

CONFIDENTIAL

8/11/08

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

MAY 21 2007

WELL COMPLETION FORM

AMENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388 **KCC**
City/State/Zip: IOLA, KS 66749 **AUG 09 2006**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/24/06 5/25/06 11/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,912-60-00
County: LABETTE
N/2 S/2 NE SE Sec. 24 Twp. 31 S. R. 17 East West
1900 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

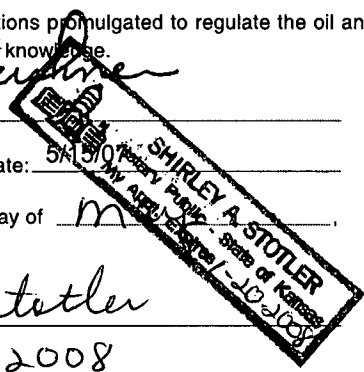
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: D NEWLAND Well #: 9-24
Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 888 Kelly Bushing: --
Total Depth: 1080 Plug Back Total Depth: 1056.5
Amount of Surface Pipe Set and Cemented at 23.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 _____ sx cmt.

Drilling Fluid Management Plan **PH 8/27/08**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5/15/07
Subscribed and sworn to before me this 16th day of May,
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: D NEWLAND Well #: 9-24
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON; GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC AUG 01 2006 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	23.7	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-886,892-894,950-953	250 GAL 15% HCL; 10,000# 20/40 SAND	884-953
4	648-651,728-731,736-738	250 GAL 15% HCL; 9,500# 20/40 SAND	648-738
4	520-524,546-552,583-586	250 GAL 15% HCL; 10,000# 20/40 SAND	520-586

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/17/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3.01	58.80		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/24/06 5/25/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,912 - 00-00
County: LABETTE
N/2_S/2_NE_SE Sec. 24 Twp. 31 S. R. 17 East West
1900 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

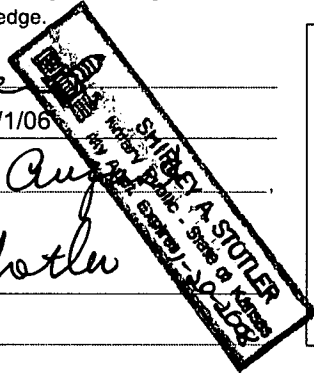
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: D NEWLAND Well #: 9-24
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 888 Kelly Bushing: --
Total Depth: 1080 Plug Back Total Depth: 1056.5
Amount of Surface Pipe Set and Cemented at 23.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AH IINH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/1/06
Subscribed and sworn to before me this 1st day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 04 2006
KCC WICHITA

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KCC

Operator Name: COLT ENERGY, INC Lease Name: D NEWLAND Well #: 9-24
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE **AUG 01 2006**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	23.7	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 AUG 01 2006
 CONFIDENTIAL

HAVE RIG
 RIG #3
 WILL DIG

Rig #:	3			S 24 T 31S R 17E			
API #:	15-099-23912-00-00			Location: S2, N2, SE, NE, SE			
Operator:	Colt Energy Inc.			County: Labette			
Address:	P.O Box 388 Iola, Ks 66749			Gas Tests			
Well #:	9-24	Lease Name:	D. Newland	Depth	Oz.	Orifice	flow - MCF
Location:	1900 ft. from S	Line		430			No Flow
	660 ft. from E	Line		455			No Flow
Spud Date:	5/24/2006			530			No Flow
Date Completed:	5/25/2006	TD:	1080	555			No Flow
Driller:	Joe Chapulek			605			No Flow
Casing Record	Surface	Production		630			No Flow
Hole Size	12 1/4"	6 3/4"		655			No Flow
Casing Size	8 5/8"			669	2	1/4"	2.37
Weight	26 #			705	Gas Check Same		
Setting Depth	23' 7"			730	7	1/4"	4.45
Cement Type	Portland			780			No Flow
Sacks	6			805			No Flow
Feet of Casing	23' 7"			905			No Flow
				955			No Flow
Rig Time	Work Performed			980	5	1/4"	3.71

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	200	202	lime	493	495	Odor
1	8	clay	202	224	shale	518	520	shale
8	12	shale	224	228	lime	520	522	blk shale
12	21	lime	228	233	shale	522	528	shale
21	43	shale	233	243	lime	528	534	lime
43	53	sand	243	256	shale	534	535	shale
53	78	shale	256	276	lime	535		Add Water
78	110	lime	276	287	shale	535	544	lime
110	159	shale	287	293	lime	544	548	shale
159	160	lime	293	294	shale	548	552	blk shale
160	163	shale	294	295	blk shale	552	553	Mulky- coal
163	165	blk shale	295	402	shale	553	554	shale
165	174	shale	402	427	Pawnee- lime	554	559	lime
174	176	blk shale	427	428	shale	559	584	shale
176	183	shale	428	432	blk shale	584	585	Iron Post- coal
183	185	blk shale	432	433	Lexington- coal	585	606	shale
		Oil Odor	433	485	shale	606	608	lime
185	200	shale	485	518	Oswego- lime	608	609	shale

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AUG 04 2006
 KCC WICHITA

KCC

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

AUG 01 2006

CONFIDENTIAL

TICKET NUMBER

10027

LOCATION

Furcks

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	1828	Newland 9-24				Labette
CUSTOMER Colt Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE Ks.			439	Justin		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 11.6 lb.
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER PBTD 1053'
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 34 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 500 ~~PSI~~ 700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20 Bbls water.
Pumped 10 Bbl Gel Flush, 20 Bbl Metasilicate, 10 Bbl Dye water
Mixed 110 sks Thick Set cement w/ 8" P/BK of KDI-SEAL @ 13.4 lb P/BK
Shut down - washout pump shives - Release Plug - Displace Plug with 16 1/2 Bbls water.
Final pumping @ 500 PSI - Bump Plug to 700 PSI - wait 2 minutes - Release Pressure
Float Held - Close casing in with OBT - Good cement returns to surface w/ 5 Bbl slurry
Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	110 SKS.	Thick Set cement	14.65	1611.50
1110A	900 lbs.	KDI-SEAL 8" P/BK	.36	324.00
1118A	200 lbs.	Gel Flush	.14	28.00
1102	80 lbs.	CACL2	.64	51.20
1111A	100 lbs.	Metasilicate Pigflush	1.65	165.00
5407A	6.05 Ton	40 miles - Bulk Trk	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED				
AUG 04 2006				
KCC WICHITA				
			Sub Total	3399.80
			SALES TAX 6.55%	145.38
			ESTIMATED TOTAL	3545.18

AUTHORIZATION witnessed by Glenn

TITLE CO. Rep

DATE

205194

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

08/01/08

August 1, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
AUG 01 2006
CONFIDENTIAL

ATTN: Elizabeth

Re: D Newland 9-24

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,912
D Newland 9-24

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 04 2006
KCC WICHITA