

8-1-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL AMENDED

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

KCC
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/23/06 5/24/06 12/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,911-00-00
County: LABETTE
_____ -se -sw -se Sec. 24 Twp. 31 S. R. 17 East West
500 feet from S / N (circle one) Line of Section
1740 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WINKLER Well #: 15-24
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 889 Kelly Bushing: --
Total Depth: 1080 Plug Back Total Depth: 1056.6
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 115 _____ sx cmt.

Drilling Fluid Management Plan UH 8/2/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5/15/07
Subscribed and sworn to before me this 16th day of may,
2007.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 29 2007

Operator Name: COLT ENERGY, INC Lease Name: DeTAR Well #: 15-29
 Sec. 29 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC JUL 31 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	37	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2	10.5	1014.30	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	855-857,916-922	250GAL 15% HCL	855-922
		8500# 20/40 SAND	
4	686-690,713-716,721-723	250GAL 15% HCL 10,000# 20/40 SAND	686-723

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		.71	54.60	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
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MAY 29 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: WINKLER Well #: 15-24
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum DRILLERS LOG ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.6	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

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 AUG 01 2006
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Rig #:	3			S 24 T 31S R 17E			
API #:	15-099-23911-00-00			Location: SE, SW, SE			
Operator:	Colt Energy Inc.			County: Labette			
Address:	P.O Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	15-24	Lease Name:	Winkler	Depth	Oz.	Orifice	flow - MCF
Location:	500	ft. from S	Line	430	8	3/8"	10.1
	1740	ft. from E	Line	480	7	3/8"	9.45
Spud Date:	5/23/2006			505	5	1/2"	14.1
Date Completed:	5/24/2006	TD:	1080	530	Gas Check Same		
Driller:	Joe Chapulek			555	Gas Check Same		
Casing Record	Surface	Production		580	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		605	6	1/2"	15.4
Casing Size	8 5/8"			630	5	1/2"	14.1
Weight	26 #			655	6	1/2"	15.4
Setting Depth	21' 6"			680	Gas Check Same		
Cement Type	Portland			730	8	3/4"	40
Sacks	6			780	11	1"	85.9
Feet of Casing	21' 6"			805	9	1"	77.5
				830	Gas Check Same		
Rig Time	Work Performed			880	6	1"	63.3
				905	Gas Check Same		
				944	9	1"	77.5
				955	13.5	1"	95
				980	12	1"	89.8
				1005	10	1"	81.6
				1080	Gas Check Same		

HAVE RIG
 RIG #3
 WILL DIG

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	209	211	shale	388	391	shale
1	5	clay	211	217	lime	391	412	Pawnee- lime
5	8	lime	217	223	shale	412	413	shale
8	10	shale	223	232	lime	413	415	Anna- blk shale
10	12	lime	232	244	shale	415	417	shale
12	13	shale	244	258	Altamont- lime	417	418	coal
13	14	lime	258	261	shale	418	473	Lexington- shale
14	21' 6"	shale	261	263	blk shale	473	506	Oswego- lime
21' 6"	35	shale	263	264	shale			Oil Odor
35	48	sand	264	279	lime	506	507	shale
48	66	shale	279	282	shale	507	509	Summit- blk shale
66	95	lime	282	287	sand	509	510	coal
95	147	shale	287	292	Laminated sand	510	514	shale
147	148	lime	292	317	sand	514	519	lime
148	162	shale	317	333	shale	519	522	shale
162	164	blk shale	333	357	Weiser- sand	522	532	lime
164	207	shale	357	386	shale	532	535	shale
207	209	blk shale	386	388	blk shale	535	538	blk shale

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Operator:Colt Energy Inc.			Lease Name: Winkler			Well # 15-24		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
538	539	Mulky- coal	877	878	Rowe- coal			
539	541	shale	878	884	shale			
541	544	lime	884	885	coal			
544	569	shale	885	900	shale			
569	571	Iron Post- coal	900	905	blk shale			
571	593	shale	905	908	shale			
593	595	lime	908	914	sand			
595	596	shale	914	927	shale			
596	597	Crowburg- coal	927	939	sand			
597	637	shale	939	941	Riverton- coal			
637	638	coal	941	947	blk shale			
638	652	shale	947	1080	Mississippi- lime			
652	653	Scammon- coal	1080		Total Depth			
653	660	shale						
660	666	sand						
666	670	Laminated sand						
670	701	shale						
701	712	blk shale						
712	716	shale						
716	718	coal						
718	727	Tebo- shale						
727	731	sand						
731	738	Laminated shale						
738	743	shale						
743	754	sand						
754	755	Laminated shale						
755	763	shale						
763	768	sand						
768	772	shale						
772	828	sand						
780		Add Water						
828	838	shale						
838	840	blk shale						
840	863	shale						
863	877	Laminated sand						

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Notes: 06LE-052406-R3-049-Winkler 15-24 - Colt

Keep Drilling - We're Willing !!

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08/01/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

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AUG 01 2006
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Winkler 15-24

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,911
Winkler 15-24

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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