

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

8-2-08

AMENDED

MAY 21 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/26/06 5/30/06 10/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,905-00-00
County: LABETTE
N/2 SW SW NW Sec. 12 Twp. 31 S. R. 17 East West
2240 feet from S N (circle one) Line of Section
360 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S FRIESS Well #: 5-12
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1056.75
Amount of Surface Pipe Set and Cemented at 21.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan UH 8/27/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-15-07

Subscribed and sworn to before me this 16th day of May
2007.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: S FRIESS Well #: 5-12
 Sec. 12 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON, GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: center;"> KCC AUG 02 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.1	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.75	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	549-552,573-579,608-611,633-636	250 GAL 15% HCL; 4,500# 20/40 SAND	549-636
4	675-678,746-750,817-819	250 GAL 15% HCL; 9,000# 20/40 SAND	675-819
4	902-905,909-912,966-970	250 GAL 15% HCL; 10,000# 20/40 SAND	902-970

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/1/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		2.58	5.10		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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September 1999
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Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **AUG 02 2006**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/26/06 5/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,905-00-00
County: LABETTE
N/2 SW SW NW Sec. 12 Twp. 31 S. R. 17 East West
2240 feet from S (N) (circle one) Line of Section
360 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: S FRIESS Well #: 5-12
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1056.75
Amount of Surface Pipe Set and Cemented at 21.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-2-06
Subscribed and sworn to before me this 2nd day of August
20⁰⁶
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KCC WICHITA

Operator Name: COLT ENERGY, INC

Lease Name: S FRIESS

Well #: 5-12

Sec. 12 Twp. 31 S. R. 17 East West

County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>DRILLERS LOG ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.1	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.75	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

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Rig #:	3	S 12	T 31S	R 17E
API #:	15-099-23905-00-00	Location: SW, SW, NW		
Operator: Colt Energy Inc.		County: Labette		
Address: P.O Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	5-12	Lease Name:	S. Friess	Depth	Oz.	Orifice	flow - MCF
Location:		ft. from	Line	205	2	3/8"	5.05
		ft. from	Line	380	8	3/8"	10.1
Spud Date:	5/26/2006			430	10	33/8"	11.3
Date Completed:	5/30/2006 TD: 1080 1030			480	13	3/8"	12.9
Driller: Joe Chapulek				555	20	1/2"	28
Casing Record	Surface	Production		580	18	3/4"	60.2
Hole Size	12 1/4"	6 3/4"		630	6	1"	63.3
Casing Size	8 5/8"			655	7	1"	68.3
Weight	26 #			680	Gas Check Same		
Setting Depth	21' 1"			755	14	1"	97.3
Cement Type	Portland			805	2	1 1/4"	62
Sacks	6			830	3	1 1/4"	76
Feet of Casing	21' 1"			905	Gas Check Same		
				930	2	1 1/4"	62
Rig Time	Work Performed			969	4	1 1/4"	87.8
				980	5	1 1/4"	98.1
				1080	Gas Check Same		

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	256	260	lime	456	467	shale
1	53	lime	260	286	sand	467	468	Lexington- coal
53	65	sand	286	291	shale	468	473	shale
65	84	shale	291	296	sand	473	505	sand
84	99	sand	296	307	Altamont- lime	505	510	shale
99	111	shale	307	311	sand	510	514	sand
111	144	lime	311	318	lime	514	517	lime
144	162	shale	318	331	sand	517	519	sand
130		Add Water	331	333	blk shale	519	540	Oswego- lime
162	164	blk shale	333	345	shale	540	547	Summit- shale
164	174	lime	345	363	Weiser- sand	547	555	blk shale
174	180	shale	363	381	shale	555	559	lime
180	182	blk shale	381	385	sand	559	564	sand
182	183	shale	385	417	shale	564	572	lime
183	193	lime	417	428	sand	572	574	sand
193	197	shale	428	434	shale	574	576	shale
197	206	lime	434	437	blk shale	576	577	blk shale
206	256	shale	437	456	lime	577	578	Mulky- coal

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Operator: Colt Energy Inc.			Lease Name: S. Friess			Well # 5-12		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
578	582	lime	1080		Total Depth				
582	583	shale							
583	605	coal							
605	629	shale							
629	633	lime							
633	634	shale							
634	635	blk shale							
635	643	shale							
643	645	sand							
645	646	Fleming- coal							
646	668	sand							
668	675	shale							
675	680	blk shale							
680	692	shale							
692	703	sand							
703	713	shale							
713	722	sand							
722	748	shale							
748	749	coal							
749	750	shale							
750	817	shale							
817	818	Weir- coal							
818	843	sand							
843	883	shale							
883	902	sand							
902	904	Rowe- coal							
904	909	sand							
909	910	Neutral- coal							
910	934	shale							
934	942	sand							
942	956	shale							
956	966	sand							
966	967	Riverton- coal							
967	972	shale							
972	1080	Mississippi- lime							

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Notes: 06LE-053006-R3-052-S. Friess 5-12 - Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 02 2006

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TICKET NUMBER 09850

LOCATION EVERGA

FOREMAN RICK LEONARD / TROY STANLEY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06	1828	Fresse 5-12				LANE
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" 9.5# new
 CASING DEPTH 1056 DRILL PIPE _____ TUBING _____ OTHER 1053 POTO
 SLURRY WEIGHT 13.4* SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 17.0 BW DISPLACEMENT PSI 500 ~~PSI~~ 1000 bump plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation 4/20 bbl fresh water pump 4 sks Gel-flush, 20 bbl Metasilicate pre-flush, 8 bbl DVE water. mixed 110 sks Thick set cement w/ 8" Kol-seal per hr @ 13.4* per gal yield 1.73 wash out pump & lines. shut down. Release plug. Displaced w/ 17.0 bbl fresh water. Final pumping pressure 500. Bump plug to 1000 psi. wait 2 minutes. Release pressure. float held. Shut casing in @ 0 psi. Good cement returns to surface = 7 bbl slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	110 SKS	Thick set Cement	14.65	1611.50
1110A	880**	Kol-seal 8" per/sk	.36**	316.80
1118A	200**	Gel FLUSH	.14**	28.00
1102	80**	CaCl2	.64**	51.20
1111A	100**	Metasilicate Pre flush	1.65**	165.00
5407A	6.05 tons	Ton-mileage Bulk TRK	1.05/mile	254.10
5501C	4 HRS	WATER Transport	98.00	392.00
1123	5000 Gals	CITY water	12.80/1000 Gals	64.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			sub total	3848.60
			SALES TAX	149.10
			ESTIMATED TOTAL	3997.70

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AUG 04 2006

KCC WICHITA

Thank You
 205837

6.55%

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____

08/02/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: S Friess 5-12

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,905
S Friess 5-12

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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