

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/7/08

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388 **AUG 07 2007**
City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

API No. 15 - 125-31,040 -00-00
County: MONTGOMERY
SW SW SW Sec. 27 Twp. 31 S. R. 17 East West
360 feet from S N (circle one) Line of Section
550 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FLANDERS Well #: 13-27
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 823 Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1055.6
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/15/06</u>	<u>6/16/06</u>	<u>12/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan **NH 8/27/08**
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

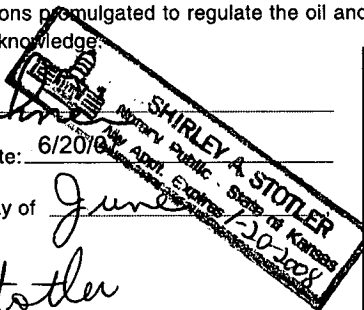
Title: OFFICE MANAGER Date: 6/20/06

Subscribed and sworn to before me this 22nd day of June

20 07

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
JUN 25 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: FLANDERS Well #: 13-27
 Sec. 27 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION LITHO DENSITY/ NEUTRON,
 DUAL INDUCTON SFL/GR LOG, GAMMA RAY/
 NEUTRON/ CCL**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

KCC
AUG 07 2007
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.7	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	964-968	250 GAL HCL 15% 6,000# 20/40 SAND	964-968
4	596-600, 608-610, 666-668, 696-701	250 GAL HCL 15% 10,000# 20/40 SAND	596-701
4	516-520, 540-546, 568-570	250 GAL HCL 15% 8,000# 20/40 SAND	516-570

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/4/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

10.4 87

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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JUN 25 2007

CONSERVATION DIVISION
 WICHITA, KS

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/15/06 6/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC
AUG 03 2006
CONFIDENTIAL

API No. 15 - 125-31,040 -00 -00

County: MONTGOMERY

SW SW SW Sec. 27 Twp. 31 S. R. 17 East West

360 feet from (S) N (circle one) Line of Section

550 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FLANDERS Well #: 13-27

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: 823 Kelly Bushing: _____

Total Depth: 1080 Plug Back Total Depth: 1055.6

Amount of Surface Pipe Set and Cemented at 21.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AH IINH 8-27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbis

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-3-06

Subscribed and sworn to before me this 3rd day of August

20 06
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Exp. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 07 2006

KCC WICHITA

Operator Name: COLT ENERGY, INC

Lease Name: FLANDERS

Well #: 13-27

Sec. 27 Twp. 31 S. R. 17 East West

County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION LITHO DENSITY/
NEUTRON

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.7	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3	S 27	T 31	R 17
API #:	15-125-31040-0000	Location: SW-SW-SW		
Operator: Colt Energy Inc.		County: Montgomery		
Address: P.O Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	13-27	Lease Name:	Flanders	Depth	Oz.	Orifice	flow - MCF
Location:	360 ft. from S	Line		270	No Flow		
	550 ft. from W	Line		280	Gas Check the Same		
Spud Date:	6/15/2006			305	Gas Check the Same		
Date Completed:	6/16/2006	TD:	1080'	330	Gas Check the Same		
Driller: Joe Chapulek				355	Gas Check the Same		
Casing Record	Surface	Production		380	Gas Check the Same		
Hole Size	12 1/4"	6 3/4"		4085	Gas Check the Same		
Casing Size	8 5/8"			430	Gas Check the Same		
Weight	26 #			455	3	3/8	6.18
Setting Depth	21'7"			480	2 1/2	3/8	5.64
Cement Type	Portland			505	Gas Check the Same		
				530	2	3/8	5.05
				555	5	3/8	7.98
Sacks	6			580	Gas Check the Same		
Feet of Casing	21'7"			605	6	3/8	8.74
				630	5 1/2	3/8	8.37
Notes:				655	Gas Check the Same		
				680	Gas Check the Same		
				705	6	3/8	8.74
				730	Gas Check the Same		
				755	8	1 1/4	124
				780	8 1/2	1 1/4	128
				805	8	1 1/4	124
				830	Gas Check the Same		
				880	9	1 1/4	132
				905	7	1 1/4	116
				943	Gas Check the Same		
				955	6	1 1/4	107
				970	5	1 1/2	156
				980	Gas Check the Same		
				1005	4	1 1/2	193
				1080	3	1 1/2	121

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	28	44	sand	131	146	lime
1	9	clay	44	46	lime	146	164	shale
9	17	lime	46	63	sand	164	166	Black shale
17	21'7"	shale	63	99	lime	166	215	shale
21'7"	28	shale	99	131	shale	215	217	coal

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Operator: Colt Energy Inc.			Lease Name: Flanders			Well # 13-27			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
217	227	shale	583	597	shale		1080	Total Depth	
227	246	Altamont lime	597	599	lime				
246	252	shale	599	600	shale				
252	257	sand	600	601	Black shale				
257	266	lime	601	602	Crowburg black coal				
266	272	sand	602	608	shale				
272	278	lime	608	612	sand				
278	279	shale	612	635	shale				
279	282	lime	635	640	Black shale				
282	288	shale	640	642	Mineral coal				
288	289	Black shale	642	657	shale				
289	339	Weisar sand	657	667	sand				
336		add water	667	671	shale				
339	357	shale	671	698	sand				
357	381	sand	698	701	shale				
381	403	shale	701	702	Tebo coal				
403	424	Pawnee lime	702	707	shale				
424	425	shale	707	860	sand				
425	433	Anna Black shale	742		odor				
433	434	coal	860	861	coal				
434	444	shale	861	888	shale				
444	490	Peru sand	888	890	coal				
490	516	Oswego lime	890	897	shale				
516	519	Summit shale	897	902.5	Black shale				
519	523	Black shale	902.5	904	Rowe coal				
523	541	B.J.C. lime	904	923	shale				
541	542	shale	923	927	Black shale				
542	548	Excello black shale	927	938	shale				
548	549	Mulky coal	938	939	Neutral coal				
549	550	shale	939	956	Black shale				
550	554	lime	956	968	shale				
554	570	shale	968	969	Riverton coal				
570	572	Iron Post coal	969	978	Black shale				
572	582	shale	978	984	Mississippi chat				
582	583	BVR coal	984	1080	Mississippi lime				

Notes: 06LF-061506-R3-059-Flanders 13-27-Colt

*Keep Drilling - We're Willing!*RECEIVED
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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 AUG 03 2005
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TICKET NUMBER 10151
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-06	1828	Flanders 13-27				Montgomery
CUSTOMER COIT Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE Ks.			441	Larry		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER PBTD 1052'
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 34 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 450 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig into 4 1/2" casing. Break circulation with 20 Bbls water.
 Pumped 10 Bbls Gel Flush, 20 Bbls Metasilicate Preflush, 8 Bbls Open water.
 Mixed 110 sks Thick Set cement w/ 8" P/SK of KOI-SEAL or 13.4 lb P/GAL (yield 1.20)
 Shut down - washout pump lines - Release Plug - Displace Plug with 16 1/2 Bbls water.
 Final pumping @ 450 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing w/ O.P.S.I. - Good cement returns to surface with 7 Bbl slurry
 Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 sks	Thick Set cement	14.65	1611.50
1110 A	900 lbs	KOI-SEAL 8" P/SK	.36	324.00
1118 A	200 lbs	Gel Flush	.14	28.00
1102	80 lbs	CACL2	.64	51.20
1111 A	100 lbs	Metasilicate Preflush	1.65	165.00
5407A	6.05 Ton	40 miles - Bulk Trk.	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3399.80
			SALES TAX 5.3%	117.64
			ESTIMATED TOTAL	3517.44

2006316

AUTHORIZATION _____

TITLE _____

DATE _____

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AUG 07 2005

KCC WICHITA

08/03/06

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
AUG 03 2006
CONFIDENTIAL

ATTN: Elizabeth

Re: Flanders 13-27

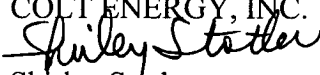
Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,040
Flanders 13-27

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 07 2006
KCC WICHITA