

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

8/3/08

Form ACO-1  
September 1999  
Form Must Be Typed

**AMENDED**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/21/06    6/22/06    10/25/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 125-31,041 -00-00  
County: MONTGOMERY  
   NW NW NW Sec. 20 Twp. 33 S. R. 17  East  West  
385 feet from S /  N (circle one) Line of Section  
425 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WHITESIDE Well #: 4-20  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: 759 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1030 Plug Back Total Depth: 1013.5  
Amount of Surface Pipe Set and Cemented at 36 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1030  
feet depth to SURFACE w/ 105 sx cmt.

**Drilling Fluid Management Plan** DH 8/27/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 18th day of July  
2007  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 20 2007**

Operator Name: COLT ENERGY, INC Lease Name: WHITESIDE Well #: 4-20  
 Sec. 20 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED                  DENSITY/ NEUTRON, GAMMA RAY/NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	36	CLASS A	50	
PRODUCTION	6 3/4	4 1/2	10.5	1013.5	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	860-862,921-925	250 GAL 15% HCL 75SXS 20/40 SAND	860-925
4	449-452,480-484,504-507,592-596,653-657.728-730	250 GAL 15% HCL 75SXS 20/40 SAND	449-730

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11/2/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		0	60.8	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

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**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC **KCC**  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749 **AUG 03 2006**  
Purchaser: ONE OK **CONFIDENTIAL**  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/21/06 6/22/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,041-00-60  
County: MONTGOMERY  
\_\_\_\_\_ NW \_\_\_\_\_ NW \_\_\_\_\_ NW Sec. 20 Twp. 33 S. R. 17  East  West  
385 feet from S /  (circle one) Line of Section  
425 feet from E /  (circle one) Line of Section

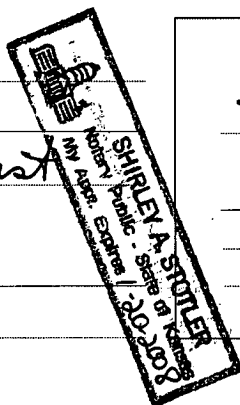
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) SW  
Lease Name: WHITESIDE Well #: 4-20  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: 759 Kelly Bushing: \_\_\_\_\_  
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feet depth to SURFACE w/ 105 sx cmt.

**Drilling Fluid Management Plan** AITI NH 8-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
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Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 8-3-06  
Subscribed and sworn to before me this 3<sup>rd</sup> day of August  
20 06  
Notary Public: Shirley A Stoller  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 07 2006**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: WHITESIDE Well #: 4-20 AUG 03 2006  
 Sec. 20 Twp. 33 S. R. 17  East  West County: MONTGOMERY **CONFIDENTIAL**

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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**AUG 07 2006**  
**KCC WICHITA**

**Well Refined Drilling Company, Inc.**  
 4230 Douglas Road Thayer, Kansas 66776  
 Contractor License # 33072  
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC  
 AUG 03 2006  
 CONFIDENTIAL

HAVE RIG  
 RIG #3  
 WILL DIG

Rig #:	3	S20	T35	R17
API #:	15-125-31041-0000	Location: NW,NW,NW		
Operator:	Colt Energy Inc.	County: Montgomery		
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests			
Well #:	4-20	Lease Name:	Whiteside	Depth	Oz.	Orifice	flow - MCF
Location:	385	ft. from N	Line	230	15	1/2"	24.5
	425	ft. from W	Line	255	9	3/4"	42.5
Spud Date:	6/21/2006			305	Gas Check Same		
Date Completed:	6/22/2006			330	Gas Check Same		
Driller:	Joe Chaloupek			355	Gas Check Same		
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		380	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		405	7	1/2"	37.4
Casing Size	8 5/8"			430	8	1/2"	40
Weight	26 #			455	9	3/4"	42.5
Setting Depth	36			480	8	3/4"	40
Cement Type	Service Co.	Consolidated		505	13 1/2	3/4"	52
Sacks	50			530	14 1/2"	3/4"	54
Feet of Casing	36			555	Gas Check Same		
				605	3	1"	44.7
Notes:				630	Gas Check Same		
				655	2	1"	36.5
				730	3	1"	44.7
				755	Gas Check Same		
				780	Gas Check Same		
				805	Gas Check Same		
				855	2	1"	36.5
				930	3	1"	44.7
				955	6	1"	63.3
				976	Gas Check Same		
				980	Gas Check Same		

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	170	172	blk shale	350	351	shale
1	28	clay	172	173	shale	351	357	Anna blk shale
28	63	shale	173	175	lime	357	359	Lexington coal
63	65	blk shale	175	181	shale	359	374	shale
65	114	shale	181	184	sand	374	420	sand
114	116	blk shale	184	186	shale	420	449	Oswego lime
116	121	shale	186	290	Weiser sand	449	450	shale
121	143	Altamont lime	290	321	shale	450	455	blk shale
143	160	shale	321	323	lime	455	479	lime
160	169	lime	323	330	shale	455	458	odor
169	170	shale	330	350	Pawnee lime	479	480	shale

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 KCC WICHITA

Top	Formation	Top	Bottom	Formation	Top	Bottom	Formation
480	484	Excello blk shale	697	702	shale		
484	485	Mulky coal	702	703	Tebo coal		
485	493	lime	703	705	shale		
493	494	shale	705	723	sand		
494	497	blk shale	723	729	shale		
497	503	shale	729	731	Weir coal		
503	506	blk shale	731	740	shale		
506	508	Ironpost coal	740	743	blk shale		
508	527	shale	743	745	shale		
527	531	sand	745	784	LBV sand		
531	550	shale	784	808	shale		
550	553	sand	808	810	sand		
553	556	shale	810	811	shale		
556	560	lime	811	818	blk shale		
560	561	shale	818	820	coal		
561	564	blk shale	820	838	shale		
564	570	shale	838	843	blk shale		
570	576	sand	843	873	shale		
576	582	shale	873	875	blk shale		
582	585	blk shale	875	883	shale		
585	588	shale	883	897	blk shale		
588	589	lime	897	898	shale		
589	594	shale	898	900	sand		
594	595	coal	900	905	shale		
595	618	shale	905	907	Rowe coal		
618	620	laminated sand	907	924	shale		
620	623	sand	924	926	Neutral coal		
623	627	shale	926	927	shale		
627	645	sand	927	928	Riverton coal		
645	657	shale	928	940	shale		
657	658	coal	940	955	Mississippi chat		
658	671	shale	955	1030	Mississippi lime		
671	692	sand	1030		Total Depth		
692	696	shale					
696	697	coal					

KCC  
 AUG 03 2006  
 CONFIDENTIAL

Notes:

06LF-062206-R3-063-Whiteside 4-20-Colt

*Keep Drilling - We're Willing!!*

RECEIVED  
 AUG 07 2006  
 KCC WICHITA

KCC

AUG 03 2005

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10198

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1828	Whiteside 4-20	20	33s	17	Montgomery

CUSTOMER  
Colt Energy

MAILING ADDRESS  
P.O. Box 388

CITY Tola STATE KS ZIP CODE

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
502	Justin		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH 1013' DRILL PIPE TUBING OTHER PBD 1010'

SLURRY WEIGHT 134 lb. SLURRY VOL 32 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 3'

DISPLACEMENT 16 Bbl. DISPLACEMENT PSI 600 PSI/1000 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.  
Pumped 15 Bbl. Gel Flush, 20 Bbl. Metasilicate, 8 Bbl. Dye water.  
Mixed 105 sks Thick Set cement w/ 8" 1 1/2" SK of KOI-SEAL at 13 1/4" 1 1/2" Gals. Shutdown - wash out pump lines  
Release Plug - Displace Plug with 16 Bbls water. Final pumping at 600 PSI - Pumped Plug to 1000 PSI  
Wait 2 minutes - Release Pressure - Float held - close casing in with OPI  
Good cement returns to surface with 7 Bbl slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	105 sks	Thick Set cement	14.65	1538.25
1110 A	850 lbs	KOI-SEAL 8" 1 1/2" SK	.36*	306.00
1118 A	300 lbs	Gel Flush	.14*	42.00
1102	80 lbs	CaCl2	.64*	51.20
1111 A	100 lbs	Metasilicate PreFlush	1.65*	165.00
5407A	5.98 Ton	40 miles - Bulk Truck	1.05	242.76
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3311.21
			SALES TAX	113.56
			ESTIMATED TOTAL	3424.77

AUTHORIZATION Witnessed by Glean

TITLE Co. Rep

DATE RECEIVED

AUG 07 2005

KCC WICHITA

08/03/06

# COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

KCC  
AUG 03 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: Whiteside 4-20

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,041  
Whiteside 4-20

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

Encl.

RECEIVED  
AUG 07 2006  
KCC WICHITA