

15-063-21434-00-00

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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-063-21,434

C SW NW /4 SEC. 26, 11 S, 31 W
3300 feet from S section line
4620 feet from E section line

Operator license# 5011

Lease Schroeder well # 1-26

Operator: Viking Resources, Inc.

County Gove

Address: 105 S. Broadway #1040
Wichita, Kansas 67202-4224

Well total depth 4617 feet ^{150.05}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 219 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Paul's Well Service License#

Address:

Company to plug at: Hour: P.M. Day: 8 Month: December Year: 92

Plugging proposal received from: Terry

Company: Viking Resources, Inc. Phone:

Were: Original plan was to open port collar and complete Alt. II top stage cementing. Problems with port collar caused change of plan to plug. Recover 5 1/2" casing. 400 sx. 50/50 pozmix - 8% gel were on location. Allied Cement Company.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 7:00P.M., Day: 8, Month: December, Year: 92

Actual plugging report: 8 5/8" set @ 219' cwc. 5 1/2" set @ 4514' w/200 sx. Perf. 4400'. Pumped bottom cement plug with 155 sx. From 4400' to 2500' shot @ 2416'. Couldn't pull pipe second shot recovered 1550' of 5 1/2" casing. Pumped 100 sx. cement down 5 1/2". Loaded hole. Laid down 5 1/2" squeezed 8 5/8" with total 355 sx. cement with 250# hulls mixed into Max. P.S.I. 500#. Close in P.S.I. 200#
Plug complete.

RECEIVED
STATE CORPORATION COMMISSION

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO

Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO

Plugged through TUBING , CASING X. Elevation: GL

I did X did not observe the plugging.

Carl Goodrow

DATE 1-19-93

(agent)

INV. NO. 37216

FEB 24 1993

Form CP-2/3

DEC 18 1992
12-18-1992
KANSAS

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