NW SW
Contractor: Name: WELL REFINED DRILLING CO.,INC	Lease Name: R & M KING Well #: 7-25
License: 33072	Field Name: COFFEYVILLE - CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 887 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 844.95
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.7 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1080
Operator:	feet depth to SURFACE w/ 95 sx cmt.
Well Name:	Dille Flid War and Dis AUTI All C-2- De
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHII NH 8-27-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hule disposal if hadied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
6/2/06 6/6/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-108 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promute and to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Anni Landon 23 (p)	KCC Office Use ONLY
Signature: Les Merche 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of Quyun	If Denied, Yes Date:
Ø 1	Wireline Log Received
$C_{0} \circ C_{0} \circ C_{0$	Geologist Report Received RECEIVED
Notary Public: Shully Ct Statte	3.6.20 I
Date Commission Expires: 1/-20-2008	AUG 0 4 2008

AUG 0 2 2006

KCC WICHITA

NSTRUCTIONS: Show important lops and base of formations peneltated. Detail all cores. Report all final copies of drill steme tests giving interest tests, fine tool open and closed, from you good and chosed, forwing and shulinin pressure. Whether shall cloved, hydrostatic pressures, better shall pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Pril Stem Tests Taken	operator Name: COL	T ENERGY, IN	С		Lease Name: R & M KING				. Well #: 7-25	AUG 0 Z ZW
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shurtin pressures, whether shurin pressure reached static level, hydrostatic pressures, bottom hole temperature, fullion doorway, and flow ruise if gas to surface test, along with limit chart(s). Aftach oxtra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well sile report. Drill Stam Tests Taken										CONFIDENT
Additional Sheete	INSTRUCTIONS: She tested, time tool open temperature, fluid reco	ow important tops a and closed, flowin overy, and flow rate	and base of for g and shut-in p es if gas to surf	rmations pe pressures, v face test, al	whether sh long with fi	ut-in pre	essure reached	static level, hydro	static pressure	s, bottom hole
Samples Sent to Geological Survey			Yes	 ✓ No		ĮΓ	.og Format	ion (Top), Depth a	nd Datum	Sample
Electric Log Run (Submil Copy) (List Alt E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY //NEUTRON Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String	Samples Sent to Geol	ogical Survey	Yes	✓ No		Nam	ie		Тор	Datum
HIGH RESOLUTION COMPENSATED DENSITY //NEUTRON CASING RECORD	Electric Log Run					DRII	LLERS LOG	ATTACHED		
CASING RECORD 7 New	List All E. Logs Run:									
Purpose of String Size Holle Size Casing Purpose of String Size Holle Size Casing String String		JTION COMI	PENSATE	D DEN	SITY					
Purpose of String Size Hole Size Casing Weight Depth Depth Type of Cement Setting Depth De			Report all			_		tion etc		
SURFACE 12 1/4" 8 5/8	Purpose of String		Size Ca	sing	Weig	ght	Setting	Type of		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Dat Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Production Interval Production Interval Production Interval	SURFACE			J.U.)		rt.				Additives
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Type of Cement #Sacks Used Type and Percent Additives	PRODUCTION	6 3/4	4 1/2		10.5		844.95	THICK SET	95	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Type of Cement #Sacks Used Type and Percent Additives				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Set No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Material Production Interval Top Bottom Hype of Center In Works Set No Date of First, Resumerd Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval		- I	ΑC	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORI)	l	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval	Perforate Protect Casing Plug Back TD		Type of C	ement	#Sacks	Used		Type and Pe	ercent Additives	
TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval	Shots Per Foot									
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval		NOT COMPLET	ED AT THIS	TIME						
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval										
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval	TUBING RECORD	Size	Set At		Packer A	t	1	Yes No		
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval	Date of First, Resumerd	Production, SWD or E	Enhr. Pro	ducing Meth	_	Flowing	g Pump	ng Gas Lift	Other	(Explain)
		Oil	Bbls.	Gas I	Mcf	Wate	er E	bls. Ga	as-Oil Ratio	Gravity
Vented	Disposition of Gas	METHOD OF (COMPLETION				Production Inte	rval		
(If vented, Submit ACO-18.) Other (Specify) AUG 0 4 2005				•	_		Dually Comp.	Commingled	RE	CEIVED

Well Refined Dulling Company, Inc. 4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3				NERL	S 25	T 31S	R 17E	7
API#:	15-099-	23915-00-00				Location		C, SW, NE	1
Operate	or: Colt E	nergy Inc.				County:		Labette	1
Addres	s: P.O Bo	ox 388	-		TIL DE				4
	Iola, K	s 66749		·		Gas	Tests		7
Well#:		Lease Name:	R&M Ki	ng	Depth	Oz.	Orfice	flow - MCF	1
Location:	3300	ft. from S	Line	Ī	430	4	3/8"	7.14	1
	1980	ft. from E	Line		530		No Flow		1
Spud Dat	e:	6/2/2006			555	4	3/8"	7.14	1
Date Con	•	6/6/2006	TD:	1080	580	Gas	Check S	Same	1
	Joe Cha				605	Gas	Check S	Same	1
	Record	Surface	Produc		630	Gas	Check S	Same	1
Hole Si		12 1/4"		6 3/4"	655		Check S	Same]
Casing		8 5/8"			680	5	3/8"	7.98	3
Weight		26 #			730	3	3/8"	6.18]
Setting		21' 7"			755	Gas	Check S		1
Cemen	t Type	Portland			780	4	3/8"	8.74]
Sacks,		6			805		Check S]
Feet of	Casing	21' 7"		-	830	6	3/8"	8.74	
					880	5	3/8"	7.98	
Rig Tim	ne .	Work Performed			905	Gas Check Same			
					930	Gas Check Same			
					945	8	3/8"	10.1	
					955	11	3/8"	11.9	
					980	19	3/8"	15.5]
					1080	13	3/8"	12.9	
				Well L	og				1
Top	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation	1
0		OB	182		shale	513	515	shale	1
1		clay	189	191	lime	515	521	lime	1
6		lime	191		shale	521		shale]
8		shale	244	253		522	537]
10		lime	253		shale	537		shale	
11		sand	259			535		bik shale]
20		lime	270		shale	540		Mulky- coal]
23		sand	281		Weiser- sand	541		shale	1
47		shale	316		Add Water	542	548		1
65		lime	363		shale	548		shale	1
93		shale	393		Pawnee- lime	573		Iron Post- coal	1
151			414		shale	574		shale	1
153		shale	415		Anna- bik shale	596		blk shale]
162		blk shale	421		Lexington- coal	598		Crowburg- coal	
167		shale	422		shale	599		shale	1
		blk shale	475		Oswego- lime	606		sand	
169	4 -7 4 1			. EN7	اسلسا	II 612	61/	shale	1
172 174		snale bik shale	506 507		Summit- blk shale	613 614			ECEI

AUG 0 4 2006 KCC WICHITA

Operator:0			Lease Na		R&M King	Well#	7-25	page 2
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
616	617	coal						
617	641	shale						
641		blk shale						
	644' 6"	Mineral- coal						
644' 6"	661	shale						
661	662	Scammon- coal						
662		sand				<u> </u>		
682		shale						
693	703	sand					1	
703	718	Laminated sand					,	,
718		shale				Ш		
719		bik shale				1		
733	739	shale						
739	740	coal						
740	763	shale				<u> </u>	İ	
763	813	sand						
813	819	shale						
819	836	sand						
836	849	shale					1	
849		sand		1				
865	866	shale					<u> </u>	
866	. 867	coal						
867	877	shale						
877	882	blk shale						
882	889	shale						
889	900	coal						
900	927	shale						
927	935	sand					i	
935		shale						
936	939	bik shale						
939	940	Riverton -coal						
940	952	sand						
952	958	Mississippi- chat						
958	1080	lime						
1080		Total Depth						

KCC aug 02 2006 CONFIDENTIAL

Notes: 06LF-060606-R3-055-R&M King 7-25 - Colt

Keep Drilling - We're Willing!

RECEIVED AUG 0 4 2006 KCC WICHITA CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 10090

LOCATION EURENA MCCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME &	SECTION	TOWNSHIP	RANGE	COUNTY	
6-7-06	1828	REM	King	7-25	25	315	175	Labatte
CUSTOMER							ne property	
ColT	- ENERGY	INC.		Gus	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ss			Joves	445	RICK L.		
P.O.	Box 388	.		R19 2	479	CALIN		
CITY	:	STATE	ZIP COD	E ,,,,,				
TolA		Ks						
JOB TYPE LON	igstring	HOLE SIZE	63/4	HOLE DEPTI	/080	CASING SIZE & V	VEIGHT 4/4	11.60 # NOU
CASING DEPTH	84s'	DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER P87	D 842
SLURRY WEIGH	T/3.4 #	SLURRY VOL	29 BbL	WATER gal/s	ik 8 - °	CEMENT LEFT in	CASING 3'	· ·
DISPLACEMENT	13 BbL			0 MMC PSI 80		RATE		
REMARKS: 5	AFETY ME	eting:	Rigida	10 42 CA	sing, BR	EAK CIRCU	lation a	1/ 15 06
				flush 20				
				ick Set Co				
PERIGAL	Vield 1.	73. WAS	Lout	Pump & L.	ives . Shur	+ down. A	blease PI	'ug_
				ce. FINAL				
				tes. Releas				
				it Returns				
	e. Rig do	•						
	7							

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	800-00	800.00
5406	40	MILEAGE	3.15	126-00
1126 A	95° sks	THICK Set Cement	14.65	1391-75
1110 A	750 #	KOL-SOAL 8 * POR ISK	.36 *	270-00
1118 A	200 *	Gel flush	. 14 #	28.00
1102	80 *	CACLZ	-64 *	51-20
III A	100 *	Motasilicate Pec Flush	1-65 #	165.00
5407 A	5.22 Tons	BULK TRUCK 40 miles	1.05	219.24
4404	/	44 Top Rubber Plug	40.00	40.00
		RECEIVED		
		AUG 0 4 2000		
		AUCHITA		
		KCC WICHITA	Sub Total	3091.19
		THANK YOU 6.55%	SALES TAX	127.46
		206114	ESTIMATED	3218.65

AUTHORIZATION WHY SEED BY GRAN

TITLE Co. Rep.

DATE

08/02/08



CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749 Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC AUG 0 2 2003 CONFIDENTIAL

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

ATTN: Elizabeth

Re: R & M King 7-25

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,915 R & M King 7-25

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely, COLT ENERGY, INC.

Shirley Stotler Production Clerk

Encl.

RECEIVED AUG 0 4 2006 KCC WICHITA