

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30017-00-00
Spot: CSESWSE Sec/Twnshp/Rge: 6-10S-17W
330 feet from S Section Line, 1650 feet from E Section Line
Lease/Unit Name: COLLINS E Well Number: 1
County: ROOKS Total Vertical Depth: 3575 feet

Operator License No.: 33035
Op Name: CRIMSON RESOURCES, LLC
Address: 6100 S. YALE, #300
TULSA, OK 74136

Conductor Pipe: Size feet: 8 1/2
Surface Casing: Size 8.625 feet: 159 w/125 sxs cmt
Production: Size 4.5 feet: 3573 w/275 sxs cmt
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 02/05/2003 9:00 AM
Plug Co. License No.: 33035 Plug Co. Name: CRIMSON RESOURCES, LLC
Proposal Rcvd. from: CRAIG HITSCHMAN Company: CRIMSON RESOURCES, LLC Phone: (785) 252-7094

Proposed Plugging Method: Ordered out 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Tubing and rods parted at 3250'.
Left approximately 350'+ tubing and rods and pump in hole.
No squeeze records.
Perforate base Dakota 850' and anhydrite 1425'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/05/2003 10:50 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

LK Wireline perforated two shots at 850' and two shots at 1425'.
Ran 2 3/8" tubing to 2200'.
Allied pumped 125 sxs 60/40 pozmix - 10% gel with 200# hulls.
Pulled tubing to 1100'. Allied pumped 30 sxs cement with 200# hulls - cement circulated.
PTOH. Squeezed with 60 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.
Hooked up to backside - pumped 35 sxs cement with 100# hulls.
Blew packing out of head - stayed full.
Note: Emergency plugging orders given with rig over hole.

RECEIVED
2-7-03
FEB 07 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED

Form CP-2/3

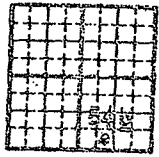
DATE 2-10-03

WV. NO. 2003061125

FEB 06 2003

4-8 MAP NO. _____ sec. 6-10S-17W
 STATE Kansas COUNTY Rooks LOC SE SW SE
 OPER. Davis Brothers - Tulsa, Oklahoma FT/FR _____ LINE
 WELL #1 FARM Collins "B" FT/FR _____ LINE
 POOL Mt Ayr Field (Lans & Cg Oil) Elev. 2101 GR. 2104 DF 2107 KB
 CONT. Transit Corp. GEOL. Jack Cole
 CO. _____
 INT. _____

F.R. 2-17-65 SPUD 2-28-65 COMP. 4-1-65
 TD 3575 FM. Cg PBT. 3550
 Lans 3431-3520 80 9750 A
 Co P 54 BOPD - NW
 8-5/8" @159' w/125 Sx. 4 1/2" @3573' w/275 Sx.



Dates Inc.

(KB Spl Tops:)		DST #1 (Lans) 3259-3368, Op 1 hr, R
Anh	1395 / 712	20' M, ISIP 643#/30", IFF 0#, FFP
B/Anh	1430 / 677	0#, FSIP 0#/30"
Top	3032 - 925	DST #2 (Lans) 3384-3416, Op 1 hr, R
Hb	3253 -1146	10' V sli O Spk M, ISIP 718#/30"
Tor	3272 -1165	IFF 29#, FFP 44#, FSIP 613#/30"
Lans	3295 -1188	RTD 3575, No OH Log, 4 1/2" @3573' w/
"A" zn	3295-3322 -1188	275 Sx., CO est 3550, GR Log, 12/
"B" zn	3329-44 -1222	3497-3500, (K zn) 16/3516-20 (L zn)
"D" zn	3349-62 -1242	1000A, § 1 1/2 BCO/NT, 3000A, FU 3300'
"F" zn	3366-80 -1259	oil/12 hrs, § dn, § 3 1/2 BO/1 hr, 3 BO/
"G" zn	3382-3420 -1275	2nd hr, § 2-1/3 BO/2 hrs, (Gr 34 deg)
"H" zn	3427-45 -1320	Pf 20/3457-62 ("I" zn) Pf 20/3476-81
"I" zn	3453-65 -1346	("J"zn) Plg @3490, 4250A, FU 2900'
"J" zn	3468-83 -1361	Flu/12 hrs, § 28 BO/1 hr, § 17 BOPH
"K" zn	3493-3508 -1332	2 hrs (Gr 35 deg), Pull Plg @3490,
"L" zn	3514-23 -1407	Pf 12/3431-34 ("H" zn) Plg @3446,
BKc	3523 -1416	1500A, FU 2400' flu/12 hrs, § dn, §
Cg	3531 -1424	17 1/2 BF (95% oil)/1 hr, § 16-1/3 BF
RTD	3575 -1468	(95% oil)/2nd hr, § 11 BO/3rd hr, §
		8 BO/4th hr, Pull Plg @3446, PBT
		3550, POP, Co P 54 BOPD - NW, Lans 3431-3520 - COMPLETED
		3-30-65