

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8-2-08

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **AUG 01 2006**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/30/06</u>	<u>5/31/06</u>	<u>8/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,908 ~00-00
County: LABETTE
C sw NE Sec. 13 Twp. 31 S. R. 17 East West
3300 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E WAGNER Well #: 7-13
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 922 Kelly Bushing: --
Total Depth: 1105 Plug Back Total Depth: 1098.4
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1105
feet depth to SURFACE w/ 115 sx cmt.

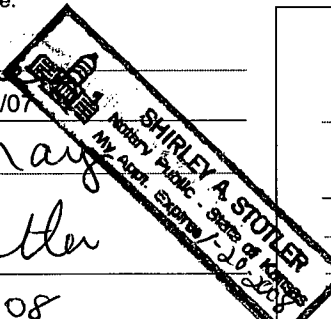
Drilling Fluid Management Plan W 8/27/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5/15/07
Subscribed and sworn to before me this 16th day of May
20⁰⁷
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 7-13
 Sec. 13 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON, GAMMA RAY/NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION KCC AUG 02 2006 CONFIDENTIAL </div> <div style="text-align: right;"> MAY 21 2007 CONSERVATION DIVISION WICHITA, KS </div>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.5	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1098.4	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	921-924,927-930,983-986	250 GAL 15% HCL; 10,000# 20/40 SAND	921-986
4	592-598,628-631,652-655,694-697	250GAL 15% HCL; 3,000# 20/40 SAND	592-697

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/21/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15.2	68		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/30/06 5/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,908-00-00
County: LABETTE
C sw NE Sec. 13 Twp. 31 S. R. 17 East West
3300 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E WAGNER Well #: 7-13
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 922 Kelly Bushing: --
Total Depth: 1105 Plug Back Total Depth: 1098.4
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1105
feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/2/06
Subscribed and sworn to before me this 2nd day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Exp. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 04 2006
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 7-13
 Sec. 13 Twp. 31 S. R. 17 East West County: LABETTE **AUG 02 2006**

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON, GAMMA RAY/NEUTRON		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.5	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1098.4	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	921-924,927-930,983-986	NOT COMPLETED AT THIS TIME	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
AUG 04 2006
KCC WICHITA

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 AUG 02 2006
 CONFIDENTIAL

Rig #:	3	S 13 T 31S R 17E
API #:	15-099-23908-00-00	Location: S, SW, NE
Operator:	Colt Energy Inc.	County: Labette
Address:	P.O Box 388 Iola, Ks 66749	



			Gas Tests			
Well #:	Lease Name:	E. Wagner	Depth	Oz.	Orifice	flow - MCF
Location:	3300 ft. from S	Line	230			No Flow
	1980 ft. from E	Line	280			No Flow
Spud Date:	5/30/2006		380	2	3/8"	5.05
Date Completed:	5/31/2006	TD: 1105	455	8	3/8"	10.1
Driller:	Joe Chapulek		480	10	3/4"	44.8
Casing Record	Surface	Production	505	10	1"	81.6
Hole Size	12 1/4"	6 3/4"	530	Gas Check Same		
Casing Size	8 5/8"		555	11	1"	85.9
Weight	26 #		580	Gas Check Same		
Setting Depth	21' 5"		605	10	1 1/4"	138
Cement Type	Portland		630	12	1 1/4"	152
Sacks	6		655	Gas Check Same		
Feet of Casing	21' 5"		680	11	1 1/4"	145
			705	Gas Check Same		
Rig Time	Work Performed		730	9	1 1/4"	132
			755	Gas Check Same		
			780	Gas Check Same		
			805	Gas Check Same		
			830	Gas Check Same		
			905	8	1 1/4"	124
			930	Gas Check Same		
			955	Gas Check Same		
			980	Gas Check Same		
			986	6	1 1/4"	107
			1030	6.5	1"	369
			1055	6	1"	353
			1080	5	1"	319
			1105	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	224	226	blk shale	413	448	shale
1	3	clay	226	243	shale	448	473	lime
3	47	lime	243	245	lime	473	474	shale
47	50	shale	245	261	shale	474	476	blk shale
50	76	sand	261	263	blk shale	476	478	Lexington- coal
76	78	shale	263	291	lime	478	485	shale
78	107	sand	291	296	shale	485	486	coal
107	115	shale	296	299	lime	486	493	shale
115	148	lime	299	301	shale	493	495	sand
148	190	shale	301	310	lime	495	497	Laminated sand
190	200	lime	310	313	shale	497	553	sand
200	203	shale	313	315	blk shale	553	565	lime
203	205	blk shale	315	326	lime	565	573	shale
205	210	shale	326	328	shale	570		Add Water
210	214	blk shale	328	329	lime	573	590	Summit- lime
214	217	shale	329	347	shale	590	593	shale
217	219	lime	347	413	sand	593	595	blk shale
219	224	shale	370	372	Odor			

RECEIVED
 AUG 04 2006
 KCC WICHITA

KCC
 AUG 02 2006
 CONFIDENTIAL

Operator: Colt Energy Inc.			Lease Name: E. Wagner			Well # 7-13			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
595	601	lime	935	936	shale				
601	628	shale	936	938	blk shale				
628	630	Iron Post- coal	938	946	shale				
630	633	shale	946	958	sand				
633	635	blk shale	958	964	shale				
635	653	shale	964	982	sand				
653	654	coal	982	984	coal				
654	656	shale	984	989	shale				
656	666	sand	989	1105	Mississippi- lime				
666	667	Crowburg- coal	1105		Total Depth				
667	673	shale							
673	674	sand							
674	681	blk shale							
681	694	shale							
694	695	Mineral- coal							
695	756	shale							
756	757	coal							
757	780	sand							
780	787	shale							
787	792	blk shale							
792	799	sand							
799	813	shale							
813	814	Wier- coal							
814	817	shale							
817	818	coal							
818	838	shale							
838	850	sand							
850	906	shale							
906	915	sand							
915	916	shale							
916	918	Rowe- coal							
918	921	shale							
921	922	Neutral- coal							
922	931	shale							
931	935	sand							

Notes: 06LE-053106-R3-053-E. Wagner 7-13 - Colt

Keep Drilling - We're Willing!

RECEIVED
 AUG 04 2006
 KCC WICHITA

KCC

AUG 02 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10055

LOCATION EUREKA

FOREMAN RICK LEDFORD

TROY STRICKLER

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	1828	Wagner 7-13				LABETTE
CUSTOMER <u>COAL ENERGY</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			445	TROY		
CITY <u>IOLA</u>			502	Kyle		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1095 DRILL PIPE _____ TUBING _____ OTHER 1092 PB 50
 SLURRY WEIGHT 13.4# SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 17.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING: Rig up to 4 1/2 casing. Break circulation w/ 20 bbl fresh water. pump 4 sks Gel flush, 20 bbl metasilicate pre flush, 7 bbl dye water. Mixed 115 sks Thickset cement w/ 8" Kol-seal pre/sk @ 13.4# per gal yield 1.23. Wash out pump & lines. Shut down. Release plug. Displace w/ 17.4 bbl fresh water. final pumping pressure 600 PSI. Pump plug to 1100 PSI. wait 2 minutes. Release pressure. Float held. Shut casing in at 0 PSI. Good cement return to surface = 7 bbl slurry. Job Complete. Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	115 sks	Thick set Cement	14.65	1684.75
1110A	920#	Kol-seal 8" pre/sk	.36#	331.20
1118A	200#	Gel Flush	.14#	28.00
1102	80#	CaCl2	.64#	51.20
1111A	100#	Metasilicate PRE FLUSH	1.65#	165.00
5407A	63 ton	Tan-mileage Bulk TRK	1.05	264.60
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED AUG 04 2006 KCC WICHITA				
			6.5%	SALES TAX
				ESTIMATED TOTAL
				3490.75
				150.65
				3641.40

AUTHORIZATION witnessed by Glenn TITLE _____ DATE _____

005982

08/02/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: E. Wagner 7-13

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,908
E Wagner 7-13

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 04 2006
KCC WICHITA