

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/2/08

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/30/06 6/1/06 4/21/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31,017-00-00  
County: MONTGOMERY  
W/2 NE NW NW Sec. 21 Twp. 33 S. R. 17  East  West  
330 feet from S /  (circle one) Line of Section  
900 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FLATTS Well #: 4-21  
Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 812 Kelly Bushing: --  
Total Depth: 1068 Plug Back Total Depth: 1056.6  
Amount of Surface Pipe Set and Cemented at 42.27 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1068  
feet depth to SURFACE w/ 110 sx cmt.

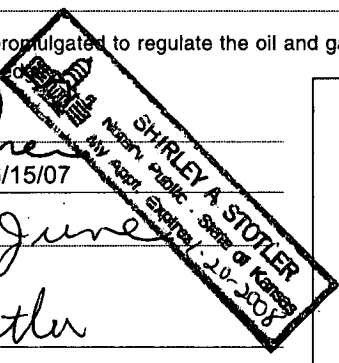
Drilling Fluid Management Plan UH 8/27/08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 50 bbls  
Dewatering method used PUMPED OUT - PUSHED IN

Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC.  
Lease Name: R KING License No.: 5150  
Quarter NW Sec. 15 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-26,285

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6/15/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of June  
2007.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 20 2007**

Operator Name: COLT ENERGY, INC Lease Name: FLATTS Well #: 4-21  
 Sec. 21 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY                  /NEUTRON,GAMMA RAY/CEMENT BOND/CCL                  GAMMA RAY/ NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	42.27	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2	10.5	1056.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	909-912 973-976	250 GAL HCL 15% 5200# 20/40 SAND	909-976
4	710-714 727-731	250 GAL HCL 15% 10000# 20/40 SAND	710-731
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>4/21/07</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		8.75	59.00		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 20 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/30/06                      6/1/06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 125-31,017-00-00  
County: MONTGOMERY  
W/2 NE NW NW Sec. 21 Twp. 33 S. R. 17  East  West  
330 feet from S / (N) (circle one) Line of Section  
900 feet from E / (W) (circle one) Line of Section

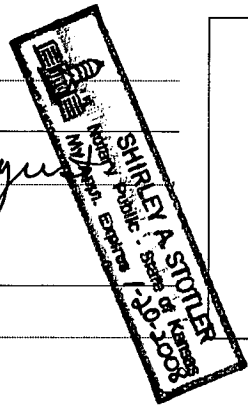
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FLATTS Well #: 4-21  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 812 Kelly Bushing: --  
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Amount of Surface Pipe Set and Cemented at 42.27 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1068  
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AH4 NH 8-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 50 bbls  
Dewatering method used PUMPED OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
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Lease Name: R KING License No.: 5150  
Quarter NW Sec. 15 Twp. 33 S. R. 17  East  West  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 8/2/06  
Subscribed and sworn to before me this 2nd day of August  
20 06.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
AUG 04 2006  
KCC WICHITA

Operator Name: COLT ENERGY, INC

Lease Name: FLATTS

Well #: 4-21

Sec. 21 Twp. 33 S. R. 17  East  West

County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	42.27	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2	10.5	1056.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

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AUG 04 2006

KCC WICHITA

KCC  
 AUG 02 2006  
 CONFIDENTIAL

DRILLERS LOG

API NO. 15-125-31017-0000

S. 21 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: W/2 NE NW NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 4-21

LEASE NAME: FLATTS

FOOTAGE LOCATION: 330 FEET FROM SOUTH LINE & 900 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 5-30-06

TOTAL DEPTH: 1068

DATE COMPLETED: 6-1-06

GAS PURCHASER: SO STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	24	42.27	PORTLAND	10	Mix by rig hands
PRODUCTION:	6 3/4	4.5	10.5	1060	50-50	115	Service Company

WELL LOG

CORES: NONE  
 LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS  
 1 FLOATSHOES  
 1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
SAND	2	18
SHALE	18	109
LIME	109	113
SHALE	113	122
LIME	122	124
SHALE	124	161
LIME	161	186
SHALE	186	202
LIME	202	213
SHALE	213	217
LIME	217	229
SAND & SHALE	229	244
SAND	244	284
SHALE	284	354
LIME	354	356
SHALE	356	359
PINK LIME	359	379
SHALE	379	442
OSWEGO LIME	442	476
LITTLE OSWEGO	476	481
OSWEGO LIME	481	503
MULKY SHALE	503	508
OSWEGO LIME	508	513

FORMATION	TOP	BOTTOM
SHALE	513	564
SAND	564	579
SAND & SHALE	579	585
SAND	585	603
LIME	603	605
SAND	605	632
SHALE	632	643
COAL	643	646
SHALE	646	662
LIME	662	664
SHALE	664	710
COAL	710	714
SAND & SHALE	714	721
SHALE	721	728
COAL	728	729.5
SHALE	729.5	841
COAL	841	843
SHALE	843	973
COAL	973	976
SAND & SHALE	976	984
MISSISSIPPI	984	1068 T.D.

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 KCC WICHITA

KCC

AUG 02 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10056  
LOCATION FLORA  
FOREMAN RIM LEAFORD

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	1828	FLATTS 4-21				MG
CUSTOMER <u>Colt Energy</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>LaA</u>		STATE <u>KS</u>	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>TROY</u>		
			<u>441</u>	<u>LARRY</u>		
			<u>437</u>	<u>J.P</u>		

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1068 CASING SIZE & WEIGHT 4 1/2" 11.60"  
 CASING DEPTH 1053.60 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 1050.60 PWT  
 SLURRY WEIGHT 13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.3 DISPLACEMENT PSI 500  PSI 1000 Bump plug RATE \_\_\_\_\_

REMARKS: SAFETY MEETING: Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. pump 4 sks gel flush, 20 bbl metasilicate pre flush, 6 bbl Dye water. mixed 110 sks thick set cement w/ 8" Kol-seal per/sk @ 13.4 per/gal yield 1.23. wash out pump & lines. shut down. Release plug. Displace w/ 16.3 bbl fresh water. final pumping pressure 500 PSI. Bump plug to 1000 PSI wait 2 min Release pressure. float held. shut casing in at 0 PSI. Good cement return to surface 8 bbl slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	110 sks	Thick set cement	14.65	1611.50
1110A	880 #	Kol-seal 8" per/sk	.36	316.80
1118A	200 #	Gel flush	.14	28.00
1102	80 #	Cacl2	.64	51.20
1111A	100 #	Metasilicate Pre flush	1.65	165.00
5407A	6.05 tons	Ton mileage Bulk TRK	1.05	254.10
5502C	4 Hrs	80 bbl VAC. TRK	90.00	360.00
1123	3000 gals	CITY water	12.00 per/1000	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			subtotal	3791.00
THANK YOU			SALES TAX 5.3%	119.30
			ESTIMATED TOTAL	3910.30

AUTHORIZATION Witnessed By Glenn TITLE \_\_\_\_\_ DATE \_\_\_\_\_

205983

# COLT ENERGY, INC.

08/02/08

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC  
AUG 02 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: Flatts 4-21

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,017  
Flatts 4-21

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

Encl.

RECEIVED  
AUG 04 2006  
KCC WICHITA