

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/2/08
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6/12/06</u>	<u>6/13/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,913 -00-00

County: LABETTE

E/2 NW SW SE Sec. 19 Twp. 31 S. R. 18 East West

990 feet from N (circle one) Line of Section

2010 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WHINERY Well #: 15-19

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: UNKNOWN Kelly Bushing: _____

Total Depth: 1080 Plug Back Total Depth: 1055.55

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan NH 8/27/08

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used WELL DRILLED W/AIR NO FLUID PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: _____

Subscribed and sworn to before me this 18th day of July

2007.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2007

Operator Name: COLT ENERGY, INC Lease Name: WHINERY Well #: 15-19
 Sec. 19 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON, DUAL INDUCTION SFL/GR LOG GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.55	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-894, 897-900, 955-957	250 GAL HCL 15% 7,500# 20/40 SAND	890-957
4	609-612, 649-652, 723-727, 731-733	250 GAL HCL 15% 10,000# 20/40 SAND	609-733
4	547-553, 583-586	250 GAL HCL 15% 4,000# 20/40 SAND	547-586

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/20/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		6.82	49.7		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
JUN 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/12/06 6/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,913 -00-00

County: LABETTE

E/2_NW_SW_SE Sec. 19 Twp. 31 S. R. 17 East West

990 feet from N (circle one) Line of Section

2010 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WHINERY Well #: 15-19

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: UNKNOWN Kelly Bushing: _____

Total Depth: 1080 Plug Back Total Depth: 1055.55

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AM II NH 8-2708
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

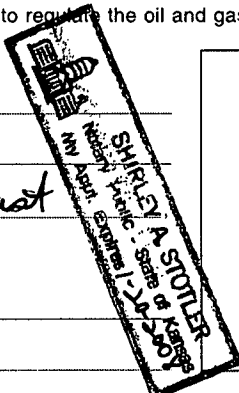
Title: OFFICE MANAGER Date: 8-2-06

Subscribed and sworn to before me this 2nd day of August

2006

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

AUG 04 2006

KCC WICHITA

Operator Name: COLT ENERGY, INC

Lease Name: WHINERY

Well #: 15-19 AUG 02 2006

Sec. 19 Twp. 31 S. R. 17 East West

County: LABETTE

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.55	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 AUG 02 2006
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Rig #:	3	S 19	T 31	R 18
API #:	15-099-23913-0000	Location: NW-SW-SE		
Operator: Colt Energy Inc.		County: Labette		
Address: P.O Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	15-19	Lease Name:	Whinery	Depth	Oz.	Orifice	flow - MCF
Location:	990	ft. from S	Line				
	2010	ft. from E	Line				
Spud Date:	6/12/2006						
Date Completed:	6/13/2006	TD:	1080				
Driller: Joe Chapulek							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26 #						
Setting Depth	21' 6"						
Cement Type	Portland						
Sacks	6						
Feet of Casing	21' 6"						
Notes:							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	187	189	lime	393	394	Black shale
1	8	clay	189	196	shale	394	395	shale
8	17	lime	196	207	sand	395	427	Pawnee lime
17	19	shale	207	224	shale	427	428	shale
19	20	lime	224	229	lime	428	430	Anna black shale
20	21'6"	shale	229	238	shale	430	486	shale
	20'6"	surface	238	246	lime	486	488	Oswego lime
20'6"	32	shale	246	257	shale	488	489	Black shale
32	56	sand	257	260	lime	489	518	lime
56	67	shale	260	263	shale	489	491	odor
67	93	lime	263	272	lime	518	520	shale
93	158	shale	272	274	shale	520	523	Black shale
158	160	lime	274	276	Pink shale	523	525	Summit coal
160	164	shale	276	280	shale	525	526	shale
164	168	Pink shale	280	290	lime	526	546	Lime
168	180	shale	290	319	shale		536	add water
180	182	Black shale	319	337	Weiser sand	546	549	shale
182	187	shale	337	393	shale	549	551	Exello

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Operator: Colt Energy Inc.			Lease Name: Whinery			Well # 15-19		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
551	552	Mulky coal	864	870	Laminated sand			
552	553	shale	870	888	sand			
553	557	lime	888	890	shale			
557	581	shale	890	891	Rowe coal			
581	583	Black shale	891	893	shale			
583	585	Iron Post coal	893	894	Neutral coal			
585	607	shale	894	905	shale			
607	608	lime	905	908	Black shale			
608	609	shale	908	921	shale			
609	611	Black shale	921	927	sand			
611	612	Crowburg black coal	927	939	shale			
612	622	shale	939	942	sand			
622	623	lime	942	944	Laminated sand			
623	624	Flemming coal	944	955	sand			
624	635	shale	955	956	shale			
635	640	Laminated shale	956	958	Black shale			
640	641	shale	958	960	Riverton coal			
641	643	Black shale	960	962	shale			
643	644	Mineral coal	962	968	Mississippi chat			
644	665	shale	968	1080	Mississippi lime			
665	667	Black shale		1080	Total Depth			
667	668	Scammon coal						
668	681	shale						
681	696	sand						
696	730	shale						
730	732	Tebo coal						
732	740	shale						
740	750	sand						
740	745	odor						
750	798	shale						
798	807	sand						
807	824	shale						
824	829	Laminated sand						
829	831	shale						
831	864	sand						

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Notes: 06LF-061206-R3-056-Whinery 15-19-Colt

Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 AUG 02 2008
 CONFIDENTIAL

TICKET NUMBER 10155
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	1828	Whinery 15-19				LABette
CUSTOMER Colt Energy, Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 388			DRIVER			
CITY Tola	STATE Ks	ZIP CODE	463	Alan	439	Justin

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1050' CASING SIZE & WEIGHT 4 1/2" 11.60 #
 CASING DEPTH 1052' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 132 # SLURRY VOL 34861 WATER gal/sk 8" CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3861 DISPLACEMENT PSI 600 MIX PSI 1100 Bump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20861 water.
Pump 10861 Gel - Flush, 5061 water, 10861 Metasilicate Pre-Flush, 7861 Dye.
Mixed 110sk Thick Set Cement w/ 8" Kol-Seal ^{100%} @ 13.2# per gal.
Wash out Pump & lines. Release Plug. Displace w/ 16.3861 water. Final Pump
Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2mng Release Pressure. Float
Held. Good Cement to Surface = 6861 Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	110sk	Thick Set Cement	14.65	1611.50
1110A	880 #	Kol-Seal 8" Pkg	.36 #	316.80
1118A	200 #	Gel - Flush	.14 #	28.00
1102	80 #	Cacl ₂	.64 #	51.20
1111A	100 #	Metasilicate Pre-Flush	1.65 #	165.00
5407A	6.05 Ton	Ton-Mileage	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank you!				
			Sub Total	3392.60
			SALES TAX <u>65%</u>	144.91
			ESTIMATED TOTAL	3537.51

206000

AUTHORIZATION witnessed by Glen TITLE _____ DATE PL (LIVE)

AUG 04 2008
 KCC WICHITA

COLT

ENERGY, INC.

08/02/08

CORPORATE OFFICE

*P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170*

August 2, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Whinery 15-19

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,913
Whinery 15-19

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

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AUG 04 2006
KCC WICHITA

Encl.