KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 September 1999 A AMENDE

CONFIDENTIAL WELL COMPLETION FORM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 099-23,911-00-06
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	<u>se_sw_se_Sec. 24</u> Twp. 31 S. R. 17 🗸 East 🗌 West
City/State/Zip: IOLA, KS 66749 CONFIDENTIAL	500 feet from S / N (circle one) Line of Section
Purchaser: ONE OK	1740 feet from E W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE SE NW SW
Contractor: Name: WELL REFINED DRILLING CO.,INC	Lease Name: WINKLER Well #: 15-24
License: 33072	Field Name: COFFEYVILLE - CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 889 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1056.6
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.6 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1080
Operator:	feet depth to SURFACE w/ 115 sx cmt.
Well Name:	Drilling Fluid Management Plan DH 812 1108
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan D H 818 1108 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/23/06 5/24/06 12/28/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec TwpS. R
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 5/15/07	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{168}{}$ day of ${}$ May	, If Denied, Yes Date:
2007	Wireline Log Received
Notary Public: Shully & Itather	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 1/-20-2608	MAY 2 9 2007

Operator Name: CC	perator Name: COLT ENERGY, INC				DeTAR		_ Well #: _15-2	29
,		✓ East	Cour	nty: MON	ITGOMERY			
tested, time tool ope temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations g and shut-in pressure: se if gas to surface test, final geological well site	s, whether , along with	shut-in pr	essure reached	l static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Tak (Attach Additiona		☐ Yes ✓ No		\	.og Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	eological Survey	☐ Yes ☑ No		Nam	ne		Тор	Datum
Cores Taken Electric Log Run		✓ Yes No ✓ Yes No		DRI	LLERS LOG			
(Submit Copy) List All E. Logs Run						•	KCC	
_	LUTION COMI	PENSATED DE	NSITY			CONF	KCC 3 1 2006 IDENTIA	L
			G RECORE		_			
Durana of String	Size Hole	Report all strings se		suпасе, int /eight	Setting	Type of	# Sacks	Type and Percent
Purpose of String SURFACE	Drilled 12 1/4"	Set (In O.D.)		s. / Ft.	Depth 37	Cement	Used 10	Additives
PRODUCTIO	N 6 3/4	4 1/2	10.5		1014.30	THICK SET	115	

<u> </u>	. 1	ADDITION	AL CEMEN	TING / SQ	UEEZE RECOR	D	1	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sac	ks Used		Type and P	ercent Additives	
Shots Per Foot		ION RECORD - Bridge Pl Footage of Each Interval F		Эе		acture, Shot, Cement		d Depth
4	855-857,916-92	2			250GAL15%HCL 855-			
					8500# 20/4	0 SAND		
4	686-690,713-71	6,721-723			250GAL 15	% HCL10,000#	20/40 SAN	ID 686-723
TUBING RECORD	Size	Set At	Packer	r At	Liner Run	Yes No		
Date of First, Resume 10/26/06	rd Production, SWD or E	Enhr. Producing M	ethod	Flowin	g 🕢 Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat 54.6		3bls. G	as-Oil Ratio	Gravity
Disposition of Gas Vented ✓ Sold	METHOD OF (e	erf. 🗆 I	Production Inte		RI	ECEIVED
	submit ACO-18.)	Other (Sp.			- 33y Gonip.			PORATION COMMISS

CONSERVATION DIVISION WICHITA, KS



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5150	API No. 15 - 099-23,911 -00 -00
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	se _ sw _ se _ Sec. 24 _ Twp. 31 _ S. R. 17 _ \(\textstyle \text{ East } \textstyle \text{ West } \)
City/State/Zip: IOLA, KS 66749 AUG U 1 2003	500 feet from S/ N (circle one) Line of Section
Purchaser: ONE OK GOWEIDEALTIA	1740 feet from W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE (SE) NW SW
Contractor: Name: WELL REFINED DRILLING CO.,INC	Lease Name: WINKLER Well #: 15-24
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Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.6 Feet
Gas ENHR _ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1080
Operator:	feet depth to SURFACE w/ 115 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II VH 8-2708 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/23/06 5/24/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to repute therein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Lennis Hershne 3/1/06	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 8/1/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 1 are day of Cuguest	If Denied, Yes Date:
20.06	Wireline Log Received
O'Va, (v) to the	Geologist Report Received RECEIVED
Notary Public:	UIC Distribution AUG 0 4 2006
Date Commission Expires: 17-20-2008	KCC WICHITA

KCC

AUG 0 1 2005

Operator Name: COL	T ENERGY, IN	С		Leas	e Name: V	VINKLER		. Well #: 15-2	24
Sec. 24 Twp. 31			West	Coun	ty: LABE	TTE	La Laterina		CONFIDENTIA
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut- es if gas to	in pressures, surface test, a	whether salong with	shut-in pre	ssure reached	static level, hydros	static pressure	es, bottom hole
Drill Stem Tests Taker (Attach Additional S		Ye	s 🗸 No		√ Lo	og Format	ion (Top), Depth ar	nd Datum	Sample
Samples Sent to Geol	logical Survey	Ye	s 🗸 No		Name	9		Тор	Datum
Cores Taken ✓ Yes No Electric Log Run (Submit Copy)				DRIL	LERS LOG	ATTACHED			
List All E. Logs Run:									
HIGH RESOLI /NEUTRON	JTION COM	PENSA	TED DEN	ISITY					
		Repor		RECORD conductor,		w Used rmediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	(11. 0.0.)	24		21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2		10.5		1056.6	THICK SET	115	
L			ADDITIONA	CEMENT	TING / SOI	JEEZE RECOR			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		ks Used	DECEC TIESON	,	ercent Additives	5
Shots Per Foot			D - Bridge Plu		е		acture, Shot, Cement		
	NOT COMPLE			th Interval Perforated (Amount and Kin				terial Used)	Depth
	NOT COMPLE	ILDAI	TIIO TIIVIL						
	The state of the s								
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		
Date of First, Resumero	Production, SWD or	Enhr.	Producing Me	thod	Flowing	g Pump	oing Gas Lift	t 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er e e e e e e e e e e e e e e e e e e	Bbls. G	ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N .		***************************************	Production Inte	erval	F	RECEIVED
Vented ✓ Sold (If vented, Suited)	Used on Lease		Open Hole		erf. 🔲 C	Dually Comp.	Commingled		AUG 0 4 2006

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



D: #	3				NIRA	S 24	T 31S	R 17F	
Rig #:		2011 00 00				Location:		SE, SW, SE	
		23911-00-00	······		/ log#3 _	County: Labette			
		nergy Inc.			7)	County. Labette			
Address	: P.O Bo				ALL UN				
	lola, Ks				Gas Tests				
Well #:		Lease Name:	Winkler		Depth		Orfice	flow - MCF	
Location:		ft. from S	Line		430	8	3/8"	10.1	
	1740	ft. from E	Line		480	7	3/8"	9.45	
Spud Date): 	5/23/2006			505	5	1/2"	14.1	
Date Com		5/24/2006	TD:	1080	530		Check S		
Driller: J	oe Chap				555		Check S		
Casing F	Record	Surface	Product		580		Check S		
Hole Siz	ze	12 1/4"		6 3/4"	605	6	1/2"	15.4	
Casing 9	Size	8 5/8"			630	5	1/2"	14.1	
Weight		26 #			655	6	1/2"	15.4	
Setting	Depth	21' 6"			680		Check S		
Cement	Туре	Portland			730	8	3/4"	40	
Sacks,		6			780	11	1"	85.9	
Feet of	Casing	21' 6"			805	9	1"	77.5	
					830	Gas	Gas Check Same		
Rig Tim	e	Work Performed			880	6	6 1" 63.3		
1.13	<u> </u>		•		905	Gas	Gas Check Same		
	-	· · · · · · · · · · · · · · · · · · ·			944	9	1"	77.5	
					955	13.5	1"	95	
					980	12	1"	89.8	
			· · · · · · · · · · · · · · · · · · ·	-	1005	10	1"	81.6	
	·				1080	Gas	Check S	ame	
<u> </u>				Well L	og				
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation	
0	1	ОВ	209	211	shale	388	391	shale	
1		clay	211	217	lime	391	412	Pawnee- lime	
5		lime	217	223	shale	412	413	shale	
8		shale	223	232	lime	413	415	Anna- bik shale	
10		lime	232		shale	415	417	shale	
12		shale	244		Altamont- lime	417	418	coal	
13		lime	258		shale	418	473	Lexington- shale	
	21' 6"	shale	261		blk shale	473		Oswego- lime	
21' 6"		shale	263		shale			Oil Odor	
35		sand	264		lime	506	507	shale	
48		shale	279		shale	507		Summit- blk shale	
66		lime	282	+	sand	509		coal	
95		shale	287		Laminated sand	510		shale	
. 147		lime	292		sand	514		lime	
148		shale	317		shale	519		shale	
162		blk shale	333		Weiser- sand	522		lime	
164		shale	357		shale	532		shale	
207		blk shale	386		blk shale	535		bik shale	
207	1 203	ININ STICE	11 330	1 000			1	<u> </u>	

RECEIVED AUG 0 4 2006 KCC WICHITA

	Colt Energ						15-24	page 2
Тор	Bottom		Тор	Bottom	Formation	Тор	Bottom	Formation
538	539	Mulky- coal	877	878	Rowe- coal			
539	541	shale	878	884	shale			
541	544	lime	884	885	coal			
544	569	shale	885	900	shale			
569	571	Iron Post- coal	900		blk shale			
571		shale	905	908	shale			
593	595	lime	908	914	sand			
595	596	shale	914	927	shale			
596		Crowburg- coal	927	939	sand			
597	637	shale	939	941	Riverton- coal			
637	638	coal	941	947	blk shale		,	
638	652	shale	947	1080	Mississippi- lime		1	
652	653	Scammon- coal	1080		Total Depth			
653	660	shale						
660	666	sand						
666	670	Laminated sand						
670	701	shale						
701	712	blk shale						
712	716	shale						
716	718	coal						
718	727	Tebo- shale						
727	731	sand						
734		Laminated shale						
738	743	shale						
743	754	sand						
754		Laminated shale						
755	763	shale						
763		sand						
768	772	shale						
772	828	sand						
780	·	Add Water		i				
828	838	shale		1		1		
838	840	blk shale				1		
840	863	shale		1		1	1 1	······································
863	877	Laminated sand					1	······································

KCC aug 0 1 2003 Confidential

Notes: 06LE-052406-R3-049-Winkler 15-24 - Colt

Keep Drilling - We're Willing!

RECEIVED AUG 0 4 2006 KCC WICHITA CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 NCC AUG 0 1 2003

CEMENT

TICKET NUMBER 10023

LOCATION EXCENT
FOREMAN Brad Butter

TREATMENT REPORT & FIELD

DATE	CUSTOMER#	\A/F	LL NAME & NUN	ARER	SECTION	TOWNSHIP	RANGE	COUNTY
	COSTONIER #	 		iioci\	SECTION	TOWNSHIP	KANGE	COUNTY
5-25-06	1828	Win	Kler 15-8	24				Labette
CUSTOMER	^ 1=-							
	COLL Fre	/ ' 9y		J Gas −	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS	• •		Jones	446	Scott		
Pi	1. Box 3	88			502	Kyle		
CITY	-	STATE	ZIP CODE	7		7		
Iola		Ks.						
JOB TYPE_	ngstilleg	HOLE SIZE	634.	_ HOLE DEPTH	1	CASING SIZE & W	EIGHT_ 4/2'-	11.6 16.
CASING DEPTH	1056	DRILL PIPE		TUBING		- ·	OTHER PBT	0 1053
SLURRY WEIGH	ıт <u>/34/4</u>	SLURRY VOL	35 BV.	WATER gal/s	k 8.0	CEMENT LEFT in	CASING_3	
DISPLACEMENT	16.3 BUS	DISPLACEME	NT PSI .500	P PSI_900	2 Burno Plag	RATE		
REMARKS S	Cety Meeting	Rizust	2445 Cash	Brake	circulation &	174 20 Bbs 2	valet.	,
	10 Bbi Gel							
	5.5Ks Thick							
						ug with 16/2	Bbls water	
						Autes - Relea		
						To Sujace w/		
٠ ړ٠		<i>y</i>	J	bcomplete	- Teardow		7	
			<i>\$1.4</i>					

"Thanks"

	·			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	115 SKS	Thick Set cement	14.65	1684.75
1110 A	900 165	KOI-SEAL 8 PSK	136#	324.00
1118 A	200 165	Gel Flush	114#	28.00
1102	80 1bs.	CACL2_	164#	51.20
1111 A	100 1bs.	Metasilicate Preflush	1.65#	165.00
5407A	6.32 TOA	40 miles - Bulk Tik	1.05	265.44
4404		442" Top Rubber Hug	40.00	40.00
	,		SubTotal	3484.39
		6.55%	SALES TAX	150.18
		205/4/0	ESTIMATED	2/24 57

AUTHORIZATION Witnessed by Glean

TITLE CO. Rep.

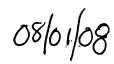
RECEIVED

TOTAL

3634.57

AUG 0 4 2005

KCC WICHITA





CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749 Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

KCC AUG 1 2003 CONFIDENTIAL

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

ATTN: Elizabeth

Re: Winkler 15-24

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,911 Winkler 15-24

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,

COLT ENERGY, INC. Shirley Follow

Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 0 4 2006
KCC WICHITA