

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8-08-08

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**  
**AMENDED**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/11/06                      5/12/06                      11-1-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 099-23,906-00-00  
County: LABETTE  
ne \_sw\_ \_se\_ \_nw\_ Sec. 14 Twp. 31 S. R. 17  East  West  
3040 feet from S N (circle one) Line of Section  
3580 feet from E W (circle one) Line of Section

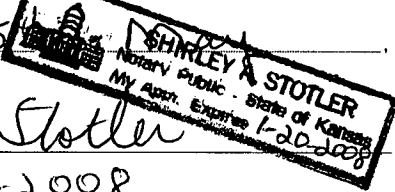
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SOUTHALL Well #: 6-14  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: --  
Total Depth: 1080 Plug Back Total Depth: 1055.4  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1080  
feet depth to SURFACE w/ 115 sx cmt.

**Drilling Fluid Management Plan** NH 8/27/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5/14/07  
Subscribed and sworn to before me this 15 day of 07  
2007.  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008




**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: SOUTHALL Well #: 6-14  
 Sec. 14 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON; GAMMA RAY/ NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: center;">  </div> <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>MAY 21 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1055.4	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	546-549,570-575,603-606,628-631	250GAL 15% HCL 8,000# 20/40 SAND	546-631
4	919-922,926-928,984-987	250GAL 15% HCL 10,000# 20/40 SAND	919-987

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>11/22/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>3.51</b>	<b>69.30</b>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK **CONFIDENTIAL**  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
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Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/11/06 5/12/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-23,906-00-00

County: LABETTE

ne sw se nw Sec. 14 Twp. 31 S. R. 17  East  West

3040 feet from  N (circle one) Line of Section

3580 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: SOUTHALL Well #: 6-14

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: --

Total Depth: 1080 Plug Back Total Depth: 1055.4

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan AH-2 NH 8-27-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 8/1/06

Subscribed and sworn to before me this 1st day of August

20 06

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2008

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

AUG 03 2006

KCC WICHITA

KCC

Operator Name: COLT ENERGY, INC Lease Name: SOUTHALL Well #: 6-14  
Sec. 14 Twp. 31 S. R. 17 [x] East [ ] West County: LABETTE

AUG 01 2006  
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [x] No  
Cores Taken [x] Yes [ ] No  
Electric Log Run [x] Yes [ ] No (Submit Copy)  
List All E. Logs Run:  
HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON

CASING RECORD [x] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1055.4	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NOT COMPLETED AT THIS TIME		

TUBING RECORD

Size	Set At	Packer At	Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr.			
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [x] Sold [ ] Used on Lease (If vented, Submit ACO-18.)  
[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
[ ] Other (Specify)

AUG 03 2006  
KCC WICHITA

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

AUG 03 2006

**KCC WICHITA**

KCC

AUG 01 2006

CONFIDENTIAL



Rig #:	3			S14	T31	R17	
API #:	15-099-23906-0000			Location: SW,SE,NW			
Operator:	Colt Energy Inc.			County: Labette			
Address:	P.O Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	6-14	Lease Name:	Southall	Depth	Oz.	Office	flow - MCF
Location:	3040	ft. from S	Line	260	No Flow		
	3580	ft. from E	Line	255	11	3/8"	11.9
Spud Date:	5/11/2006			505	16	1"	103
Date Completed:	5/12/2006	TD:	1030	555	15	1"	101
Geologist:	Jim Stegaman		1080	580	13	1"	93.6
Casing Record	Surface	Production		605	20	1 1/4"	196
Hole Size	12 1/4"	6 3/4"		630	7	1 1/2"	184
Casing Size	8 5/8"			655	Gas Check Same		
Weight	26 #			680	Gas Check Same		
Setting Depth	21'6"			705	6	1 1/2"	170
Cement Type	Portland			780	Gas Check Same		
Sacks <sup>2</sup>	4			805	Gas Check Same		
Feet of Casing	21'6"			905	5	1 1/2"	156
Driller:	Joe Chaloupek			930	Gas Check Same		
Rig Time	Work Performed			955	Gas Check Same		
				1015	4	1 1/2"	139
				1030	Gas Check Same		

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	210	218	shale	458	459	coal
1	3	clay	218	220	blk shale	459	465	sand
3	12	lime	220	222	shale	465	481	shale
12		shale	222	223	coal	481	514	sand
0	43	lime	223	241	Mulberry shale	514	543	Oswego lime
43	75	sand	241	242	coal	543	544	shale
75	80	shale	242	246	shale	544	546	blk shale
80	106	sand	246	247	blk shale	546	551	shale
106	110	shale	247	272	lime	551	565	lime
110	140	lime	272	283	shale	565	566	shale
140	163	shale	283	295	lime	566	568	blk shale
163	164	blk shale	295	298	shale	568	569	Mulky coal
164	168	shale	298	315	lime	569	581	lime
168	186	lime	315	329	shale	581	602	shale
186	196	shale	329	407	sand	602	604	blk shale
196	202	blk shale	407	430	shale	604	606	Ironpost coal
202	205	shale	430	452	Pawnee lime	606	608	shale
205	210	lime	452	458	shale	608	615	sand

KCC

AUG 01 2006

CONFIDENTIAL

Operator: Colt Energy Inc. Lease Name: Southall Well # 6-14 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
615	628	shale						
628	629	blk shale						
629	630	Crowburg coal						
630	632	shale						
632	652	sand						
652	668	shale						
668	679	blk shale						
679	681	Mineral coal						
681	708	shale						
708	709	coal						
709	742	shale						
742	744	blk shale						
744	745	coal						
745	748	sand						
748	763	shale						
763	849	sand						
849	878	shale						
878	898	blk shale						
898	899'6"	coal						
899'6"	909	shale						
909	910	coal						
910	915	shale						
915	923	blk shale						
923	925	coal						
925	950	shale						
950	958	sand						
958	967	shale						
967	970	blk shale						
970	981	sand						
981	985	shale						
985	987	Riverton coal						
987	991	shale						
991	993	blk shale						
993	1080	Mississippi lim						
1080		Total Depth						

Notes:

06LE-051206-R3-044 Southall 6-14-Colt

AUG 03 2006

KCC WICHITA

Keep Drilling - We're Willing!

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

AUG 03 2006

KCC WICHITA  
TREATMENT REPORT & FIELD TICKET  
CEMENT

TICKET NUMBER

09938

LOCATION

Eureka

FOREMAN

Brad Butler

AUG 01 2006

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-06	1828	South A1 6-14				Labette
CUSTOMER						
COLT Energy, Inc			Gus Jones			
MAILING ADDRESS						
P.O. Box 388						
CITY		STATE	ZIP CODE			
Tola		Ks				
TRUCK #		DRIVER		TRUCK #		DRIVER
446		Scott				
479		Calin				
452-T63		Larry				

JOB TYPE Leads/Tugs HOLE SIZE 6 3/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" - 116 lb  
 CASING DEPTH 1055' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1052'  
 SLURRY WEIGHT 13.4 lb SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16 1/4 Bbls DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 25 Bbls fresh water.  
 Pumped 10 Bbl Gel Flush, 5 Bbl water, 20 Bbl Metasilicate. Pre flush, Pumped fresh water to bring Gel around  
 To surface. To condition hole. Pumped 8 Bbls Dry water Ahead.  
 Mixed 115 SKs Thick Set cement w/ 8" P/SK of K01-SEAL & 13" 1/2 P/GM (yid 1.75)  
 Shut down - washout pump lines - Release Plug - Displace Plug with 16 1/4 Bbls water  
 Final pump log 600 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure -  
 Float Hold - close casing in with 0 PSI - Good cement returns to surface w/ 8 Bbl slurry  
 Job complete - Tool down

"Thankyou"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	115 SKs	Thick Set cement	14.65	1684.75
1110 A	900 lbs	K01-SEAL 8" P/SK	.36	324.00
1118 A	200 lbs	Gel Flush	.14	28.00
1102	80 lbs	CaCl2	.64	51.20
1111 A	100 lbs	Metasilicate	1.65	165.00
5407A	6.33 Ton	40 miles - Bulk TIR	1.05	265.86
5501C	5 Hrs	Water Transport	98.00	490.00
1123	4000 Gal	City water	12.80	51.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	4026.01
			SALES TAX 6.5%	153.59
			ESTIMATED TOTAL	4179.60

205394

AUTHORIZATION Witnessed by Glenn

TITLE CO. Rep

DATE

4179.54

08/01/08

# COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

KCC  
AUG 01 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

AUG 03 2006  
KCC WICHITA

Re: Southall 6-14

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,906  
Southall 6-14

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

Encl.