

MAY 2 1 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL ORIGINAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

Operator: License # 5150  
Name: COLT ENERGY, INC **KCC**  
Address: P O BOX 388 **AUG 01 2006**  
City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/22/06	5/23/06	11/2/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,910-00-00

County: LABETTE

500 feet from S (circle one) Line of Section

1320 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: E WAGNER Well #: 14-24

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 875 Kelly Bushing: --

Total Depth: 1080 Plug Back Total Depth: 1056.3

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan NH 8/27/08

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5/15/07

Subscribed and sworn to before me this 16 day of May

2007

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2008

**KCC Office Use ONLY**

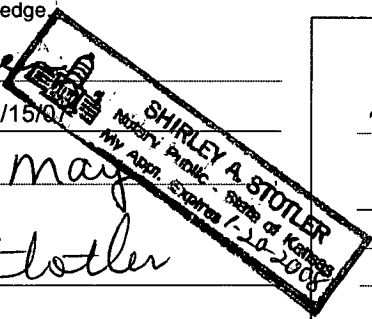
Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 14-24  
 Sec. 24 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON; GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

**KCC**

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 KANSAS CORPORATION CONSERVATION

AUG 01 2006

MAY 21 2007

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	20.5	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.3	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	876-878,884-886,938-941	250 GAL 15% HCL; 10,000# 20/40 SAND	876-941
4	594-597,635-638,710-713,716-718	250 GAL 15% HCL; 8,000# 20/40 SAND	594-718
4	506-512,532-538,562-569	250 GAL 15% HCL; 10,000# 20/40 SAND	506-569

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>12/8/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		7.4	60.10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
 Name: COLT ENERGY, INC **KCC**  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749 **AUG 11 2006**  
 Purchaser: ONE OK **CONFIDENTIAL**  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: WELL REFINED DRILLING CO., INC  
 License: 33072  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 5/22/06 5/23/06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 099-23,910-00-00  
 County: LABETTE  
 \_\_\_\_\_ S/2\_ S/2\_ SW Sec. 24 Twp. 31 S. R. 17  East  West  
500 feet from (S) N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW (SW)  
 Lease Name: E WAGNER Well #: 14-24  
 Field Name: COFFEYVILLE - CHERRYVALE  
 Producing Formation: PENNSYLVANIAN COALS  
 Elevation: Ground: 875 Kelly Bushing: --  
 Total Depth: 1080 Plug Back Total Depth: 1056.3  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1080  
 feet depth to SURFACE w/ 115 sx cmt.  
**Drilling Fluid Management Plan** AH II NH 8 278  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 8/1/06  
 Subscribed and sworn to before me this 1st day of August,  
 2006.  
 Notary Public: Shirley A. Stotler  
 Date Commission Expires: 1-20-2008

**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 04 2006**

**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: E WAGNER Well #: 14-24 AUG 01 2006  
Sec. 24 Twp. 31 S. R. 17 [x] East [ ] West County: LABETTE

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No  
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [x] Yes [ ] No

Electric Log Run [x] Yes [ ] No  
(Submit Copy)

List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [ ] Sample  
Name Top Datum

DRILLERS LOG ATTACHED

HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON

CASING RECORD [x] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	20.5	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.3	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD

Size	Set At	Packer At	Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Submit ACO-18.) [ ] Other (Specify)

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AUG 04 2006

KCC WICHITA

KCC

AUG 01 2006

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Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 -  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

HAVE RIG  
 RIG #3  
 WILL DIG

Rig #:	3	S 24 T 31S R 17E
API #:	15-099-23910-00-00	Location: S2, S2, SW
Operator:	Colt Energy Inc.	County: Labette
Address:	P.O. Box 388	

			Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF
14-24	E. Wagner	255			No Flow
500 ft. from	Line	280			No Flow
1320 ft. from	Line	305			No Flow
Spud Date:	5/22/2006	405			No Flow
Date Completed:	5/23/2006 TD: 1080	455			No Flow
Driller:	Joe Chapulek	480			No Flow
Casing Record	Surface	480			No Flow
Hole Size	12 1/4"	530	3	3/8"	6.18
Casing Size	8 5/8"	555	23	1/2"	30
Weight	26 #	580	5	3/4"	31.6
Setting Depth	20' 5"	605			Gas Check Same
Cement Type	Portland	655	6	3/4"	34.7
Sacks	6	680			Gas Check Same
Feet of Casing	20' 5"	705			Gas Check Same
		755	5	3/4"	31.6
Rig Time	Work Performed	805	6	3/4"	34.7
		880	5	3/4"	31.6
		930			Gas Check Same
		949			Gas Check Same
		955			Gas Check Same
		980			Gas Check Same
		1005			Gas Check Same
		1030			Gas Check Same
		1080			Gas Check Same

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	368	396	shale	543	565	shale
1	5	clay	396	419	Pawnee- lime	565	566	Iron Post- coal
5	11	lime	419	420	shale	566	581	shale
11	13	shale	420	422	blk shale	581	586	lime
13	17	lime	422	473	shale	586	591	shale
17	33	shale	473	504	lime	591	593	coal
33	52	sand	477	480	Oil Odor	593	602	shale
52	64	shale	504	506	shale	602	607	Cattleman- sand
64	103	lime	506	510	blk shale			Oil Odor
103	148	shale	510	513	shale	607	610	lime
148	153	lime	513	517	lime	610	633	shale
153	243	shale	517	520	shale	633	634	Mineral- coal
243	256	Altamont- lime	520	532	lime	634	648	shale
256	257	shale	532	533	shale	648	653	sand
257	259	blk shale	533	534	blk shale	653	662	shale
259	263	shale	534	535	coal	662	671	sand
263	274	lime	535	539	shale	671	674	shale
274	368	Weiser- sand	539	543	lime	674	675	blk shale

RECEIVED

AUG 04 2006  
 KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

AUG 01 2006

TICKET NUMBER 09997  
 LOCATION Faceka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-06	1828	E. Wagner 14-24				Labette
CUSTOMER Colt Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE KS.			502	Kyle		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb  
 CASING DEPTH 1056' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1053'  
 SLURRY WEIGHT 134 lb SLURRY VOL 35 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 550 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.  
Pumped 10 Bbl Gel Flush, 20 Bbl Metasilicate Pre flush, 8 Bbl Open water.  
Mixed 115 sks Thick Set cement w/ 8" x 8" of KOI-SEAL at 13.4 lb PPGAL (Yield 1.73)  
Shut down - washout pump & lines - Release Plug - Displace Plug with 16 1/2 Bbls water  
Final pumping at 550 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure  
Floater held - close casing in with OPI - Good cement return to surface w/ 8 Bbl slurry  
Job complete - Teardown

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	115 sks	Thick Set cement	14.65	1684.75
1110A	900 lbs	KOI-SEAL 8" P/SK	.36 #	324.00
1118A	200 lbs	Gel Flush	.14 *	28.00
1102	80 lbs	CaCl <sub>2</sub>	.64 *	51.20
1111A	100 lbs	Metasilicate - Pre flush	1.65 #	165.00
5407A	6.32 Ton	40 miles - Bulk Trk	1.05	265.44
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3484.39
			SALES TAX 6.55%	150.18
			ESTIMATED TOTAL	3634.57

AUTHORIZATION Witnessed by Glenn

TITLE CO. Rep

205682 RECEIVED  
 AUG 04 2006  
 KCC WICHITA

# COLT

**ENERGY, INC.**

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

08/01/06

August 1, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
AUG 01 2006  
CONFIDENTIAL

ATTN: Elizabeth

Re: E. Wagner 14-24

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-31,021  
E Wagner 14-24

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

RECEIVED  
AUG 04 2006  
KCC WICHITA

Encl.