

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8-2-08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388 **AUG 02 2006**
City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5/19/06</u>	<u>5/22/06</u>	<u>11/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,909-0050

County: LABETTE

SE SW NW Sec. 24 Twp. 31 S. R. 17 East West

3030 feet from (S) / N (circle one) Line of Section

990 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: E WAGNER Well #: 5-24

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 880 Kelly Bushing: --

Total Depth: 1080 Plug Back Total Depth: 1056.45

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

NA 8/27/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

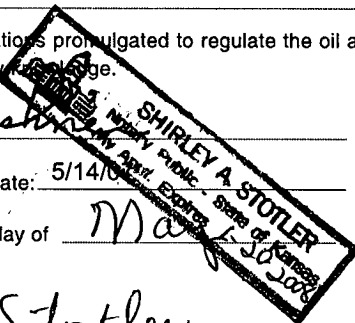
Title: OFFICE MANAGER Date: 5/14/06

Subscribed and sworn to before me this 16th day of May

2007

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 5-24
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE

KCC

AUG 02 2006

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED DENSITY
 /NEUTRON,GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.45	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	498-501,522-528,556-560	250GAL 15% HCL	498-560
		9,000# 20/40 SAND	
4	582-585,626-629,689-693	250GAL 15% HCL	582-693
		10,000# 20/40 SAND	
4	877-879,885-887,942-945	250GAL 15% HCL; 6,900# 20/40 SAND	877-945

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12/8/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2.57	67.58		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/19/06 5/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,909-00-00
County: LABETTE
SE SW NW Sec. 24 Twp. 31 S. R. 17 East West
3030 feet from S N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

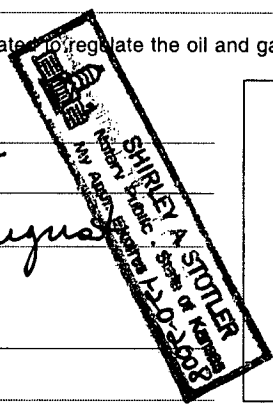
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E WAGNER Well #: 5-24
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 880 Kelly Bushing: --
Total Depth: 1080 Plug Back Total Depth: 1056.45
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/1/06
Subscribed and sworn to before me this 1st day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 5-24 AUG 02 '76
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.45	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3	S 24	T 31S	R 17E
API #:	15-099-23909-00-00	Location: SE, SW, NW		
Operator:	Colt Energy Inc.	County: Labette		
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests		
Well #:	Lease Name:		Depth	Oz.	Orifice	flow - MCF
5-24	E. Wagner		205	13	3/4"	51.4
	3030 ft. from S Line		305	19	3/4"	61.9
	990 ft. from W Line		430	15	1"	101
Spud Date:	5/19/2006		480	Gas Check Same		
Date Completed:	5/22/2006	TD: 1080	505	21	1"	118
Driller:	Joe Chapulek		530	9	1 1/4"	132
Casing Record	Surface	Production	580	7	1 1/4"	116
Hole Size	12 1/4"	6 3/4"	605	11	1 1/4"	145
Casing Size	8 5/8"		630	10	1 1/4"	138
Weight	26 #		705	7	1 1/2"	184
Setting Depth	21' 6"		730	8	1 1/2"	197
Cement Type	Portland		780	10	1 1/2"	220
Sacks	6		855	9	1 1/2"	209
Feet of Casing	21' 6"		880	12	1 1/2"	241
Rig Time	Work Performed		905	Gas Check Same		
			948	10	1 1/2"	220
			955	9	1/2"	209
			980	Gas Check Same		
			1080	6	1 1/2"	170

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	187	189	lime	391	412	lime
1	5	clay	189	207	shale	412	414	shale
5	11	lime	207	228	lime	414	420	blk shale
11	13	shale	228	238	shale	420	421	coal
13	17	lime	238	241	lime	421	464	shale
17	21' 6"	shale	241	245	shale	464	466	lime
21' 6"	64	shale	245	254	lime	466	468	shale
64	98	lime	254	256	shale	468	496	lime
98	138	shale	256	258	blk shale	496	497	shale
138	147	lime	258	260	shale	497	499	blk shale
147	150	shale	260	268	lime	499	500	shale
150	154	Hushpuckney- blk shale	268	269	shale	500	521	lime
154	168	shale	269	271	lime	521	523	shale
168	170	lime	271	359	sand	523	528	blk shale
170	175	shale	330		Add Water	528	529	Mulky- coal
175	180	blk shale	359	388	shale	529	530	shale
180	181	coal	388	390	blk shale	530	534	lime
181	187	shale	390	391	shale	534	559	shale

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KCC WICHITA

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
559	560	Iron Post- coal						
560	580	shale						
580	582	lime						
582	584	blk shale						
584	585	Crowburg- coal						
585	593	shale						
593	607	Cattleman- sand						
607	628	shale						
628	629	Mineral- coal						
629	693	shale						
693	694	coal						
694	703	shale						
703	836	sand						
836	839	shale						
839	857	sand						
857	876	shale						
876	878	blk shale						
878	879	coal						
879	892	shale						
892	893	coal						
893	912	shale						
912	920	sand						
920	936	shale						
936	944	sand						
944	946	coal						
946	948	shale						
948	952	blk shale						
952	1080	Mississippi- lime						
1080		Total Depth						

KCC
AUG 02 2006
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Notes: 06LE-052206-R3-047-E. Wagner 5-24 - Colt

Keep Drilling - We're Willing !!

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KCC WICHITA

KCC

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

AUG 02 2006

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET

CEMENT

TICKET NUMBER 09989

LOCATION Eureka

FOREMAN Brad Buttr

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-23-06	1828	F. Wagner 5-24				Lafayette	
CUSTOMER			Gas Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				446	Scott		
CITY				441	Larry		
STATE							
ZIP CODE							
TOIA		KS.					

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1065' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb.
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER PBTD 10.53'
 SLURRY WEIGHT 134 lb SLURRY VOL 35 Bbl. WATER gal/sk 8.0 CEMENT LEFT IN CASING 3'
 DISPLACEMENT 16.3 Bbls. DISPLACEMENT PSI 600 ~~PSI~~ 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break circulation w/ 20 Bbls water.
Pumped 10 Bbl. Gel Flush, 20 Bbl. Metasilicate Preflush, 7 Bbl. Dry water
Mixed 11.5 SKs Thick Set cement w/ 8" PPSK of KOL-SEAL @ 134 lb PPGM. (Yield 1.73)
Shutdown - washout pump lines - Release Plug - Displace Plug with 16 1/2 Bbls water.
Final pumping @ 600 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Hold - close casing in with 0 PSI - Good cement returns to surface w/ 8 Bbl. slurry
Job complete - Teer down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	115 SKs.	Thick Set cement	14.65	1684.75
1110A	900 lbs	KOL-SEAL 8" PPSK	.36 *	324.00
1118A	200 lbs	Gel Flush	.14 *	28.00
1102	80 lbs	CaCl2	.64 *	51.20
1111A	100 lbs	Metasilicate Preflush	1.65 *	165.00
5407A	6.32 Ton	40 miles - Bulk Tr. R.	1.05	265.44
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3484.39
			6.557 - SALES TAX	150.18
			ESTIMATED TOTAL	3634.57

AUTHORIZATION Witnessed by Glenn

TITLE CO. Rep.

DATE RECEIVED

AUG 04 2006

KCC WICHITA

COLT ENERGY, INC.

08/01/08

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: E. Wagner 5-24

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23909
E Wagner 5-24

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,

COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 04 2006
KCC WICHITA